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May 18, 1990

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Re: Hydrogeological Assessment

317 & 342 Areas

Bermite Division, Whittaker Corp.

Dear Mr. Sorsher:

Please find attached the Hydrogeological Assessment for the 317 and 342 Areas at the Bermite Division, Whittaker Corporation. This report is submitted for your review and approval.

If you have any questions regarding the report please contact Mr. Norman Wenck or me at (612) 479-4200.

Sincerely,

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HYDROGEOLOGICAL ASSESSMENT OF THE 317 AND 342 AREAS

Prepared for:

BERMITE DIVISION

Whittaker Corporation 22116 West Soledad Canyon Road Saugus, California 91350

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MAY 1990

I hereby certify that this report was prepared by me or under my direct supervision and that I am a duly Registered Professional Engineer under the laws of the State of California

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5-17-90

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I. INTRODUCTION

A. Purpose of Hydrogeological Assessment

The purpose of this hydrogeological assessment is to compile available technical information regarding the soils and groundwater at the 317 and 342 Areas of the Bermite facility to assess the adequacy of the existing groundwater monitoring system at these two areas. This hydrogeological assessment has been prepared in fulfillment of the groundwater monitoring requirements of 40 CFR 265.90.

B. Scope of the Hydrogeological Assessment

This Hydrogeological Assessment has been prepared using the information gained during the installation and completion of six existing groundwater monitoring wells located at the 317 and 342 Areas, geologic data obtained during surface soil excavation and remediation activities at the 317 Area, and geologic data obtained during surface soil investigations performed under the approved RCRA Closure plan for the Bermite facility. In addition, existing technical reports and data regarding the geology and hydrogeology in the region of the Bermite facility have also been reviewed and are used in this assessment.

This Hydrogeological Assessment consists of reviewing the available technical reports regarding the climatological, hydrogeological and geological conditions within the region and specifically focusing in on the conditions at and very near the Bermite facility. There are two previous region-wide hydrogeological investigations that were available for this report. The first of these, USGS (1972), was performed approximately 20 years ago. The second investigation, Slade (1988), was performed as part of a water supply study completed for the five water agencies in the Santa Clara Valley in which the Bermite

facility is located. The Slade (1988) report is similar to the USGS (1972) report in that a number of deep municipal water wells were used for determination of the depth of the major aquifer in the region and the aquifer parameters of transmissivity and storage coefficient.

The Bermite Division of Whittaker Corporation installed six groundwater monitoring wells at the 317 and 342 Areas starting in the summer and fall of 1987. Documentation reports of the construction of these six wells have been previously submitted to the Environmental Protection Agency (EPA) and Department of Health Services (DHS). A number of exploratory and producing oil wells have been drilled both at the Bermite facility and in the region. A number of these wells were used in the description of the geology and hydrogeology both by the USGS (1972) and by Slade (1988). These oil wells have also been used in other extensive descriptions of the geology in the region and copies of available documents regarding the geology of the region were obtained for this assessment.

This assessment first describes the Bermite facility and specifically the activities which occurred at the 317 and 342 Areas. In addition, a summary of past geologic and hydrogeologic investigations at the facility is given. Regional and local climatological and surface land use is then described which provides a background on the influences to the hydrogeology at the Bermite facility. The regional and local geology is then described in detail. From this geological review the hydrogeology in the region is described. After a review of the existing groundwater monitoring system, a summary and recommendations are presented. The tables and figures of the report are either bound herein or are included in figure pockets. The appendices of the report contain regional photographs and documentation from the well and boring construction activities at the 317 and 342 Areas. A summary of references is included at the end of the text.

C. History of Facility Use

1. Bermite Facility

The Bermite Facility is a former ordinance manufacturing plant located on approximately 950 acres in the City of Saugus, California. The address of the facility is 22116 West Soledad Canyon Road, Saugus, California 91350. The Bermite facility historically manufactured military ordinance, including rocket propellant, flare mixes and BP-1 powder.

A vicinity map is included as Figure 1 which shows that the region in which the Bermite facility is located north of the City of Los Angeles, California. This map shows the Bermite facility to be located on the northern fringe of the greater Los Angeles metropolitan area, inland from the Pacific coast approximately 50 miles. A regional topographic site map is included as Figure 2. The region extends from the City of San Fernando to the southeast of the Bermite facility to Castaic Valley to the northwest, a distance of approximately 15 miles. Aerial photographs of the region including the Bermite facility are included as Appendix A. The Bermite facility boundaries are shown on the topographic map of Figure 3.

The Bermite Division of Whittaker Corporation, originally the Bermite Powder Company, began operations about 1905. The Bermite Powder Company was purchased by the Whittaker Corporation in 1968. The facility was closed in April 1987. At the time of closure, the Bermite facility had 14 Resource Conservation and Recovery Act (RCRA) units with permits for interim operation. These units were used for the storage and treatment of potentially explosive wastes or for the storage of organic solvents, prior to off-site disposal.

An approved RCRA Closure Plan was received by Bermite in December 1987. Prior to and after December 1987, activities took place, under the direction of the DHS and EPA for closure of the RCRA units. Nine of the units are presently formally closed with closure for three additional units expected. The 317 and 342 Areas are not yet formally closed.

2. 317 and 342 Areas

a. Surface Impoundment History

The 317 Area RCRA unit was a former Hypalon-lined surface impoundment that was used to collect and store waste organic solvents prior to manifesting for off-site treatment and/or disposal. These solvents were used in a degreasing operation in building No. 317. All wastes were removed from this unit and were shipped to an off-site class 1 facility during late 1983. The impoundment was closed at that time and no longer exists. The liner was inspected at the time of closure and did not have any rips or tears. Sampling of the soils beneath the impoundment in 1983 did not detect soil contamination by organic solvents. Figure 4 shows the former location of the 317 surface impoundment.

The 342 Area RCRA unit was a Hypalon-lined surface impoundment that was used to collect and store stabilized phosphorous prior to manifesting for off-site treatment and disposal. The wastes were removed from this unit and were shipped to an off-site facility during late 1983. The unit was closed at that time and no longer exists. Inspection of the liner upon removal did not detect any rips or tears. Soil sampling at that time did not detect soil contamination by phosphorous. Figure

4 shows the former location of the 342 surface impoundment. The 342 Area is located southwest of the 317 Area approximately 1000 feet.

b. Nature of Organic Compounds in 317 Former Surface Impoundment

The primary organic solvent which was stored in the 317 surface impoundment and the compound that has been detected in the greatest concentration in both the soils and groundwater at the 317 Area is trichloroethylene (TCE). The TCE which was purchased by Bermite for the degreasing operations at building 317 was, most likely, not 100% pure TCE. Impurities are known to exist in commercial grade solvents. During subsequent soils investigations at the 317 Area, as described below, 18 separate volatile organic compounds (VOC) were detected in the soils. The specific physical and chemical qualities of these organic solvents were described previously by Wenck (September 1989 C). A compilation of the 18 VOC's and known physical, chemical and fate constants for these compounds are included in the attached Table 1.

TCE has been detected in the groundwater at the 317 Area. After two quarters of non-detection of volatile organic compounds, TCE was detected in one well (well MW-4) located at the 317 Area. As will be discussed below, the TCE is now at a concentration that is just above the detection limit. The nature of this volatile organic compound is as follows:

TCE has a relatively high vapor pressure and Henry's Law constant (see Table 1) and would be expected to rapidly volatilize into the atmosphere under normal conditions of pressure and temperature. The soil/water partitioning coefficient for TCE is representative of a compound which is considered highly mobile in the soil environment and is not strongly adsorbed

to soils. TCE is considered to be hydrophobic, (lacks affinity for the aqueous phase). However, the solubility of TCE is approximately 1100 mg/l. TCE has a low bioconcentration potential and therefore is not readily bioaccumulated by plants and organisms. In addition, the biodegradation of TCE is considered to occur at a relatively fast rate. The liquid density of TCE is 1.41 kg/l and, therefore, is more dense than water.

3. Past Geologic Investigations at the 317 and 342 Areas

In June and July 1987 fifteen soil borings were advanced at the 317 and 342 Areas. The total depth of the borings at the 317 Area reached approximately 301 feet, while the total depth at the 342 Area reached approximately 70 feet. The report of these borings and the boring logs from the borings are included as Appendix B. Low levels of VOC were detected in some of the borings at depths to 120 feet. The borings were initially advanced with hollow stem auger but this method of drilling proved inadequate for the large cobbles and boulders encountered. Rotary air drilling with foam additives was used for the majority of these borings.

Subsequent to these initial soil borings and after preparation of a work plan for soil investigations as required by the approved RCRA Closure Plan, additional near surface soil borings were performed at both the 317 and 342 Areas. Thirteen borings were performed and the total depth of each boring was approximately 20 feet. The purpose of these verification borings was to determine the presence or absence of a number of metal compounds in the soils at both of these former RCRA units, and for the determination of the presence or absence of volatile organic compounds at the 317 Area. The results of these investigation were reported by Wenck (March 1988 B). The metals

analyzed were not detected above background soil concentrations. Low levels of some VOC were detected at the 317 Area.

Additional geological investigations have been undertaken at the 317 Area as a result of the DHS and EPA approved excavation of VOC contaminated soils. Soils at the 317 Area were excavated from the former ground surface to a depth of approximately 50 feet. At this depth, a number of subsurface vapor probe nests have been installed to a depth of 120 feet or approximately 170 feet below the former surface impoundment. One vapor probe nest was installed to a depth of approximately 220 feet from the bottom of the excavation which is a total depth of approximately 270 feet below the former surface impoundment. The results of the excavation and vapor probe nest installation activities have been reported in a number of documents submitted to the DHS and EPA. The results of the vapor probes determined that VOCs had migrated to a depth at least 170 feet below the former surface impoundment at the 317 Area. The results of the above referenced investigations are used below in the description of the geology at both the 317 and 342 Areas.

4. Past Geologic and Hydrogeologic Assessments at the Bermite Facility

The first geologic and hydrogeologic assessment performed for the Bermite Facility was performed in February 1986 and was made part of the Part B Application submitted in fulfillment of the permitting requirements for the RCRA units at the facility. This assessment was performed by Meredith/Boli and Associates in conjunction with Mr. Robert T. Bean, Consulting Geologist. At that time, groundwater occurrence at the Bermite facility was consider to be "irregular due to variations in infiltration capacity and permeability of the sedimentary materials, variations in dip, and faulting." Specific information regarding geology at the 317 and 342 Areas was not available at that time.

A second hydrogeological assessment was performed by Robert Bean in conjunction with the subsurface borings preformed in July 1987, which is contained in Appendix B. As a result of those borings, the soils beneath the 317 Area had been logged to a depth of approximately 300 feet and it was known that the majority of the lithology to that depth consisted of sands and gravels with some minor amounts of clay. The method of drilling which was required to reach the depth of 300 feet, rotary air with foam addition, did not allow logging or characterization to the lithology of the 300 foot depth. In Mr. Bean's assessment it was determined that no groundwater was encountered to the 300 foot depth at the 317 Area and to the 60 foot depth at the 342 Area.

A third geological and hydrogeological evaluation was made of the 317 and 342 Areas as a result of the installation of groundwater monitoring wells MW-1, MW-2 and MW-3 in May 1988. This assessment was essentially an update of Robert Bean's earlier assessment in 1987 and was modified by the results obtained from the installation of the three monitoring wells. The conclusions of the assessment are contained in Wenck (May 1988). At this time it was determined that the first encountered groundwater was under confined conditions and occurred at depths of 460 to 675 feet, (elevation 860 to 960 feet National Geodetic Vertical Datum (NGVD)). The horizontal groundwater flow direction was determined to be in the west-northwest direction.

II. BACKGROUND

A. Topography

1. Regional

The Bermite facility is located in northwestern Los Angeles County approximately one mile northeast of the City of Newhall, California. The topography in this region consists of low-lying mountains divided by the Santa Clara River and its major tributaries. The Santa Clara River flows west to the Pacific ocean approximately 50 miles from the Bermite facility. Elevations along the Santa Clara River Valley range up to about 1400 feet while elevations for the mountains to the north and south of the river valley range from about 1500 to 4000 feet.

2. Local

The Bermite facility consists of approximately 950 acres located between the Santa Clara River Valley on the north and the Placerita Canyon on the south (see Figure 3). Specifically, the two areas of concern for this report, the 317 and 342 Areas on the Bermite facility, are located on roughly 50 acres in the southeast portion of the Bermite property (see Figure 4).

The ground elevations across the above 50 acre site range from between 1530 to 1560 feet at the 317 Area to the east and drop towards the middle of the site to approximately 1500 feet. To the west there is a pronounced drop in elevation towards the 342 Area in the southwest corner of the site. The elevations for the 342 Area range from approximately 1420 to 1445 feet.

Vegetation is sparse with accumulations of low lying grasses, sage and cactus in the valleys and outwash bottoms. Surface drainage across the site is generally from northeast to southwest or from the 317 Area to the 342 Area. Drainage from the 342 Area continues to the southwest and eventually reaches Placerita Canyon.

B. Land Use

Historically, this region was generally rural with agriculture and oil field activities being the major land uses. Some of the original oil wells date back to the late 1800's. Throughout the years since then, the region has been developed by numerous industrial/manufacturing facilities, commercial businesses and residential housing developments. A large glass manufacturing facility was located on the western edge of the Bermite facility and a testing laboratory (valves, rocket motors, etc.) is located on the eastern boundary.

At the present time, the area is continuing to undergo rapid development and population growth. Major population centers adjacent to the region on the south include San Fernando, Granda Hills and Chatsworth. Within the region, the largest developments are the cities of Newhall and Saugus now incorporated as the City of Santa Clarita. Numerous residential developments are located north and east of Newhall in the canyons and foothills adjacent to the Bermite facility. Residential homes are now being constructed along the southern and western property boundaries of the facility.

C. Climate

The climate in the Newhall area is a semi-arid, mediterranean-type climate with hot dry summers and moderate wet winters. In Newhall, midday high temperatures of 100°F and

nighttime low temperatures of 70°F are common during the summer months. During the winter months midday high temperatures of 50°F and nighttime low temperatures of 30°F are typical. Overall, mean monthly temperatures are near 77°F during the summer and near 48°F during the winter.

The Los Angeles County Flood Control District recorded a 59 year average annual precipitation of 13.5 inches at the Saugus-Edison substation gauge No. 200. A similar station, Mint Canyon gauge No. 1009, recorded a 38 year average precipitation of 12.1 inches. The Saugus-Edison and Mint Canyon stations are approximately six miles northwest and five miles northeast of the Bermite facility, respectively.

The Los Angeles County Flood Control District has also calculated the 95-year mean annual precipitation, inclusive of the Saugus-Newhall area, based on a number of precipitation station's data. The 95-year mean for the region was determined to be 16.4 inches.

Based on the data from the precipitation stations, the Flood Control District has prepared a precipitation contour map for the Saugus-Newhall area. The Bermite facility is located in an area estimated to receive approximately 15 inches of precipitation per year.

The National Climatic Data Center has a rain gauging station near the towns of Saugus and Newhall. The annual precipitation since 1951 is shown in Table 2. This data has been graphed and is included as Figure 5. The average annual precipitation over this period of record was 17.7 inches. On average, it appears that the Bermite area receives about the average amount of precipitation recorded for the Saugus-Newhall area, 17 inches per year.

An important factor governing the effect that precipitation has on the Bermite site is the high rate of evapotranspiration that occurs in the hot semi-arid region. Data from the Department of Water Resources, Newhall and Castaic Dam stations, report mean yearly evaporation values of 1650 and 2057 millimeters of water or about 65 and 81 inches of water. The Newhall station used a type Y evaporation pan while the Castaic Dam station used a type A evaporation pan. These values indicate there is a high potential for precipitation to be lost to the atmosphere at the Bermite site. However, the Santa Clara River Valley receives about 80 percent of its annual precipitation between November and March, the months in which the potential evapotranspiration for the region is lowest. Thus, despite the high evaporation potential of the region, precipitation is in excess of evapotranspiration between November and March. The excess precipitation will either run off as surface water through one of the canyons or may recharge the underlying aquifers. According to the USGS (1972) an estimated 5 to 10 percent of the annual precipitation is direct recharge to the aquifers.

The facility does not lie within the 100 year flood plain calculated for the Santa Clara River Valley and only a portion of the facility along Soledad Canyon Road on the north lies within the 500 year flood plain. The 317 and 342 Areas do not lie within the 500 year flood plain.

D. Surface Water

The Santa Clara River provides regional drainage for the Saugus-Newhall area of Los Angeles County. The Santa Clara River then flows west across Ventura County and into the Pacific Ocean. Principal regional tributaries which drain towards the Santa Clara River from the south include the Potrero and Pico Canyons to the west of Newhall, Sand

and Oak Canyons to the east of Newhall and the Placerita and Newhall Canyons to the south of Newhall.

Immediately west of the Bermite property, the south fork of the Santa Clara River flows north towards its confluence with the main course of the Santa Clara River near Bouquet Junction. Major tributaries to the south fork of the Santa Clara River are Pico Canyon, Newhall Creek Canyon and Placerita Creek Canyon. Placerita Creek Canyon is approximately one mile south of the Bermite property. Two smaller canyons draining the Bermite property to the south and the west are the Oro Fino Canyon and the Oakdale Canyon; respectively. Flow in all of the above mentioned stream canyons are considered to be ephemeral only and thus they are dry most of the time.

No lakes exist in the immediate vicinity of the Bermite facility. The nearest lake is Castaic Lake, formed by the construction of Castaic Dam located approximately 7 miles northwest of the Bermite facility.

III. REGIONAL GEOLOGY

A. Introduction

The Bermite facility is situated within the eastern part of the Ventura basin, an elongated trough containing a thick sequence of late Cenozoic deposits that trends approximately east-west along the Santa Clara Valley in Los Angeles County. Most of the structural features within the basin, including fold axes and major faults, largely follow this trend. The main geologic features in the basin are shown on Figure 6, which is adapted from Slade (1988). This figure depicts the surface exposures and contacts of the geology in the region which has been overlaid on the USGS topographic map of the region. The two main faults shown on Figure 6, the San Gabriel and Holser faults, are the surface traces of the faults.

The Ventura basin, according to Winterer and Durham (1962), developed its linear trough character near the beginning of the Miocene epoch. The basin is bordered on the northeast by the largely crystalline rocks of the San Gabriel Mountains and on the south by the Santa Susana Mountains.

Within the eastern Ventura basin the thickest water bearing unit is the Saugus Formation which reaches a maximum thickness of approximately 8500 feet, although only a maximum of 5500 feet is estimated to be fresh-water bearing. Other fresh water bearing units in the region include the Quaternary terrace deposits and the alluvial deposits within the Santa Clara River Valley and its major tributaries.

The regional geologic description has been compiled from a number of references and is based on the advancement of a number of oil wells (both exploratory and producing) drilled in the region and on a number of municipal water wells drilled in the region over the last 30 years. The location of wells used for describing regional cross-sections is shown on Figure 7. There are numerous technical reports describing the geology in the region due to the oil exploration and production in the area. The main references used herein include Oakeshott (1950), Slade (1988) and Winterer and Durham (1962). A complete list of references is included in Section VIII below.

Slade (1988) constructed two regional cross-sections through the area that are adapted in-part herein and are presented as Figure 8 and Figure 9. These cross-sections are similar to and correlate with earlier work by Winterer and Durham (1962). The location of the Bermite facility has been indicated on both Figures 8 and 9.

Review of both Figure 8 (cross-section A-A' running southeast to northwest) and Figure 9 (cross-section B-B' running southwest to northeast) shows the trough or cup-like nature of the formations in the region. The major faults and anticlines depicted on Figure 6 are shown on the cross-sections.

Figures 8 and 9 show only the formations including the surface alluvium or terrace deposits, the Saugus Formation and the Pico Formation underlying the Saugus. The formations at greater depth are listed along with their approximate age and thickness in Table 3, a stratigraphic chart of the southeastern Ventura basin. This table also includes a brief description of the lithology of each formation. The formations are listed in chronological order from the most recent to the oldest.

B. Stratigraphy

The youngest deposits within the Santa Clara River Valley in the Newhall-Saugus area include the unconsolidated alluvial deposits and terrace deposits that range in age from Upper Pleistocene to recent. The outcrop occurrence of these largely undifferentiated deposits has four main expressions which were described by Slade (1986) as:

- floodplain and stream channel deposits
- · alluvial fans along the mouths of canyons
- elevated terraces along the basin margins
- terraces within the low foothills adjoining the main river valleys.

Most of the Holocene-aged (recent) alluvial deposits within the Newhall-Saugus area occur within the Santa Clara River Valley and its tributaries. These deposits tend to have a lens-like geometry with the greatest thicknesses of strata within the center of valleys which thins or pinches-out as the flanks of adjoining ridges are approached. Within the largest valleys, thicknesses may reach 200 feet, although in smaller valleys the thicknesses are much less. Recent alluvium typically consist of poorly stratified and poorly consolidated gravels, sands, and silts. Review of Figure 6 shows these deposits occur throughout the region in the valleys. A number of alluvial valleys are mapped at the Bermite facility.

Winterer and Durham (1962) noted that, within the Ventura basin, the terrace deposits were most common along the Santa Clara River Valley. Generally these terrace deposits consist of gravel, sand, silt, with zones of large cobbles and boulders with crude horizontal to lenticular stratification. The elevated terrace deposits have generally undergone more extensive weathering than the Holocene alluvium in the region and are

typically better consolidated and brown in color which results from iron oxide cementation.

Oakeshott (1950) noted that older alluvial deposits, similar in character to Holocene alluvium, has also been uplifted to form terraces. In the Placerita Oil Field, approximately two miles east of the Bermite facility, at least two stages of terrace formation has been recognized. Oakeshott (1950) considered the structurally undisturbed terrace deposits Late Pleistocene in age, coming after a mid-Pleistocene Coast Range orogenic period and prior to deposition of Holocene alluvium. Review of Figure 6 shows that the terrace formation overlies the Bermite facility, south of the San Gabriel fault. Bean (1987) estimated the thickness of the terrace deposits at the 317 Area to be 40 to 60 feet thick although the actual contact with the underlying Saugus Formation would be hard to discern because of the similar lithology of the two formations.

The Saugus Formation underlies the Holocene alluvium or the terrace deposits and is believed to range in age from Late Pliocene to Early Pleistocene. The Saugus Formation is dominantly continental in origin, consisting of channel, lacustrine, floodplain, and alluvial fan deposits. It is largely characterized in outcrop as consisting of lenticular units of light colored, buff, and brown, loosely consolidated, poorly bedded, poorly sorted conglomerates, conglomeratic sandstones, and sandstones. In addition, other lithologies include interbedded siltstones, silty sandstones, and light-brown to moderately reddish brown sandy siltstone and claystone. Cross-bedding in lenticular coarse units is a common characteristic of the Saugus Formation and sub-facies changes over small intervals would be common. As indicated above, the contact between the Saugus Formation and the overlying alluvial deposits is difficult to distinguish because of the similarity of the two units. The siltstones were described in some early oil well logs as shales or shalestones.

The cobbles and boulders of the Saugus are largely granitic in composition, but also include fragments from gneisses, schists, anorthosite, and volcanic fragments, derived from the crystalline rocks of the San Gabriel Mountains and the Tertiary sedimentary succession. It has been recognized that the average size of clasts generally decrease in size from the west to the east within the Ventura basin (Winterer and Durham, 1962).

Although most of the Saugus Formation is considered to be continental, the lower part of the formation is believed to consist of a sequence of interfingering fresh-water, continental, brackish marine, and shallow marine deposits, including some limestone beds. These deposits, were originally called the Sunshine Ranch Member by Oakeshott (1950) and were placed within the upper part of the Pico Formation, but Winterer and Durham (1962) included these strata as part of the lower part of the Saugus Formation. Oakeshott (1950) noted that the Sunshine Ranch Member could be distinguished from the overlying, undivided Saugus by color differences, in that the Sunshine Ranch Member contained greener and less red hues than did the rest of the Saugus Formation, although Winterer and Durham (1960) recognized greenish beds within the Saugus throughout much of its outcrop extent.

The contact of the Saugus Formation with the underlying Pico Formation is difficult to determine either in outcrop or in the subsurface with electric logs because of their lithologic similarity. In parts of the surface exposure, such as near Placerita Canyon, an angular discordance between the two formations can be recognized. However, over a basin-wide extent the generally continental beds of the Saugus are believed to grade into the deeper-water marine deposits of the Pico Formation.

The main factor which distinguishes the Pico and the Saugus Formation, according to Winterer and Durham (1962), is that there is a change in color of siltstone beds from

olive gray or light bluish gray in the Pico to a more greenish gray in the Saugus Formation.

The Saugus Formation was deposited in response to tectonic uplift of the area which also caused the "Pico-sea" to retreat in a westward direction. The coarsest deposits of the Saugus are within the main paleochannel valleys which developed in response to uplift. Slade (1988) noted that the thickest area of sand accumulation also correspond approximately to the position of the present-day south and main fork of the Santa Clara River Valley and Castaic Creek.

C. Structure

1. Regional

In the region, the stratigraphy of the underlying formations is cup-shaped with the Saugus formation having its deepest extent approximately near the center of the region discussed herein or approximately south of Castaic Junction, northwest of the Bermite facility. This structure can be seen on the cross-sections of both Figures 8 and 9.

The base of the Saugus Formation dips from the southeast to the northwest across the region. Winterer and Durham (1962) show the base to be at an elevation of approximately sea level at approximately the area between the Placerita oil field and the southeastern corner of the Bermite property. At the very northwest corner of the Bermite property, just east of the town of Saugus, the base of the Saugus is shown by Winterer and Durham (1962) to be at an elevation approximately 5000 feet below sea level. Figure 9, from Slade (1988) shows the base to be at an elevation approximately 2500 feet below sea level. This cross-section is located approximately one-half the

distance between the two cross-sections of Winterer and Durham (1962). Based on the distance between the cross-sections the dip of slope of the beds in the Saugus Formation is approximately 30° from the horizontal. This slope is shown on Figure 8.

Although the formations in the eastern Ventura basin are cup-shaped in nature, the base of the Saugus Formation does not pinch-out at the surface, but rather near the western edge slopes southwestward to westward which provides for groundwater outflow from the basin.

There are a number of anticlines and synclines indicated on Figure 6. Of particular interest is an anticline shown dipping to the northwest with an axis almost running through the 342 Area. The actual dip of the axis at this location and the slope of the beds perpendicular to the axis is not known.

Winterer and Durham (1962) show the sloping nature of the alternating beds or units that make up the Saugus Formation but do not provide an exact description of the relative location and thicknesses. This is most likely due to the variable nature of the beds as a result of their environment of deposition.

2. San Gabriel Fault

One of the main structural features within the eastern Ventura basin in the vicinity of the Bermite site is the San Gabriel fault. The San Gabriel fault is a right lateral strike-slip fault that trends generally N 65° W. It is considered to be part of the San Andreas fault system and their two histories are thought to be closely related. One characteristic of the San Gabriel fault is that no one fault trace can be followed the entire length of the fault, but that it consists rather of a series of parallel to sub-parallel fault traces. The proximity

of the Bermite facility to the San Gabriel fault can be seen on both Figures 6 and 9. The fault trace is also noticeable on the aerial photographs of Appendix A. The 317 Area is situated approximately 1000 feet southwest from the surface trace of the fault.

Crowell (1952) cited evidence of right-lateral displacement up to 25 miles across the fault northwest of Castaic Junction. A contact of Tertiary and pre-Tertiary crystalline rocks exposed across the fault in this vicinity suggests a horizontal displacement of up to 2.5 miles. In the vicinity of the Placerita Oil Field, 2 miles east of Newhall, Oakeshott (1950) reported vertical displacement of up to 700 feet, on the north side of the fault.

Although present displacement indicates that the north side of the San Gabriel fault is relatively up, Oakeshott (1950) cites evidence that the pre-Saugus fault movement was reversed with the south block moving relatively up with respect to the northern block. It has been estimated that over 2000 feet of displacement has occurred with accompanying horizontal movement in pre-Saugus time. In post-Saugus time, with the movement reversed, the north block is relatively up a minimum of 1500 feet.

It is considered that the San Gabriel fault had major control on sedimentation during the Cenozoic period resulting in folding and faulting along the margins of the competent crystalline block along with rapid, relative sea level fluctuations. This is also demonstrated by rapid thickness and facies changes from marine to continental sedimentation.

In general, the regional dips of the Tertiary strata dip northwestward off of the crystalline basement. This structure has since been complicated by lower Tertiary faulting and shearing that has imposed a series of anticlines and synclines with west and northwest

plunging axes. One of these faults, the Legion fault strikes NW-SE, but lies considerably southwest of the Bermite site, along the Newhall Creek Valley.

On Figure 9 the base of the Saugus Formation is shown approximately 2700 feet higher and therefore thinner on the north side of the San Gabriel fault verses the south side. In addition to the structural controls imposed by the San Gabriel fault, Weber (1987), in his mapping of Saugus Formation facies has recognized completely different petrologic facies, north of the fault verses south of the fault, near the Bermite site.

3. Holser Fault

The Holser fault occurs as an east-west trending left lateral reverse fault that dips towards the upthrown southern block. The fault extends as a surface expression from San Martinez Chiquito Canyon eastwards subparallel to the San Gabriel fault along the Santa Clara River Valley to a point where it merges with the trace of the San Gabriel fault east of the town of Saugus just inside the Bermite facility boundary. The 317 Area and 342 Area are approximately 1.8 miles southwest from the position where the Holser fault merges with the San Gabriel fault, therefore, it does not immediately affect the strata underneath the site. Like the San Gabriel fault, the Holser fault consists of a series of sub-parallel faults and is not a solitary fault trace. Left lateral offset between the Saugus and the Pico Formation is apparent in the western part of the Ventura basin across the Holser fault. Partly because of the contiguous nature of the fresh water-bearing deposits of the Saugus Formation across the Holser fault in its eastern extent, Slade (1988) did not consider the Holser fault here to act as a significant groundwater barrier as compared with the San Gabriel fault.

D. Oil Production

Oil is produced in the region from a number of oil fields. As early as 1875 oil was being produced from a well near the present town of Newhall. According to Willis (1952) oil in the Placerita was first discovered field in 1899.

Oil is produced from several of the formations within the eastern Ventura basin. A summary of oil fields and production zones in the region is given in Table 4. Figure 10 shows the location of these oil fields.

The producing horizons principally occur in units older than the Saugus Formation - including the Modelo, Towsley, and the Pico, although the basal Saugus is productive from five oil fields in the vicinity.

The closest oil field to the Bermite facility and one of the largest in the region is the Placerita field, located approximately 2 miles east of the facility. As indicated above, the Placerita field has been producing oil for approximately 90 years. Portions of the field are located directly on the surface exposure of the Saugus Formation and also on alluvial deposits in the Placerita, Oro Fino and Quigley canyons. As will be discussed below, these are potential areas of recharge to the Saugus aquifer. Review of Table 4 shows that the depth to producing zones with in the Placerita and other nearly fields is relatively shallow (600 feet). The depths increase for those fields farther to the northwest of the Bermite facility.

Oil and gas reservoir traps occur within the region in a poorly defined west to northwestdipping structural nose with updip closure provided by stratigraphic pinch-outs, facies changes, and unconformities. Production is limited to the north by the San Gabriel fault and to the east by the Whitney fault, a north-striking transverse fault. The Whitney fault has no surface expression and is believed to be post-Pico and pre-Saugus in age (Oakeshott, 1950). The principal production in the region is from the lower Saugus Sunshine Range Member of the Saugus Formation and from the upper beds of the Pico Formation.

Slade (1988) noted that water wells drilled in the vicinity of oil fields with shallow production (i.e. lower Saugus-upper Pico) would likely encounter either hydrocarbons or waters with elevated salinities. Most of the waste water from oil production in the area has historically been disposed of by injection into the underlying strata using water-injection wells or by discharge to surface ponds and allowed to evaporate or percolate into underlying strata. Recharge wells and surface ponds and sumps in the Placerita field are known to exist within 2000 feet of the 317 and 342 Areas.

The location of a number of former and existing exploratory, producing and waste-water injection wells were determined by review of records at the state of California, Division of Oil and Gas (DOG). Six wells were found in the vicinity of the 317 and 342 Areas on and adjacent to the Bermite facility. These wells are labeled A through F on Figure 7.

Typically the information contained in the files of these wells concerned the permitting and approval procedures required for construction, operation and abandonment of the wells. Specific information regarding the geology of hydrogeology within the upper 1000 feet of the wells was scarce. There were some lithologic descriptions, however, and these have been used in the description of the local geology below. The files of the wells which are or have been used as waste-water injection wells indicated the source and quality of the waste-water.

The records indicate that the waste water injection is typically very high in Total Dissolved Solids (TDS). Recent analysis (1986) of water to be injected showed a range of TDS values from 5000 to 33,000 mg/l. In addition, the analysis showed high levels of sodium (1700 to 10,000 mg/l), high levels of chloride (2800 to 16,600 mg/l) and high levels of the metal barium (0.8 to 19 mg/l).

Two waste-water injection wells are located hydraulically upgradient of the Bermite facility and specifically the 342 Area as will be discussed below.

IV. GEOLOGY OF BERMITE FACILITY

A. Surficial Geology

Weber (1987) recently completed an unpublished study mapping the surface geology along the San Gabriel fault encompassing the majority of the Bermite facility. They identified two sedimentary formations occurring at the facility, the terrace deposits and the Saugus Formation. Contrary to earlier investigations, Weber (1987) uses the term "Pacoima" formation in place of terrace deposits.

The terrace deposits range from clay to gravel and boulders and are Quaternary continental alluvial deposits. Weber's (1987) map shows these deposits as horizontal or near horizontal in attitude. Locally, in stream beds and local areas of ponding, thin, alluvial and colluvial deposits overlie the Terrace deposits. Generally, the Saugus Formation is exposed at the ground surface, north of the trace of the San Gabriel fault and the terrace deposits overlay the Saugus Formation south of the fault. The occurrence of the terrace deposits at the Bermite facility is indicated on Figure 6.

Robert Bean noted in Pioneer Consultants (1987), that only a surficial blanket of alluvial terrace materials of varying thickness cover the southern part of the Bermite facility, and that the actual contact between the terrace and the underlying Saugus Formation sediments is difficult to discern because of the similarity in lithology. The terrace deposits may occur as a very thin veneer only a few feet in thickness up to an estimated 200 feet thick.

According to Weber's mapping, the Bermite site is flanked to the northwest and southeast by valleys or canyons containing the Holocene alluvium discussed above. This

is consistent with the alluvial deposits mapped by Slade (1986) and the USGS (1972). The occurrence of the alluvium at the Bermite site is also indicated on Figure 6.

Weber (1987) mapped five petrologic facies of the exposed Saugus Formation along the San Gabriel fault. Southwest of the San Gabriel fault trace and outcropping within 0.2 miles north of the 317 Area is Weber's eastern facies of the Saugus Formation which is the principal mapped Saugus facies southwest of the San Gabriel fault. This eastern facies of the Saugus Formation consists of interbedded conglomerate, cross-bedded sandstone, siltstone, and mudstone. The conglomerate beds reportedly are much thicker and coarser than conglomerate in Saugus units north of the fault. Boulders of anorthosite, granodiorite, and volcanic clasts were described as reaching up to 1.5 m in diameter along this long facies belt, which parallels the San Gabriel fault. Because of the environment of deposition of the Saugus Formation, it is expected that sub-facies changes would be common over small intervals as mapped by Weber (1987).

The structure of the exposed Saugus at the site and north of the San Gabriel fault is tilted steeply to the southwest at 45° to 85°, although the attitude of the terrace deposits south of the fault at the Bermite site has horizontal to very gentle dips (less than 30°).

B. Subsurface Geology

1. Borings at the 317 and 342 Areas

In June and July 1987, fifteen borings were drilled at the 317 and 342 Areas. These borings ranged from 11 to 301 feet in depth. The geologists logs of these borings are included in Appendix B. The locations of these borings are shown on Figure 11 and are labeled as BH-11, BH-12, etc.

The BH borings determined that approximately 7 to 26 feet of fill was encountered at both the 317 and 342 Areas which consist of clayey sand with gravel and rock fragments. The borings then encountered unconsolidated detrital clastic materials consisting principally of clean to clayey fine to coarse sand, locally containing quartz and granitic gravels and metamorphic and volcanic rock fragments. Much of the sand also contains abundant mica and magnetite, giving the sand a dark color. Clay interbeds were recognized in places, though not comprising a large volume of the soils encountered. Intermittent cobbles and boulders also were encountered in several borings, making drilling difficult and in places requiring drilling to be terminated. Boring BH-10 (located at the 317 Area) was the deepest boring at a depth of 301 feet (1225 feet NGVD). This boring was completed as a 2-inch diameter monitoring well but never had an indication of groundwater. Boring BH-6, (located at the 342 Area) was completed as a monitoring well to a depth of approximately 60 feet (1382 feet NGVD) and did not have a measurable groundwater level.

The BH borings were mainly drilled by the rotary air method due to the drilling difficulties of hollow stem auger drilling. This prevented a thorough description of the soils encountered. Some soil samples from these borings were collected and physical tests on these samples were performed. These test results have been previously submitted (Wenck May 1988) and are again presented herein as Table 5. The samples were sieved and the grain size distribution of those samples has been graphed and is included as Appendix C. Review of Table 5 shows that the moisture percent of the soils tested ranged from a low of 5.8 to a high of 23.2. The permeability of the soils tested ranged form 7.0 x 10⁻⁸ cm/second in the fill material to 1.0 x 10⁻³ cm/second at depth. 10⁻³ to 10⁻⁴ cm/second is representative of the non-fill soils tested.

Between April 1988 and June 1988 excavation of soils was performed at the 317 Area in an attempt to determine the horizontal and vertical extent of VOC contamination. Excavation continued until a depth of 50 feet below the former RCRA unit was reached. The soils encountered during the excavation were consistent with the description of the terrace deposits and the Saugus Formation given above. The soils were generally sands and gravels with lenticular lenses of cobbles and boulders. Some interbedded clays were evident. The lack of moisture in the soils was evident throughout the excavation. No perched groundwater was encountered. The excavation required addition of water to prevent wind blown soils in accordance with the permit granted for the excavation by the South Coast Air Quality Management District.

Following completion of excavation, vapor probes and vapor extraction vents were installed into the soils below as part of an In-situ Volatilization System. Of all the borings performed for the installation of the vapor probes, the soil boring for vapor probe P-5, which reached a total depth of 223 feet (1252 feet NGVD), contains the most useful direct lithologic information concerning the soils at depth at the 317 Area. The soil boring log from P-5 is presented in Table 6. This particular boring was not actually completed as a vapor probe because of difficulties with removing the casing, driven during drilling, so a shallower boring was drilled for the vapor probes. The locations of all probes and vents are shown on Figure 11.

Based on the boring log of P-5, the upper 60 feet of soils below the trenched area consists dominantly of sand and gravel with some clay lenses. At a depth of 60 feet to a depth of 125 feet below the surface, a zone dominated by clay or sandy clay was encountered, broken only by 13 feet of sand and gravel from 86 to 97 feet. It is this upper clay zone at 60 feet which is believed to be partially responsible for the

concentration of VOC's recorded and mapped using the vapor probe nests Wenck (April 1989 and September 1989 B).

The remaining interval encountered within the P-5 boring consisted dominantly of sand with some gravel, though an additional clayey zone was encountered from 164 to 175 feet. The higher clay zone was not logged in the borings performed by Pioneer Consultants, although in the Pioneer Consultant boring BH-10 (See Appendix B) drilled on June 26, 1987 and located 150 feet west-northwest of P-5, a clay zone was reported near 185 to 190 feet below surface which may represent the same clay zone encountered in the P-5 boring.

2. Subsurface Geology As Determined From Well Logs

In accordance with the approved RCRA Closure plan and in consultation with the DHS, six groundwater monitoring wells were installed between November 1987 and July 1989. The locations for these wells are shown on Figure 11. Each well is constructed of 4-inch diameter, 20-foot long stainless steel well screens and 4-inch diameter stainless steel casings. The construction of these wells has been reported previously by Wenck (March 1988 A and August 1989 A).

Monitoring wells MW-1, MW-4, MW-5, and MW-6 are located in the vicinity of the 317 Area, with MW-1 located upgradient and monitoring wells MW-4, MW-5 and MW-6 located downgradient. Monitoring well MW-2 is located at the 342 Area. Each well was drilled by the mud rotary method and was logged by a number of methodologies. Copies of the geologists logs are included as Appendix D. Copies of all wireline logs (Gamma-Ray, Caliper, Spontaneous Potential, Resistivity) are included as Appendix E.

The various wireline logs from the monitoring wells were used to determine lithologic trends of the Saugus Formation in the subsurface beneath the Bermite facility. Using the interpreted lithologies, subsurface cross-sections were prepared displaying correlations between wells. Determination of lithologies and correlation were largely done by use of the Spontaneous-Potential curve (SP) and the Resistivity curves. The SP curve records the naturally occurring potentials in the borehole as a function of depth. The SP curve is most useful for detecting permeable beds and bedding boundaries, although there is no definite relationship between the magnitude of the SP deflection and the porosity and permeability of the formation.

Because the SP curve deflections are in part a function of salinity contrast between the drilling mud and formation water salinity, the SP deflection of freshwater and unsaturated sands are typically more depressed in comparison with salt water-bearing sands. Because of this effect in the largely unsaturated zone of the Saugus Formation, the resistivity curves provided a better correlation tool than the other wireline logs. Resistivity curves are generally a good indicator of the relative shaliness of a unit. Clays and shales have, for example, the lowest resistivity, silty units have moderate resistivity, and sand or gravel have moderate to high resistivities. Dry, unsaturated sands would typically display very high resistivities.

The most useful curves for correlation, because of the typically depressed SP character, were the resistivity curves including the resistivity detail curve. Three subsurface cross-sections through the Bermite facility were prepared using the SP and resistivity curves, C-C', D-D', and E-E' as indicated on Figure 11. These cross-sections are presented as Figures 12, 13, and 14.

Cross-section C-C' (figure 12) is drawn southwest-northeast and includes monitoring wells MW-2, MW-5, and MW-6. Cross-section D-D' (Figure 13) is drawn southeast-northwest and includes wells MW-1, MW-4 and MW-5. Cross-section E-E' (Figure 14) is drawn south-north and includes wells MW-3, MW-4 and MW-6. Each cross-section is briefly described below. Because of the close proximity of Wells MW-1, MW-4 and MW-5 on cross-section D-D' these well logs display the greatest amount of internal correlation of stratigraphy. This cross-section is, therefore, described in greater detail.

Because of the proximity of boring P-5 and boring BH-10 to Cross-section D-D' between wells MW-1 and MW-4, stratigraphic data from these borings was used to compare with the subsurface stratigraphy indicated by the logs of these wells. In MW-4 the uppermost sand body logged occurs from the top of the logging depth at the 59 foot depth (1476 foot elevation) to 144 feet (1391 elevation). This sandy sequence represents the upper sandy interval encountered in boring BH-10 and in the upper 60 feet of the P-5 boring. Based on these borings and data obtained while drilling, the upper sand unit consists dominantly of unconsolidated sand, conglomeratic sand, conglomerate and gravel, with intermittent thin layers of clay and sandy clay. It is indicated on Figure 13 as a sand and gravel formation. The base of this formation is recognizable on the logs of wells MW-1 and MW-5 although at a higher elevation in both. The correlation of the base of the unit between the three wells of Cross-section D-D' suggests that the upper sand and gravel unit is cup-shaped or lenticular with the greatest thickness occurring in the vicinity of well MW-4.

The clay interval underlying this upper sand and gravel unit is clearly recognizable in the MW-4 log as a zone of low resistivities from 144 feet logging depth (1391 foot elevation) to approximately 234 feet logging depth (1301 foot elevation) or approximately 90 feet. In boring P-5, the overall clayey interval logged in this stratigraphic position was

approximately 65 feet thick. This clayey interval is noticeable on the MW-1 log and is shown as approximately 65 feet thick. The clayey interval at well MW-5 appears to be thicker than MW-4 and MW-1. All of the logs of Cross-Section D-D' show peaks within this interval suggesting interbedded sands or gravels and so this unit has been labeled as clays with interbedded sands.

Underlying this clayey interval in this cross-section is another sandy unit identified by high resistivities and SP curve deflection. In MW-4 this unit is logged from 234 feet (1301 feet elevation) to approximately 306 feet (1229 feet elevation). The top and bottom of this sand and gravel interval is also apparent in the logs of MW-5 and MW-1 with this unit thicker at MW-1 than MW-5.

This sand and gravel unit has also been logged in several of the BH borings and in the P-5 boring as the lowermost unit encountered and logged in these shallow borings. These soil borings have recognized this unit as consisting of fine to coarse grained quartz and feldspathic sands with gravel, pebbles and intermittent boulders. In addition, the boring P-5 noted a ten foot zone of sandy clay at an elevation of approximately 240 feet.

Underlying this sand and gravel formation in the subsurface, the lithologic interpretation was made from well log character in conjunction with the geologists logs (Appendix D) for the wells.

The next stratigraphic unit, continuing downwards in Cross-section D-D', is a marked interval of low resistivities and SP curve deflection. This is a clay dominated unit ranging 30 to 50 feet in thickness and the bottom of this unit is again lenticular with the greatest thickness occurring in the vicinity of well MW-4. The drillers log of MW-4 indicates

some variability in lithology. Based on log character, this clay with interbedded sands interval appears to be best developed at MW-5.

The remaining logged interval of the Saugus Formation in these wells displays less stratigraphic continuity than the sand and clay units higher in the section. This interval is interpreted as consisting of sandy and gravelly units interbedded with clay and silt although the top of this interval is sandy with an underlying stratigraphically continuous finer-grained or clay unit. This unit is recognized in the MW-4 log from 410 feet to 438 feet (1125 to 1097 feet elevation). The geologists log from MW-1 and MW-4 identified sandy clay and fine to medium grained sand for this zone. There is some overlapping of the geologists logs for the wells with the stratigraphic units delineated on the cross-sections. This is consistent with the manner with which the samples are collected during mud rotary drilling and the interbedded nature of the lithologic units described herein.

The remainder of the section contains less stratigraphically continuous units and consists of sand, gravel and boulders with interbedded clay units. Although, the screened interval in MW-1 and MW-4 are set in sands, the 50 to 100 feet zone above the screened zone does appear fine grained. The geologist's log did note an increased clay and sandy clay in this zone as well.

Cross-section C-C' (Figure 12) is oriented NE-SW through the Bermite facility and extends through wells MW-2, MW-5 and MW-6. This cross-section demonstrates that a correlation of lithologies can be made between MW-5 and MW-6, but that the lithology at MW-2 is different. MW-5 and MW-6 are within 200 feet of each other and MW-2 is over 1000 feet from MW-5. Changes in lithology (facies changes) could be expected over this great of a distance.

The upper clay zone recognized in MW-4 between 144 and 234 feet, as previously noted, is sandier in MW-5 but appears well developed as a clayey zone in MW-6, north of MW-4. The thickness of the clay unit is less at MW-6 than MW-5 and again suggests the lenticular nature of the unit.

The next stratigraphic unit downward in Cross-section C-C' is the sands and gravels recognized in Cross-section D-D'. It appears as a relatively thick unit in MW-6 down to a depth of approximately 280 feet (1240 foot elevation).

Based on the log character of MW-6 the entire interval between 280 feet logging depth to total logging depth is very similar and overall finer grained with less thick well developed sandy units than higher in the section. It is estimated that the clay content is very high with thin interbedded sands and gravels appearing intermittently. This is consistent with the geologists log of this well. The average porosities and permeability through this zone, therefore, would likely be low.

The electric log and geologist's log of MW-2 suggests that the stratigraphy at this location consists predominantly of coarse sands with gravel and boulders interbedded with clayey deposits.

The screened interval in MW-2 is located higher stratigraphically than in other wells, but based on the driller's log and the electric log was set in a sandy zone. The lithology just above the screen in well MW-2, while not distinguishable from the wireline log, was determined, at the time of drilling, to be a very dense rock structure and perhaps is representative of the claystones or siltstones described above. This "rock" structure was not noticeable in the wells at the 317 Area and suggests that the lithology is different at the 342 Area.

Cross-section E-E' is oriented south-north through the 317 Area and extends through wells MW-3, MW-4 and MW-6. This cross-section again displays the lenticular nature of the correlatable units between MW-4 and MW-6. It appears that MW-3 is, overall, sandier than the other areas in the upper 275 feet. The remainder of the section consists of clays and sandy clays with interbeds of sand, gravel and boulders.

Another method of correlating both the geologist's and the wireline logs, is to compare the cuttings from the well borings collected during drilling. Cutting samples from both wells MW-5 and MW-6 were collected at 20 foot intervals throughout the two borings. The cuttings collected contained drilling muds in addition to the sands, gravels and clays of the formation. Selected samples were washed through a US sieve No. 270 (53 microns) to remove the drilling muds, silts and fine particles. A measurement was then made of the approximate maximum grain size and medium grain size of the individual soil particles comprising each sample. A vertical grain size profile has been created for each well MW-5 and MW-6 and this is presented as Figure 15.

In general, the grain size profile presented in Figure 15 correlates with the three main lithologies determined from the well logs as discussed above (sands and gravels, clay with interbedded sands and interbedded sands, gravels and clays). There is not everywhere a direct correlation but this may be attributable to the interbedded nature of the lithology and the uncertainty of the exact elevation from which cuttings are actually drilled.

As discussed above, oil wells have been drilled near the 317 and 342 Areas. Records of these wells were obtained and reviewed to verify the regional and local geology. A review of the files of these wells did not reveal sufficient information to create geologic cross-sections but did reveal some correlatable lithologic units. The most correlatable well log is from a now-abandoned waste-water injection well located southeast of the 317

and 342 Areas and is known as Thompson #1. A copy of the resistivity log of this well and the lithologic description is included as Appendix F.

This log indicates sands, gravels and clays at depth with a blue shale unit at a depth of 724 feet to 794 feet (elevation of 940 to 870 feet NGVD). This is underlain by another sand unit. The screens of the Bermite monitoring wells MW-1, MW-3, MW-4, MW-5 and MW-6 are all between elevations of 860 to 920 feet NGVD. The resistivity log of the Thompson #1 well indicates clearly the change from shale to sand at a depth of approximately 795 feet.

Well log information, from this well is also included in Appendix F. Only the lithologic description is included because the wire-line logs did not log the upper 3000 feet of this well. The lithologic log again indicates the existence of a shale unit at depth. The actual interface of this shale and overlying underlying sands is not clear from the information presented but is approximately the same or somewhat lower as shown in Thompson #1. This is consistent with the estimated dipping characteristic of the lithologic units of the Saugus Formation. A former exploratory well, known as Bermite No. 1, was drilled hydraulically downgradient of the 317 Area.

A former exploratory oil well, known as Protrana 2, was drilled at or very near to the 317 Area. No oil was found at this location. Review of the files of this well did not reveal any lithologic data. The files did indicate, however, that the well boring was abandoned by placing a cement plug at an elevation of approximately 630 to 730 feet (NGVD). The remainder of the boring, except just at the ground surface, was left open. This same abandonment procedure was followed for the former well known as Lowe #1, although it was plugged at a lower elevation (130 to 200 feet NGVD).

V. REGIONAL HYDROGEOLOGY

A. Alluvial Aquifers

1. Location

Alluvial sediments are found underlying and adjacent to the Santa Clara River Valley and tributaries leading to it. The undifferentiated alluvial or valley fill deposits are Holocene (recent) in geologic age, and are generally considered more permeable, less consolidated and less structurally deformed then the underlying formation.

Alluvial sediments are found underlying streams and generally continue beyond the stream channels until they are pinched-out up against the margins of the river valley basin. The alluvial deposits tend to spread out near the mouths of canyons forming large alluvial fans. The thickness of the alluvial sediments varies throughout the Santa Clara River Valley. According to Slade (1986), the maximum thickness varies up to 200 feet and tends to occur in the center of a canyon or river valley, thinning as it pinches-out along the adjoining hills.

Alluvial thickness in the tributary canyons is less than that in the Santa Clara River Valley and, in general, the larger the watershed area, the thicker the accumulation of alluvium. Slade (1986) noted that in smaller canyons such as Oak, Spring or Pico, the maximum alluvial thickness occurs near the confluence with the main river valley and may be only 75 to 125 feet thick. Major alluvial deposits in the region include deposits along the Santa Clara River Valley and the following tributaries to the Santa Clara River: Sand Canyon, Mint Canyon, Bouquet Canyon, Dry Canyon, Placerita Canyon, Newhall

Creek, the south fork of the Santa Clara River, Pico Canyon, San Francisoquito Canyon and Castaic Valley.

Smaller canyons, considered to contain alluvial deposits containing groundwater that border the Bermite facility are: Oro Fino on the south and Oakdale to the west. The unnamed canyon which drains from the vicinity of the 317 Area, down past the 342 Area and leads to Placerita Canyon is not considered to contain alluvial deposits. As discussed above, terrace deposits overlay the Saugus Formation in this region of the Bermite facility. Because of the elevated nature of the terrace deposits, they are not considered as potential aquifers. The placement of a well to the 60 foot depth at the 342 Area (in boring BH-6), did not detect groundwater.

2. Recharge

The water-bearing alluvial deposits in the region are generally found to be unconfined. The lack of significant amounts of clay in most of the regions alluvial deposits allows for relatively rapid recharge to the alluvial aquifers.

Natural sources of recharge to the alluvial aquifers systems include percolation of direct precipitation; infiltration of runoff in the river valleys and tributaries; subsurface inflow from adjoining hill areas and subsurface inflow from an upgradient basin. The extent to which each recharge source contributes to recharging a given section of the alluvial aquifer is site specific. Major man-made sources of recharge to the regions alluvial aquifer systems include infiltration of irrigation returns; infiltration of sanitary wastes from unsewered areas of the canyons; infiltration of water form reservoirs in the region; infiltration of wastewater treatment plant discharges to the Santa Clara river and subsequent infiltration from the river.

According to Slade (1986), no artificial recharge operations such as direct surface spreading or shallow well injection have historically been used in the region.

Recharge to the alluvial aquifer in the region most likely occurs from the underlying Saugus aquifer as a result of the hydraulic head that exists in the Saugus aquifer, which is discussed below. As will be shown, the hydraulic head, or potentiometric surface of the Saugus aquifer, in the area just east of Castaic Junction, was at an elevation of approximately 1050 feet. The base of the alluvial deposits in this area are approximately 900 feet. Because of the stratified and variable nature of the lithologic units that comprise the Saugus Formation, the recharge to the alluvial aquifer would not be expected to be continuous or equal over the region. Those areas of the alluvial deposits, which are in contact with the sands and gravels as described above, would be expected to receive much greater recharge than the clays or claystones (shales) and siltstones.

Discharge of the regions various alluvial aquifers occurs primarily by water well extractions. Slade (1986) reported that in 1985 the regions known active wells extracted approximately 24,103 ac-ft. of water. In addition, unquantified amounts of discharge are known to leave through subsurface outflow to the downstream Piru basin to the west and may occur through permeable portions of the underlying Saugus Formation. Slade (1986) states that "It is highly probable that hydraulic continuity exists between the alluvium and the Saugus Formation within which it is in direct contact. In certain areas, where claystone and shale beds directly underlie the alluvium, hydraulic continuity would be greatly reduced." Slade (1986) noted that some discharge occurs by evapotranspiration in the few areas which phreatophytes grow.

3. Flow Directions

Slade (1986), references a water level contour map prepared by the Los Angeles County Flood Control District (LACFCD) for April 1965. The map shows groundwater flowing westerly along the Santa Clara River Valley and following the valley across the region encompassing the Bermite property. The groundwater was found, in general to have a gradient of 25 to 35 feet per mile (0.005 feet per foot).

Groundwater movement was found to generally flow south in the tributary canyons lying north of the Santa Clara River, and to flow north in the tributary canyons lying south of the Santa Clara River.

Along the South Fork of the Santa Clara River, just west of the Bermite property between Newhall and Saugus, Slade (1986) reports the flow of groundwater to be in a northerly direction. In the vicinity of Newhall the hydraulic gradient of the South Fork of the Santa Clara River was found to be 175 feet per mile (0.03 feet/foot) in November 1965. The groundwater gradients then drop significantly between Newhall and Saugus as the groundwater begins to approach the regional groundwater gradient to the west along the Santa Clara River. Slade also noted that with the exception of some small irregularities in the groundwater contour pattern in the alluvium west of Saugus, the Holser fault does not seem to create a definitive barrier effect in the region.

B. Saugus Aquifer

1. Location

The Saugus Formation, which was described in detail above, underlies the region, and is exposed at the ground surface as shown on Figure 6. Oakeshott (1950), Slade (1988), USGS (1972) and others have described the Saugus Formation as consisting of alternating units of sandstones, siltstones, shales and claystones. It is known from the oil and municipal water wells advanced through the Saugus Formation that the Saugus Formation is saturated at some depth to its contact with the underlying Pico Formation which is also considered to be saturated. Limited hydrogeological investigations have been performed in the Saugus aquifer; a total of 22 wells have been drilled into the aquifer for purposes of water supply. No other investigations than Slade (1988) or USGS (1972) or groundwater monitoring wells are known to exist. It is not known at what elevation(s) the Saugus Formation changes from unsaturated to saturated conditions but the available information on these wells does not indicate the depth to or nature of the confinement. The municipal water wells drilled in the region all have indicated confined aquifer conditions. As discussed below, the values of storage coefficient, calculated from aquifer tests on the municipal wells, are indicative of confined aquifer conditions.

No definitive investigations in the region are known that have identified or mapped confined or unconfined areas of the aquifer. It would be expected that where the Saugus Formation is exposed at the ground surface and the lithologic unit is the sandstones or sands and gravels, unconfined water table conditions exist. In those areas where municipal water wells have been drilled, all through overlying alluvial deposits, the Saugus aquifer is found to be in a confined condition. As discussed below, the first

encountered groundwater at the Bermite facility in the groundwater monitoring wells, at the 317 and 342 Areas, also encountered confined aquifer conditions.

2. Recharge

Recharge to the Saugus aquifer is estimated to occur from two major sources. At those locations where the Saugus Formation is exposed at the ground surface, direct precipitation and other minor sources of surface water flow are expected to directly infiltrate. Because of the lenticular and dipping nature of the interbedded units of the Saugus Formation, not all surface exposures may be expected to be sources of recharge. In those areas where claystones and shales are exposed it is expected that infiltration would be minimal. There is no known study or mapping of the surface exposure lithologies of the Saugus Formation; hence the variability of direct precipitation recharge to the Saugus aquifer is unknown.

Slade (1986 and 1988) and the USGS (1972) estimated that infiltration occurs from the overlying alluvial deposits or alluvial aquifers to the underlying Saugus aquifers. It would be expected that infiltration from overlying alluvial aquifers would be greatest in the sand and gravel units with lesser infiltration to the claystone and shale units.

At the Bermite facility, south of the San Gabriel fault, the Saugus Formation is overlain by terrace deposits. Based on the subsurface soil borings and excavation activities undertaken at the Bermite facility and the 317 Area in particular, it is not expected that recharge of the Saugus aquifer occurs in this area. No groundwater was encountered at depths equal to the elevation of Placerita Canyon to the south and west of the Bermite facility. Precipitation which falls on the Bermite facility and is not evapotranspired would

most likely run off as surface runoff to the adjoining alluvial valleys where this runoff would recharge the alluvial aquifers.

To the south of the Bermite facility, Placerita Canyon contains an alluvial aquifer. This canyon is within the surface drainage area of a large area of the Bermite facility and the hills and valleys to the south of the San Gabriel fault and east of the Bermite facility and, in addition, an area south of Placerita Canyon and north of Whitney Canyon. The Placerita and Newhall oil fields are located within this surface drainage area.

3. Groundwater Flow Directions

Historically, there has been very little data collected with regard to potentiometric elevations and groundwater flow directions in the Saugus aquifer wells located in the region. The two major hydrogeologic studies in the region USGS (1972) and Slade (1988) both, however, have mapped the overall groundwater flow direction in the Saugus aquifer. These directions are based on municipal water wells which are screened over hundreds of feet through the differing lithologies and units of the Saugus Formation. In addition, some of the well screens apparently are screened in the lower portion of the alluvial aquifers. The USGS (1972) determined flow directions from 1967 and Slade (1988) determined flow direction from both 1967 and 1987. Flow directions were also presented by Bean in Pioneer Consultants (1987) for the year 1986. The flow directions that Slade determined in 1987 have been incorporated herein as Figure 16. The potentiometric elevation measurements in the Saugus aquifer in 1987 have plotted at their respective municipal water well locations and lines of equal hydraulic head have been estimated from these elevations. As with the 1967 contours, the 1987 contours show a groundwater flow direction to the northwest near the town of Newhall. The potentiometric elevations range from approximately 1050 feet to 1300 feet NGVD.

4. History of Potentiometric Elevations

Historically, the water levels in the municipal water wells, according to static water level records, have varied by up to 60 feet. The potentiometric elevations in 1987 were considered to be near an historic high point, although the elevations in 1987 were on a downward sloping trend. This may correlate with the precipitation in the region, shown earlier on Figure 5, which has been decreasing annually since approximately 1982.

Known Groundwater Quality

As background for describing the regional groundwater quality in the area surrounding the Bermite facility, two reports were reviewed: USGS (1972) and Slade (1988). Both reports discussed the hydrogeologic conditions in the Saugus aquifer which is present beneath the Bermite site.

On a regional scale, the Saugus aquifer is generally composed of waters with lower dissolved solids nearer the ground surface and waters with a higher dissolved solids content with increasing depth. In Slade (1988), rough calculations of the potentially usable aquifer were made in an attempt to understand the regional groundwater deposits. The calculations estimated that the regional usable water from the Saugus aquifer extends from depths of approximately 500 feet to the base of the Saugus or a maximum depth of 2500 feet (whichever is shallower). The Saugus water-bearing deposits containing fresh water vary in thickness across the region. They are 1500 feet thick north of the San Gabriel fault, 5000 feet thick south of the Holser fault, and 5500 feet thick in the area between the faults. These thicknesses imply that fairly extensive deposits of waters with higher dissolved solids exist at depths to the south and between the two

faults. The general trend of increasing dissolved solids with depth is a likely phenomenon regionally in the Saugus.

Slade, however, also found areal changes in total dissolved solids (TDS) in the Saugus aquifer. Electric logs were analyzed from area oil wells which were drilled through and to depths stratigraphically lower than the Saugus Formation. Water chemistry data from water supply wells were also analyzed. From the analysis of two zones--shallow (500 to 1000 feet) and deep (2000 to 2500 feet)--Slade found areas of varying TDS. Consistent TDS between the two zones implied that the water quality at intermediate depths between the zones was also of similar quality. Only a few areas in the region northeast of the San Gabriel fault have theoretical TDS below 800 parts per million (ppm, equivalent to mg/l). In the region between the San Gabriel and Holser faults, many areas seem to exhibit water of good quality of less than 800 ppm TDS in the shallow and deeper zones. In some of the western reaches of the Saugus, water quality was lower in both zones with theoretical TDS above 800 ppm. For the region of the Saugus aquifer south of the Holser fault, widespread areas of both zones have theoretical TDS above 800 ppm exhibiting high water quality. In this region, good water quality in the deep zone of the Saugus aquifer is not as areally extensive. The area to the west, south, and east of Newhall, in particular, has theoretical TDS less than 800 ppm. Slade cautions in his report that the general areal water quality should be used only as a guide; water quality likely varies locally. This may be due, in part, to the influence of the possible connate waters referred to by Slade (1988) and the oil field waste-water disposal practices in the region. As discussed above the TDS of the injected water can be many times greater than the receiving water.

Well-specific TDS values reported in USGS report (1972) were compared to the theoretical TDS values that Slade (1988) proposed for the Saugus. In general, it is

difficult to determine if the USGS (1972) values correspond to the Slade (1988) theoretical TDS values due to a lack of well depth information in the USGS report. However, the USGS (1972) report does distinguish between shallow and deep wells, especially in the region around Newhall. Between the distinguished wells, a similar conclusion to Slade (1988) can be drawn; TDS values vary areally in both the deep and shallow zones near Newhall. Specific values for TDS were reported in the USGS (1972) report. TDS concentrations for deep Saugus wells ranged from 400 to 1000 ppm. Likewise, TDS ranged from 500 to 3600 ppm for shallow wells in the Saugus.

Concentrations of several major ions found in natural waters were also reported at specific wells in the Saugus aquifer in the USGS (1972) report. Although no data was given in the report regarding the date of sampling events, a general inference about the groundwater quality in the vicinity of each well can be made from the data. The parameters and the range of values found throughout the Saugus aquifer are presented below:

```
Cations
sodium-10 to 180 mg/l
calcium-15 to 220 mg/l
magnesium-approx. 0 to 125 mg/l
Anions
chloride-10 to 70 mg/l
bicarbonate-160 to 320 mg/l
sulfate-40 to 1070 mg/l
Total Dissolved Solids (TDS)-243 to 3427 mg/l
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In almost all areas of the Saugus aquifer with data reported, water was predominantly sodium-calcium in nature for cations. The predominant anions present in groundwaters

measured throughout the Saugus aquifer appear to be either bicarbonate or sulfate. The south and south central areas of the Saugus aquifer seem to be more sulfate in nature. Most other areas, especially in the vicinity of the Bermite facility appear to be more bicarbonate in nature.

Two other considerations may be important in the regional water quality in the Saugus aquifer. Numerous oil exploration and pumping wells have been drilled through and into the Saugus aquifer. The impact of these activities to the Saugus is unknown. Potential adverse impacts to Saugus water quality could result from leaking well shafts, drilling muds, or improper disposal or leaching of oil products at the surface. Another possible condition in the region reported by Slade (1988) is the presence of connate waters. The actual amount, salinity, and quality of these waters was not reported. The impact of the connate waters on the Saugus is also unknown, but they potentially could adversely effect Saugus water quality.

Some data and conclusions in the USGS (1972) and Slade (1988) reports appear more likely to be indicative of the general Saugus groundwater quality closer to the Bermite facility. In Slade (1988), the theoretical TDS given near the Bermite site varies. In the vicinity of the 317 Area, a theoretical TDS of less than 800 ppm is shown for both the shallow and deep zones of the Saugus. In the vicinity of the 342 Area, the boundary of two different categories of theoretical TDS run approximately through the 342 Area. One of the categories, TDS less than 800 ppm at the shallow and deep zones, is the same continuous regional category as for the 317 Area. The category also bordering on the 342 site and continuing to the west of the site is for theoretical TDS less than 800 ppm only in the shallow zone. The deep zone at and to the west of site 342 would, therefore, be considered to be above 800 ppm in theoretical TDS. This suggests that the

natural groundwater quality at the 342 Area may be of a different nature than at the 317 Area.

More well-specific data closer to the 317 and 342 Areas was presented in USGS (1972). For those wells labelled in the report as deep, wells numbered as 4N/16W-34A3, 4N/16W-35L1, and 4N/16W-35M2 appear to be located closest in a relatively downgradient direction from Bermite. No shallow-labelled wells appear in USGS (1972) that are likely similar and hydraulically connected to the water found beneath the Bermite site.

Water quality data in USGS (1972) for the three deep wells mentioned above indicates groundwater low in measured TDS (range of 338 to 390 ppm). The groundwater found in these wells is of a calcium-sodium-bicarbonate nature. The similarity of this water quality to that found in the monitoring wells at the Bermite site will be discussed below.

6. Known Physical Characteristics of the Saugus Aquifer

The Saugus aquifer, as discussed above, is known to increase in thickness from the southeast towards the center of the region south of Castaic Junction and then thins out again to the northwest. This same characteristic is seen from approximately the southwest direction to the northeast direction and is modified by the San Gabriel fault. The Saugus Formation is approximately 8500 feet thick near the center of the region and pinches-out at the surface exposure of the Saugus Formation as indicated on Figure 6. Both the USGS (1972) and Slade (1988) have mapped the thickness of the fresh water portion of the Saugus aquifer in the region. This thickness is somewhat arbitrary as it was used for purposes of municipal well development in the region. However, this calculation is instructive as to the shape of the Saugus aquifer in the region. Figure 17

provides the estimated thickness of the Saugus aquifer and has been adapted from Slade (1988). Review of Figure 17, indicates the maximum thickness of the fresh water bearing deposits of the Saugus Formation is in the range of 5500 feet with these thicknesses decreasing radially from that location. In the vicinity of the Bermite facility the thickness of fresh water-bearing deposits ranges from less than 500 feet to greater than 3000 feet. The log of an exploratory oil well at the Bermite facility in 1950, labeled as P-17 on Figure 7, indicated the thickness of the freshwater deposits as 2020 feet.

Limited aquifer tests have been performed in the Saugus aquifer including tests performed by the USGS (1972) and Slade (1988). Values of aquifer transmissivity and storage coefficient were either determined from actual aquifer tests or were developed through a mathematical model using oil well electric logs. The range of values for transmissivity and storage coefficient determined by the two investigations are shown in Table 7. It can be seen that transmissivity in the region has been estimated from 3300 gallons per day per foot to a maximum of approximately 200,000 gallons per day per foot. Storage coefficient values have ranged from .0008 to .0025. It is generally agreed in the literature that storage coefficients of this magnitude are indicative of confined aquifer conditions.

The wide range in transmissivity values can be attributed to a number of factors. The municipal wells used in the aquifer tests are all screened at different depths and have differing lengths of perforations. In addition, the pumping rate of the aquifer tests performed varied from well to well and the thickness of the aquifer and the actual lithology screened are not the same at each well.

Major geologic features which provide undocumented hydrogeologic control to the Saugus aquifer are the existence of faults, anticlines, synclines and resulting dips of the beds or units within the Saugus Formation. Generally in the vicinity of the Bermite facility the lithologies of the Saugus aquifer are considered to dip to the northwest at an angle up to 30°. Very near the fault trace the beds may dip upward to 90° or more and can be complicated by multiple fault traces. As shown on Figure 9, the Saugus Formation is offset across the San Gabriel fault and according to Wenck (May 1988) and Slade (1988) the fault most likely provides an effective barrier to groundwater flow from the north to the south of the San Gabriel fault.

C. Water Usage

1. Public Water Supply Wells

As indicated above there have been approximately 22 municipal water wells drilled into the Saugus aquifer. A number of these wells have been abandoned so that, at present, between 8 and 10 wells are used for public water supply. These wells are located in a line approximately southeast - northwest from the town of Newhall to the intersection of the Santa Clara River and Interstate Highway 5 south of Castaic Junction. Average production from the municipal water wells has been approximately 4600 acre feet per year, Slade (1988).

2. Other Uses

Historically, ranches and some industries in the area have produced water from the Saugus Formation, although little information is available as to the location and actual production volumes. Slade (1988) estimated that total production by other users was estimated at less than 100 acre feet per year or approximately 2% of the total volume withdrawn on an annual basis.

VI. LOCAL HYDROGEOLOGY

A. Occurrence of Groundwater

1. Depth to First Encountered Groundwater at the 317 and 342 Areas

The construction of the groundwater monitoring wells at the 317 and 342 Areas encountered groundwater at depths between approximately 460 and 675 feet which corresponds to elevations of approximately 960 feet and 860 feet, respectively. The higher elevation of the first encountered groundwater occurred at well MW-2 (at the 342 Area) and the elevation of first encountered groundwater was essentially constant for wells 3, 4, 5, and 6 (at the 317 Area). The elevation of the first encountered groundwater at well MW-1 was approximately 60 feet higher than the other wells at the 317 Area. The ground and screen elevations of the groundwater monitoring wells at the Bermite facility are presented in Table 8.

The cross-sections created from the well logs of the Bermite monitoring wells were presented as Figures 12, 13 and 14 have been redrawn and are presented as Figure 18, 19 and 20. The figures schematically show the location of the first encountered groundwater in addition to the potentiometric elevation measured in January of 1990.

The depth to or elevation of the saturated soils at the 317 and 342 Areas (860 to 960 feet NGVD) are below the elevation of the ground surface in the Placerita Canyon south of the Bermite facility. Ground surface elevations between 900 and 1000 feet do not occur in the region except northwest of the Bermite facility west of Castaic Junction.

2. Potentiometric Elevation History

The present groundwater elevations as of January 1990 are indicated on Figures 18, 19 and 20. As discussed below, the potentiometric elevations of the monitoring wells at the Bermite facility are collected on a quarterly basis and have been since late 1987. A graph of the potentiometric elevations over the last 2 years is presented on Figure 21. It can be seen that the hydraulic head has been dropping over the period of record at nearly a constant rate. The elevations have dropped approximately 15 feet over the two years of the period. These elevations correlate with the potentiometric elevations determined by Slade (1988) which were presented in Figure 16. At the time that Slade created his potentiometric contours, he did not have available the groundwater monitoring well data at the Bermite facility. Therefore, his potentiometric elevation contours are not projected onto the Bermite facility. If extrapolated, however, the 317 and 342 Areas lie between his potentiometric elevations of 1100 to 1150 which correlates with the late 1987 elevations of 1105 to 1110 feet elevations.

3. Seasonal and Temporal Influences

The influences on the potentiometric elevations of the Saugus aquifer at the Bermite facility are most likely due to the recharge occurring to the aquifer. As discussed above, the annual precipitation has been decreasing in magnitude over the last decade. The annual precipitation in 1989 was approximately 25% of the annual precipitation in 1982.

B. Local Aquifer Characteristics

1. Total Depth of Aquifer

Based on the cross-sections Figure 8 and Figure 9, the total depth of the Saugus Formation at the Bermite facility and specifically at the 317 and 342 Areas is approximately 4000 feet. The depth of the fresh water-bearing aquifer is estimated to be 1400 feet. The thickness of the aquifer increases to the northwest of the 317 and 342 Areas. Based on the depth to the first encountered groundwater at the 317 Area, the thickness of fresh water-bearing deposits at the 317 Area is approximately 700 feet.

2. Transmissivity

Transmissivity values for the Saugus aquifer at the 317 and 342 Areas have been calculated, from pumping tests of the Bermite wells, and previously reported by Wenck (March 1988 A, August 1988 and September 1989 A). These values of transmissivity are summarized on the attached Table 7. The range of values calculated was from 970 to 31000 gallons per day per foot. These values were calculated from wells that are screened in only a fraction of the aquifer.

Transmissivity values in the Saugus aquifer were calculated by the USGS (1972) and are presented herein as Figure 22. The location of the 317 and 342 Areas are shown on this Figure. For that portion of the Saugus aquifer underlying the Bermite facility, the calculated values for transmissivity are just at the transition from a range of 2000 to 25000 up to 75000 gallons per day per foot.

The values calculated by Wenck from aquifer tests of Bermite wells and fall within the range calculated by the USGS (1972). The variability of the values is likely due to the low pumping rates during the aquifer tests of wells MW-1 and MW-2 and the initial test of well MW-4. In addition, the lenticular nature of the Saugus Formation likely results in the screens of the monitoring wells being screened in interbedded units of slightly different hydraulic characteristics. The transmissivity values calculated by the USGS (1972) and by Slade (1988) were based on wells that are screened through hundreds or thousands of feet of the Saugus Formation and are, therefore, values representative of a greater thickness of the aquifer.

3. Storage Coefficient

Values of storage coefficient for the Saugus aquifer at the 317 and 342 Areas were calculated from the results of an aquifer test performed by Wenck, (September 1989). A summary of the storage coefficients calculated is presented in Table 8. The values of storage coefficient are similar in magnitude to those calculated by Slade (1988) and the USGS (1972). Values of storage coefficient less than .005 are considered representative of confined aquifer conditions.

C. Groundwater Flow

1. Direction

Based on the potentiometric surface elevations, measured on a quarterly basis in the groundwater monitoring wells at the 317 and 342 Areas, the lateral groundwater flow direction has been calculated. The most recent elevations and the resultant flow direction are given on the attached Figure 23. It can be seen that the lateral flow

direction is approximately northwest from the 317 Area. This is approximately the same direction as shown regionally by USGS (1972), Pioneer Consultants (1987) and Slade (1988).

The potentiometric contours at the 317 Area have not been extrapolated to the 342 Area for lack of monitoring wells other than well MW-2 and because this well is screened at an elevation approximately 100 feet above those wells at the 317 Area.

2. Groundwater Flux

Based on the potentiometric elevations and the distance between the groundwater monitoring wells the hydraulic gradient of the potentiometric surface is 0.002 feet per foot.

Assuming that the calculated values of transmissivity of approximately 1000 to 31,000 gallons per day per foot are representative of the full thickness of the freshwater saturated aquifer at the 317 Area (approximately 725 feet), estimated values of lateral hydraulic conductivity range from 0.17 feet per day up to 5.7 feet per day. Hydraulic conductivity was calculated by the following:

$$k = \frac{T}{b}$$
 where $k = Hydraulic conductivity $b = Thickness$ $T = Transmissivity$$

Aquifer permeability was also calculated from the results of the aquifer test reported in Wenck (September 1989). The interpretation of the aquifer results is, however, different herein than presented in Wenck (September 1989). Instead of assuming a two-dimensional aquifer with an assumed thickness, a three dimensional analysis was made using the results of the aquifer test as input.

The three dimensional analysis, which is described by Strack (1989), was used for analyzing the present groundwater remediation program discussed below. A complete description of the analysis is present as Appendix G.

An intermediate result of this analysis is a value for aquifer permeability which has the same units as hydraulic conductivity (feet per day). The value of permeability calculated is 1.7 feet per day.

3. Hydrogeologic Controls

a. Faults

The major faults described above, the San Gabriel and Holser faults, were shown to provide discontinuities to the lithologies of the Saugus Formation. The units that make up the Saugus Formation are estimated to dip up to 90° along the fault with lesser amounts farther away from the faults. The faults therefore are estimated to provide hydrogeologic control to the flow of groundwater. Horizontal and vertical hydraulic conductivities have been altered and near the faults may have been reversed. At the 317 Area the San Gabriel fault most likely provides control to the flow of groundwater such that groundwater would be prevented from flowing in the northerly or northeasterly direction.

b. Confining Beds

The lenticular and stratified nature of the Saugus Formation; alternating layers of sands and gravels with siltstones and claystones (shales) suggests that the lateral hydraulic conductivities vary by elevation. The intrinsic permeability of the

claystone and shale units within the Saugus Formation undoubtedly provides some form of hydrogeologic control. The slope or dip of the units of the Saugus Formation at 317 Area most likely results in an overall flow direction that is parallel to the dipping nature of these beds.

D. Quality of Groundwater at the 317 and 342 Area

For most of the six major ions common to natural waters and for total dissolved solids (TDS) as reported in USGS (1972), limited data has been gathered for monitoring wells at the Bermite site. Comparisons can be made to the USGS (1972) data based on past and recent groundwater quality data for the monitoring well network.

Analysis for TDS was not conducted during past groundwater quarterly sampling events, however, a commonly used relation:

Total Dissolved Solids (TDS) (in ppm) = 0.65 [Specific Conductivity (in umhos/cm)]

can be used to compare monitoring well data. The relation can be used to compare the data for specific conductance to the TDS data reported for nearby water wells in USGS (1972). The relation above uses a typical factor in the translation from specific conductance to TDS (USGS, 1978). The specific conductance values reported historically for MW-1, MW-3, MW-4, MW-5, and MW-6 are in the range from 495 to 730 umhos/cm (values for conductance at MW-2 will be discussed separately). Using the relation between TDS and conductance, this range becomes 322 to 475 ppm for TDS. This range is reasonably near the range expected for the Bermite area based on the nearby water well data (range of 338 to 390 ppm TDS) discussed above. These calculated TDS values appear indicative of natural waters in the region.

Recently, TDS was analyzed in the Bermite wells MW-2, MW-3, and MW-4. The TDS values measured in the wells were 2428, 404, and 352 ppm, respectively. The values for MW-3 and MW-4 fall very near or within the range of TDS values reported by USGS (1972) in the nearby deep water wells (TDS values at MW-2 will be discussed separately below). The TDS readings for MW-3 and MW-4 appear to be indicative of natural waters in the region.

Only a few of the six major ions reported in USGS (1972) have been historically analyzed for in the Bermite monitoring program. Besides the limited historical data, however, all six major ions reported by the USGS (1972) were analyzed for during the recent sampling event in MW-2, MW-3, and MW-4. This most recent data can be compared to the USGS (1972) data from the nearby deep water wells. Both the limited historical data from USGS (1972) and the recent data for MW-2, MW-3, and MW-4 for the six major ions will be discussed in the following paragraphs.

The anion sulfate, analyzed regularly over the history of Bermite monitoring activities, shows a range of 7 to 74 mg/l in MW-1, MW-2, MW-3, and MW-4. This range falls within expected, albeit lower, concentrations based on the nearby deep water wells showing sulfate concentrations of approximately 80 to 110 mg/l. In the recent sampling event, sulfate was measured at 10, 67, and 34 mg/l in MW-2, MW-3, and MW-4, respectively. These readings are consistent with historical data and within expected natural concentrations. Also, data from the USGS (1972) suggests that the sulfate ion for waters at the site would be at low concentrations.

The chloride anion was analyzed once in the past groundwater quarterly sampling program. Chloride concentrations in MW-1 and MW-3 were measured at 83 and 35 mg/l, respectively. Chloride in MW-2 was measured at 1135 mg/l. Chloride

concentrations at MW-2 will be discussed separately below. For MW-1 and MW-3 measured chloride concentrations appear to be typical of natural waters in the region; as a comparison, nearby deep water wells in USGS (1972) showed chloride levels of approximately 30 to 40 mg/l.

During the recent sampling event chloride was measured in MW-2, MW-3, and MW-4 at concentrations of 1230, 46, and 67 mg/l, respectively. The recent data for MW-3 and MW-4 are consistent with past historical data and fall near the range reported for the deep water wells. Waters at MW-3 and MW-4 appear to be indicative of natural waters in the region.

Bicarbonate, the one additional major anion, was not analyzed during past quarterly sampling events. During the recent sampling event, however, bicarbonate was analyzed for in MW-2, MW-3, and MW-4. Bicarbonate was measured in these wells at concentrations of 216, 250, and 214 mg/l, respectively. In USGS (1972), the nearby deep water wells were reported with bicarbonate concentrations ranging from 170 to 210 mg/l. Although the concentrations in MW-2, MW-3, and MW-4 were found at levels somewhat higher than those reported by USGS (1972), these values still appear indicative of a natural water of a bicarbonate nature (when compared to the relative concentrations found for sulfate and chloride and excepting the chloride levels found in MW-2).

One cation, sodium, was analyzed for in the past monitoring program. Typical sodium concentrations in MW-1, MW-2, MW-3, and MW-4 were found between 40 to 78 mg/l. These sodium concentrations appear to be typical of natural waters in the region; as a comparison, nearby deep water wells in USGS (1972) had sodium levels of approximately 50 to 55 mg/l.

Additionally, sodium was measured in MW-2, MW-3, and MW-4 during the recent sampling event at concentrations of 86, 46 and 67 mg/l, respectively. These recent data are consistent with past historical data and fall near the range reported for the deep water wells. Waters at MW-3 and MW-4 appear to be indicative of natural waters in the region.

Two cations, calcium and magnesium, were measured during the most recent sampling event. Calcium was found in MW-2, MW-3, and MW-4 at concentrations of 525, 65, and 40 mg/l, respectively. As a comparison, calcium concentrations were reported by USGS (1972) for the nearby deep water wells in the range of 55 to 65 mg/l. The water analyzed at MW-3 and MW-4 appears to be indicative of natural waters in the region.

The final cation, magnesium, was measured at MW-2, MW-3, and MW-4 during the most recent sampling event at concentrations of 118, 14 and 8.5 mg/l, respectively. As a comparison, magnesium concentrations were reported in USGS (1972) for the nearby deep water wells from approximately 10 to 20 mg/l. The water analyzed at MW-3 and MW-4 appears to be indicative of natural waters in the region.

The waters sampled and analyzed in the monitoring system overall appear to be indicative of natural waters found in the vicinity of the Bermite site. Concentrations for the six major ions found in natural waters generally indicate a water of a calcium sodium bicarbonate nature. Waters of this nature were likewise reported in USGS (1972) in the nearby deep water wells of closest proximity to the Bermite site. TDS, or the calculated TDS, found in the monitoring wells also appear to be reasonably close to the range of TDS reported by the USGS for the nearby deep water wells.

The water quality reported for MW-2 appears to be quite different than that reported for the other monitoring wells and maybe the result of the different lithology at the 342 Area compared to the 317 Area. Including the most recent sampling data, the data ranges for MW-2 for the major cations, anions, and TDS (including TDS calculated from specific conductivity) are shown below:

Cations

sodium-78 to 86 mg/l
calcium-525 mg/l
magnesium-118 mg/l
Anions
chloride-1135 to 1230 mg/l
bicarbonate-216 mg/l
sulfate-8 to 67 mg/l (only one data point greater than 17 mg/l)

Calculated Total Dissolved Solids (TDS)-2369 to 2794 ppm

Total Dissolved Solids (TDS)-2428 ppm

These values do not indicate the calcium-sodium-bicarbonate waters found at the other monitoring wells. Instead, the above data implies that the waters at MW-2 are of a calcium-chloride nature. Natural calcium-chloride waters have been found in certain conditions. Such conditions which might allow for this type of waters to exist are reported in USGS (1978). Those conditions mentioned include the presence of clays or shales as a means of selectively retarding the movement of the relatively large chloride ions as groundwaters pass through the material. Such shales were encountered near the final depth to which MW-2 was drilled. The USGS (1978) report also suggests that calcium would be the most likely cation attracted to cation-exchange sites in the layer.

This suggests a possible reason for the presence of the calcium chloride waters found at MW-2.

Two other features of the local hydrogeology also may impact the groundwater quality at MW-2. The location of MW-2 is much closer to the axis of an anticline in the Saugus (Slade, 1988) than the other Bermite monitoring wells. This could be reflected in the depth to which MW-2 had to be drilled relative to the other monitoring wells. MW-2 is screened in the first encountered groundwater up to 100 feet higher than the wells at the 317 Area. Although potentiometrically, the groundwater in the entire monitoring well network is similar, groundwater in MW-2 may be under the influence of some localized geological feature separate from the rest of the network. The close proximity of well MW-2 to the axis of the anticline in the Saugus aquifer may also result in a dome-like structure at or near well MW-2. If such a dome exists, connate waters as reported by Slade (1988) in the Saugus region may be or have been present near MW-2. Such connate waters may explain the origin or presence of the high chloride concentrations found at this well.

The presence of barium in MW-2 also reported in the past monitoring program may also be explained by the existence of a geologic unit with selective permeability to ionic species. Barium, as a divalent ion like calcium and magnesium, may also be expected to be attracted to the cation-exchange sites in the shales. Connate waters could also have concentrated natural deposits of barium, calcium, or magnesium. TDS and concentrations of the other major cations reflect the calcium chloride waters at MW-2.

The presence of the oil field waste-water injection wells hydraulically upgradient of the 342 Area May contribute to the difference in water quality between the 342 and 317 Areas.

As discussed above, the quality of injected waters into waste-water injection wells and surface sumps and ponds is very high in TDS, chloride and barium. Copies of injected water analysis reports are included as Appendix F.

In addition to the waste-water injection, the cements used for abandoning non-production or useable wells are high in calcium-chloride.

E. Contaminant Pathways

1. Vadose Zone

It was calculated by Wenck (May 1988) that the rate of water movement in the vadose zone soils at the 317 Area would be approximately .0044 feet per day. Because TCE is more dense than water and has a relatively low affinity to be adsorbed by the soil particles it can be expected that the downward rate of TCE migration may be greater than water. The cross-sections of Figures 18, 19 and 20 suggest that liquid contaminants may be dispersed as they encounter the clay units during downward migration. In particular, the slope of the upper clay units at the 317 Area suggests that, if lateral dispersion occurs along the top of these units, a low point occurs in the vicinity of well MW-4. However, it was shown in the documentation reports for the excavation activities at the 317 Area (Wenck April 1989 and September 1989 B) that the VOC contamination in the subsurface soils was generally confined to the 317 Area. There was no noticeable wide-spread lateral dispersion of the TCE contaminated soils.

2. Saturated Zone

Contaminants in the groundwater of the Saugus aquifer can be expected to migrate by advection and dispersion in the general direction of groundwater flow. Because of the nature of the geologic units that comprise the Saugus Formation (alternating units of sands and gravels with less permeable clays and siltstones), it can be expected that there would be greater lateral dispersion than vertical migration. The liquid density of water and TCE, even up to the solubility limit of 1100 mg/l, is essentially the same as water with no TCE. Therefore, vertical movement of the TCE, other than along with vertical groundwater movement, would not be expected.

VII. EXISTING GROUNDWATER MONITORING AND REMEDIATION PROGRAM

A. Location of Monitoring Wells

The existing groundwater monitoring wells at both the 317 and 342 Areas were selected based on the estimated groundwater flow direction from 1986. These wells are located such that monitoring well MW-1 is located hydraulically upgradient of the 317 Area and monitoring wells MW-4, MW-5 and MW-6 are located hydraulically downgradient of the 317 Area. Monitoring well MW-2 is located hydraulically downgradient of the 342 Area. Monitoring well MW-3 is located cross-gradient from the 317 Area. The screens of these wells were placed just into the first encountered groundwater. As indicated above, the elevations of these wells are given in Table 8.

All groundwater monitoring wells at the Bermite facility were placed after discussion and in consultation with the DHS.

B. Present Groundwater Monitoring Program

The present groundwater monitoring program was approved by the DHS in 1987 and modified by the DHS in October 1989. At present, all six groundwater monitoring wells are analyzed for the groundwater contamination indicator parameters of pH, specific conductance, total organic carbon (TOC) and total organic halogens (TOX). In addition, the three downgradient wells of the 317 Area are analyzed for VOCs by EPA method 624. The wells MW-1, MW-2 and MW-3 are analyzed by Inductively Coupled Plasma (ICP) for fourteen metal compounds. The analysis are made at quarterly intervals and are guided by the approved Groundwater Sampling and Analyses Plan, dated August 1988.

The sixth quarterly groundwater sampling event occurred in January 1990 and the report of these results will be submitted soon. The seventh quarterly groundwater sampling event occurred in April 1990 and the analytical results are now being received.

C. Present Groundwater Remediation Program

As a result of the detection of TCE in monitoring well MW-4 during the April 1989 quarterly sampling event (third quarter of sampling) a groundwater remediation program has been instituted.

The groundwater remediation program in place has resulted in the reduction of the concentration of TCE in monitoring well MW-4 to almost non-detectable levels.

At present, the remediation program consists of pumping monitoring well MW-4 at a rate of approximately 1.5 gallons per minute, filtering this pumped water through a granular activated carbon (GAC) filter and discharging the pumped and treated water to the ground surface hydraulically downgradient of the 342 Area. NPDES permit No. CA0061069 was issued for this discharge by the Los Angeles Regional Water Quality Control Board.

The trend of the TCE concentrations in well MW-4 is presented as Figure 24. This figure suggests that the presence of TCE in well MW-4 is not the result of a continuous source of TCE. The concentration of TCE increased from non-detectable to a maximum of 7200 μ g/l. The most recent analytical results, from the seventh quarterly sampling event, detected TCE at only 7.8 μ g/l or three orders of magnitude less.

The effect that pumping well MW-4 has on the groundwater flow regime at the 317 Area has been modeled using the results of the aquifer test performed and originally reported in Wenck (September 1989 1A). The analysis of the groundwater flow regime is presented as Appendix G. This analysis includes a schematic representation of the capture zone of well MW-4 at a pumping rate of 1.5 gallons per minute. This analysis suggests that the radius of influence of this pumping rate extends up to 115 feet downgradiant of well MW-4, approximately 160 feet directly cross-gradient to the pumping well and up to 230 feet at a distance sufficiently upgradient of the former surface impoundment at the 317 Area.

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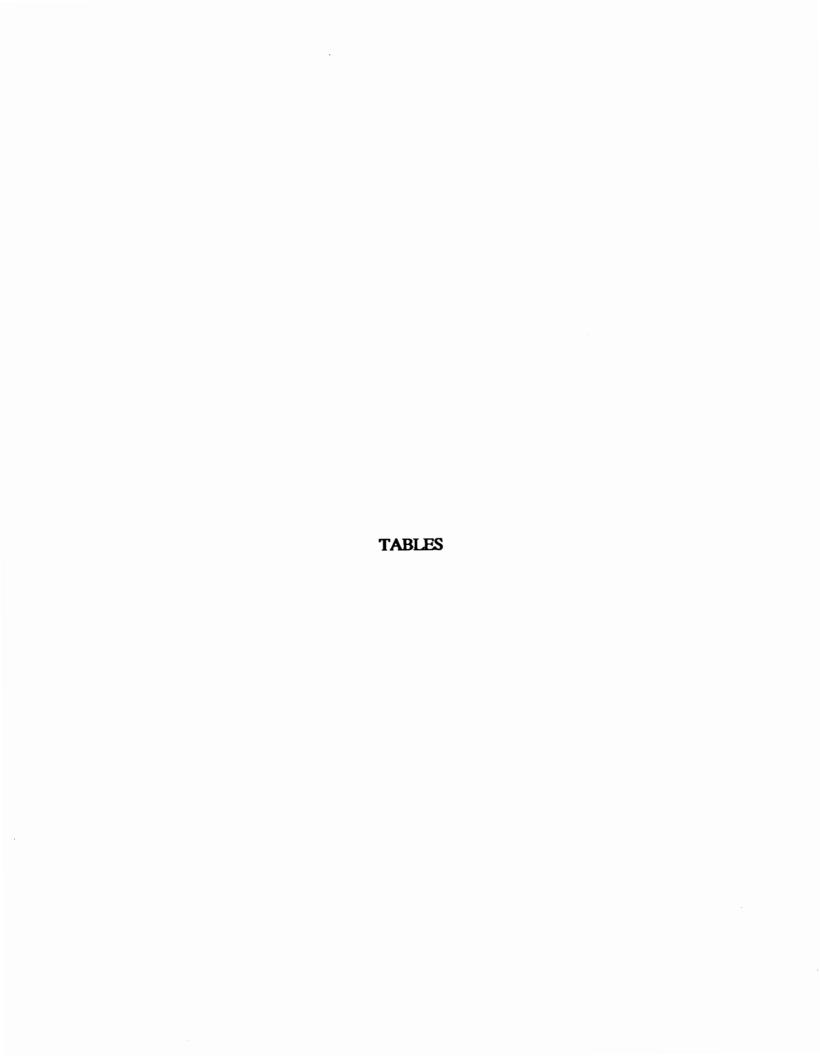


TABLE 1

Physical, Chemical, and Fate Constants
of Organic Compounds from Former Surface Impoundment at 317 Area

Bermite Division, Whittaker Corporation

Substance	Solubility (mg/l)	Vapor Pressure (mm Hg)	Henry's Law Constant (atm m ³ /mol)	<u>K</u> _{oc}	<u>K</u> ow	MP	BCF
Acetone	10 ⁶	2.7×10^2	2.06 x 10 ⁻⁵	0.36	0.58	1.03 x 10 ⁴	0.41
Carbon Disulfide	2.94×10^3	3.6×10^2	1.23 x 10 ⁻²	42.66	69.18	0.19	19.5
Carbon Tetrachloride	7.57×10^2	90	2.41 x 10 ⁻²	269	437	0.03	60.26
Chloroform	8 x 10 ³	1.51×10^2	2.87 x 10 ⁻³	57.54	93.33	0.92	18.62
1,1-Dichloroethylene	2.25×10^3	6 x 10 ²	3.4 x 10 ⁻²	65	69.18	0.06	5.6
1,2-Dichloroethylene (cis)	8×10^2	3.5×10^2	7.58 x 10 ⁻³	110	178	0.02	5.01
Ethyl Benzene	1.52×10^2	7	6.43 x 10 ⁻³	1100	1410	-0.02	37.5
Methyl Ethyl Ketone	2.68 x 10 ⁵	77.5	2.74 x 10 ⁻⁵	1.12	1.82	3.09×10^3	0.93
Methyl Isobutyl Ketone	1.7 x 10 ⁴	6	4.64 x 10 ⁻²	20.42	13.18	1.39×10^2	0.78
Methylene Chloride	2 x 10 ⁴	3.62×10^2	2.03 x 10 ⁻³	8.8	19.95	6.28	5
Styrene	3×10^2	9.5	6 x 10 ⁻²	191	117	0.17	16.22
Tetrachloroethylene	1.5×10^2	17.8	2.59 x 10 ⁻²	364	398	0.02	31
Toluene	5.15×10^2	28.1	6.37 x 10 ⁻³	300	489.79	0.06	10.7
1,1,1-Trichloroethane	4.4×10^3	57.9	9.1 x 10 ⁻³	152	316.23	0.50	5.6
1,1,2-Trichloroethane	4.5×10^3	30	1.17 x 10 ⁻³	56	316.23	2.68	5
Trichloroethylene	1.1×10^3	57.9	10 ⁻²	92.68	214.6	0.21	17

TABLE 1 (continued)

Physical, Chemical, and Fate Constants of Organic Compounds from Former Surface Impoundment at 317 Area

Bermite Division, Whittaker Corporation

Substance	Solubility (mg/l)	Vapor Pressure (mm Hg)	Henry's Law Constant (atm m ³ /mol)	<u>K</u> oc	<u>K</u> ow	<u>MP</u>	BCF
Trichlorofluromethane	1.1×10^3	6.67×10^2	1.13 x 10 ⁻²	159	338.84	0.01	7.59
Xylenes (total)	1.98×10^2	10	7.04×10^{-3}	1120	1820	0.02	178

Key:

	2	
17	Cail and a shaminal advantion anofficient (> 104 indicator tight handing	to soill
K _{oc} -	Soil-water chemical adsorption coefficient [>10 ² indicates tight bonding	to som
**·	bon water enemient amorphism coefficient [20 marting ingin continued	

Octanol/water parting coefficient [>10 compound considered hydrophobic and lacks affinity for aqueous phase] Migration Potential [> 10^5 extremely mobil, 1 to 10^5 very mobil, 10^{-5} to 1- slightly mobil]

K_{ow} - MP -

Bioconcentration Factor -Concentration of compound at equilibrium in organism/Mean concentration of chemical BCF in soil [<10⁴ - low bioconcentration potential]

Note: Data compiled from the following references:

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TABLE 2 PRECIPITATION AT NEWHALL CALIFORNIA 1951 THROUGH 1989 BERMITE DIVISION, WHITTAKER CORPORATION

YEAR	INCHES PRECIP.	YEAR	INCHES PRECIP.
40.74			***************************************
1951	12.42	1971	13.75
1952	34.19	1972	4.15
1953	4.88	1973	19 .7 9
1954	15.82	1974	18.04
1955	13.91	1975	10.92
1956	14.21	1976	14.02
1957	22.85	1977	20.87
1958	23.14	1978	42.17
1959	9.81	1979	21.47
1960	11.64	1980	25.13
1961	8.82	1981	13.65
1962	21.22	1982	20.20
1963	12.79	1983	39.07
1964	10.09	1984	12.86
1965	32.28	1985	8.37
1966	14.57	1986	18.02
1967	23.23	1987	14.45
1968	6.90	1988	16.92
1969	32.42	1989	7.27
1970	23.19	02	,

IN	NCHES PECIP.	YEAR
HIGH LOW	42.17 4.15	1978 1972
AVERAGE	17.68	

NOTE:

Precipitation Data from Newhall Soledad Station, Newhall CA

Station No. 04066162 Latitude: 34 23' Longitude: 118 32' Elevation: 1243 feet (NGVD)

Data Obtained from:

National Climatic Data Center

National Oceanic and Atmospheric Administration U.S. Department of Commerce

TABLE 3

STRATIGRAPHIC CHART, SOUTHEASTERN VENTURA BASIN
BERMITE DIVISION, WHITTAKER CORPORATION

Formation/Unit	Age	Thickness (feet)	Environment/Lithology
Alluvial Deposits	Holocene	0-200	CONTINENTAL: Poorly sorted sand, gravel, boulders, and cobbles
Alluvial Terraces	Upper Pleistocene	0-200	CONTINENTAL: Poorly sorted sand, gravel, boulders, and cobbles
Saugus Formation	Upper Pliocene- Lower Pleistocene	4000-7500	CONTINENTAL-BRACKISH-SHALLOW MARINE: lenticular-poorly bedded, light, buff, poorly sorted conglomerates and sandstones with interbedded siltstone and claystone
Pico Formation	Pliocene	1000-5000	CONTINENTAL-SHALLOW MARINE: olive-gray to bluish-gray siltstone with limonitic concretions, sandstone, conglomerate
Towsley	Miocene	300-1500	MARINE: light colored lenticular sandstones with graded bedding, conglomerate, and mudstone
Modelo*	Miocene	1700-6000	MARINE: interstratified sandstones, conglomerates, and shales
Mint Canyon	Miocene	2400-4000	CONTINENTAL: lenticular conglomerate and arkosic sandstone, thin-bedded gray and green siltstone and claystone, tuff beds

^{*}not present in subsurface east of Newhall-Saugus overlapped by the Saugus Formation

TABLE 4

SUMMARY OF OIL FIELDS AND PRODUCTION ZONES IN THE NEWHALL-SAUGUS VICINITY*

BERMITE DIVISION, WHITTAKER CORPORATION

Oil Field	Shallowest Producing Formation	Average Depth of Shallowest Producing Oil Reservoir (feet)
Bouquet Canyon (abondoned)	Mint Canyon	2340
Castaic Hills	Saugus (basal sands)	4000
Castaic Junction	Modelo-Towsley	8400
Charlie Canyon (abandoned)	Saugus (basal sands)	600
Honor Rancho (main area)	Modelo-Towsley	3800
Honor Rancho (southeast area)	Modelo	10,000
Lyon Canyon	Modelo	9100
Newhall (Tunnel area)	Upper Towsley-Pico	600
Newhall (Townsite area)	Modelo	2700
Newhall-Potrero	Modelo	6500
Placerita	Upper Pico-basal Saugus sands	600
Saugus	Modelo	9500
Таріа	Upper Pico-basal Saugus sands	1000
Wayside Canyon	Upper Pico-basal Saugus	1500

^{*} Adapted from Slade (1988) Table 3

PHYSICAL CHARACTERISTICS OF NEAR-SURFACE VADOSE ZONE SOILS

BERMITE DIVISION, WHITTAKER CORPORATION

TABLE 5

Sample	Depth	2/48	1/2#	Percen 3/8"	t Pass	ing Ind	dividu #20	al Sie #40	ve #100	‡ 200
Location	(feet)	3/4	1/2"							9
	0.0- 70.5 9.0- 19.5		0.0	95 93	84 90	67 82	48 66	31 49	15 28	19
	5.5- 66.0	100	96 95	93	78	59	38	25	14	9.
	5.0- 35.5	100	93	100	97	82	52	33	17	12
	0.0-130.5			100	79	67	57	50	38	27
	1.5- 12.0				100	97	89	76	51	37
BH-6 4	0.0- 40.5	100	94	94	92	85	7 7	69	45	33
	0.5- 21.0				100	99	95	86	57	41
	7.5- 8.0	100	70	7.4	100	97	91	81	80	64
вн-13 11	0110.5	100	79	74	69	59	46	33	18	12
Sample	Depth		Liq	guid	Plas	ticity		Unifi	ed Soi	1
Location	(feet)		Lin		In	dex		Class	ificat	ion
BH-13	65.5 -		-	-	Nonp	lastic 17			- SM	
BH-6 BH-6	11.5 - 40.0 -			17 10		7		SC SM		
BH-7	20.5 -			2		11		SC		
BH-10	19.0 -			27		7		SM-	·SC	
BH-12		8.0			ent ma	terial	for p	plastic	ity in	dex test
BH-13	35.0 -			27		3		SW-		
BH-13	110.0 -1			!3 !9		3 11		SP- SC	·SM	
BH-14 BH-6	130.0 -1 70.0 -				ent ma		for r		it v in	dex test
J V	, , , ,	, 0.0								
Sample	Depth			sity		ture		ermeabi		
Location	(feet)		_(p	cf)	(per	cent)			ters/s	econd)
вн-6	70.0 -	70.5	8	9.2	6	.6		x 10 ⁻³		
BH-6	11.5 -	12.0	10	7.5	16	.9	7	x 10 ⁻⁸		
BH-6	40.0 -	40.5	11	7.7	10	.5	3	x 10 ⁻⁷		
BH-7	20.5 -	21.0	11	2.3	13	.9	3	x 10 ⁻⁷	•	
BH-10	19.0 -	19.5	12	20.3	11	.2	2	x 10 ⁻⁷	•	
BH-13	35.0 -	35.5	8	4.5	7	.1	6	$x 10^{-4}$		
вн-13	65.5 -	66.0	9	8.0	6	.1	1	x 10 ⁻³		
BH-13	110.0 -	110.5	8	9.3	23	.2	6	x 10 ⁻⁴		
BH-14	130.0 -	130.5	8	7.7	5	.8	1	x 10 ⁻³		
BH-12	7.5 -	8.0	12	0.0	12	.0	3	x 10 ⁻⁸		

TABLE 6

SOIL BORING LOG OF VAPOR PROBE NEST P-5

BERMITE DIVISION, WHITTAKER CORPORATION

Depth*	Sample Type	Lithology
0-60	cuttings	Sands and gravel, with some some clay lenses
60-61.5	SS	Clay, with sandy clay
60-86	cuttings	Clay
86-97	cuttings	Sand and gravel
97-102	cuttings	Clay, sandy
102-125	cuttings	Clay, sandy
125-139	cuttings	Sand
140-160	cuttings	Sand, with trace of clay and gravel
160-164	cuttings	Sand
164-168	cuttings	Clay, sandy and moist
168-175	cuttings	Clay, with clean sand at 170 feet
175-185	cuttings	Sand, with some gravel
185-223	cuttings	Sand and gravel

NOTE:

SS = Split-Spoon Sampler

Data Collected: April 17-20, 1989

^{*} Elevation of ground surface in excavation = 1475 feet NGVD

TABLE 7

ELEVATIONS OF GROUNDWATER MONITORING WELLS AT BERMITE FACILITY

BERMITE DIVISION, WHITTAKER CORPORATION

	WELL COORDINATES:		ELEVATION	ELEVATION	ELEVATION	ELEVATION
WELL	NORTHING	EASTING	OF T.O.C. (FT)	OF GROUND (FT)	OF T.O.S. (FT)	OF B.O.S. (FT)
MW-1	3937.0208	13858.4889	1561.32	1558.0	920	900
MW-2	3498.2255	12409.7385	1424.17	1422.0	964	944
MW-3	3332.4837	13420.1627	1538.51	1535.5	860	840
MW-4	4057.4528	13416.5150	1538.43	1535.0	858	838
MW-5	4223.9131	13225.1533	1493.37	1490.5	860	840
MW-6	4363.1771	13384.0940	1521.09	1518.4	860	840
PW-1	4058.7189	13492.8914	1510.00	1510.0	865	815

NOTE:

ALL ELEVATIONS REFERENCED TO NATIONAL GEODETIC VERTICAL DATUM

T.O.C. - TOP OF CASING

T.O.S. - TOP OF SCREEN

B.O.S. - BOTTOM OF SCREEN

TABLE 8

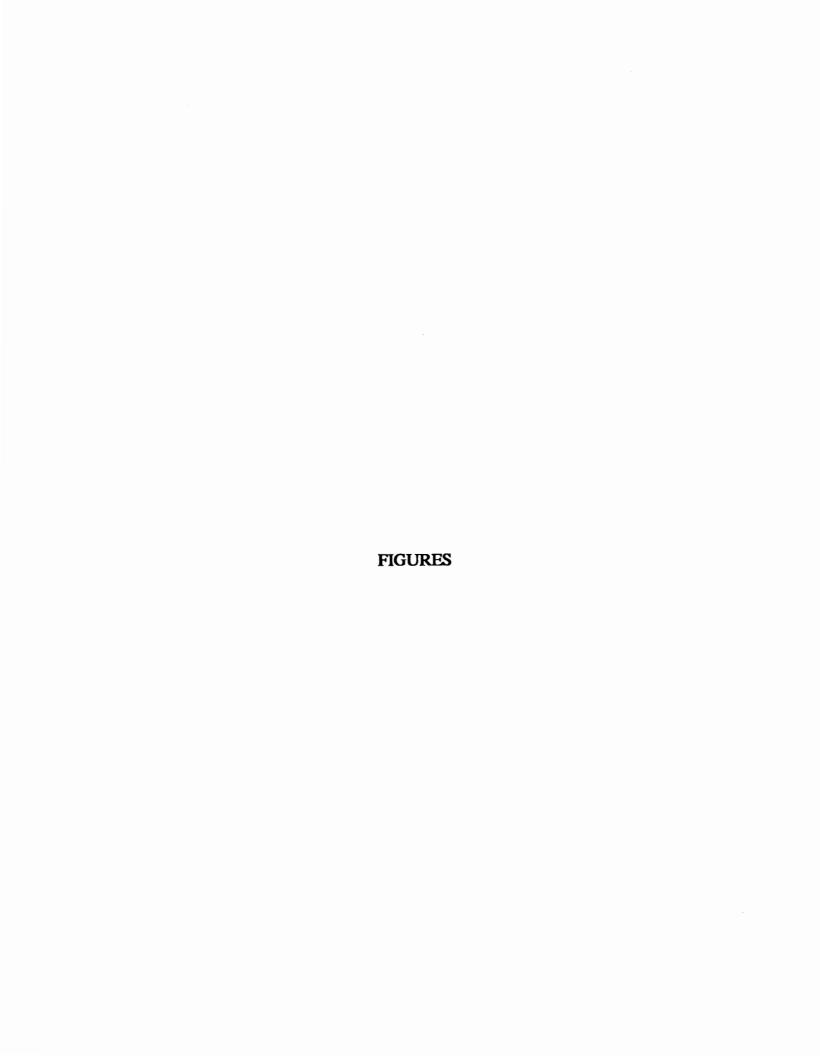
Summary of Transmissivity and Storage Coefficients for Saugus Aquifer

Bermite Division, Whittaker Corporation

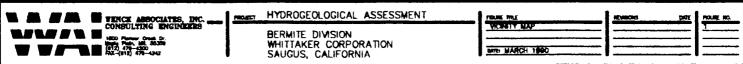
Source	Pumping Well	Well Monitored	Data Type	Transmissivity (1) (gpd/ft)	Storage Coefficient
Slade (Feb. 1988)	NC-7 NC-7	NC-7 NC-7	Drawdown Recovery	33300 20700	
	NC-10 NC-10	NC-10 NC-12	Drawdown Drawdown	31000 57500	0.00087
	NC-10 NC-10	NC-10 NC-12	Recovery Recovery	35300 59300	0.00080
	NC-9 NC-9	NC-9 NC-9	Drawdown Recovery	4100 3300	
	V-160 V-160 V-157	V-160 V-160 V-157	Drawdown Recovery Recovery	169000 157000 88900	
	V 137	V-137	Recovery	Range: 3300-169000	-
USGS (Feb. 1972)			(2)	Range: 2000-200000	0.0025
W.A.I. (Sept. 1989)	PW-1 PW-1 PW-1	PW-1 MW-4 MW-4	Recovery Drawdown Recovery	24000 25000 31000	0.0014 0.0001
W.A.I. (Aug. 1988)	MW-4	MW-4	Drawdown	3300	
W.A.I. (Mar. 1988)	MW-1 MW-2	MW-1 MW-2	Drawdown Drawdown	970 2500	
				Range: 970-31000	
USGS (Feb. 1972)			(2)	Range: 2000-50000	

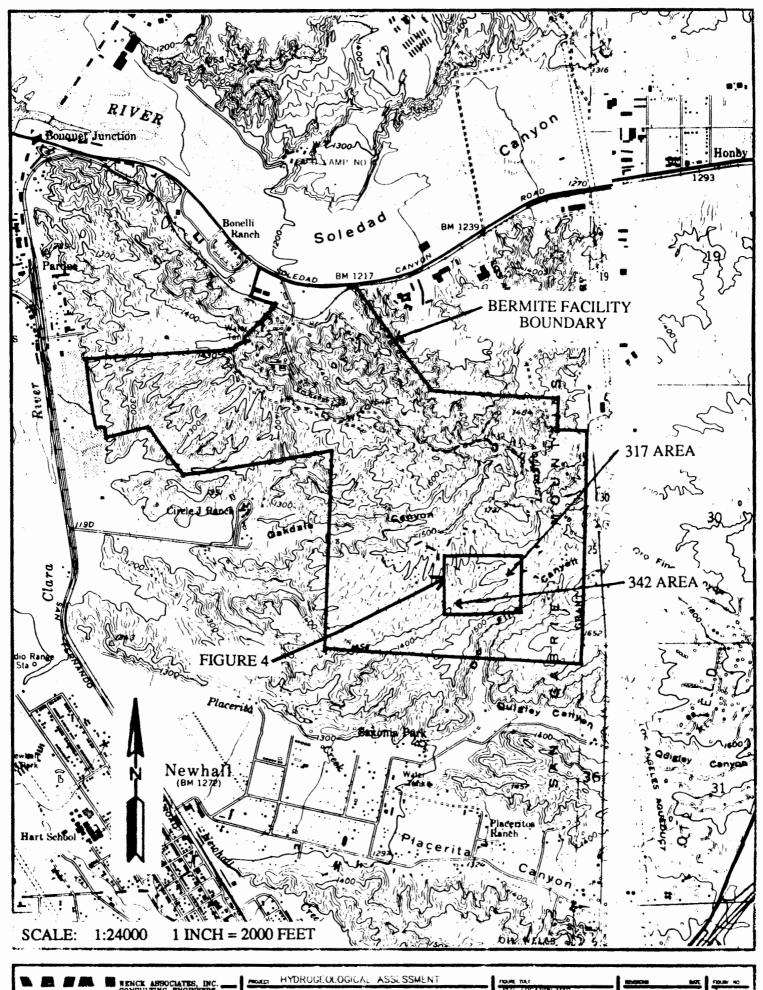
⁽¹⁾ Transmissivities were calculated by the graphical semi-log method.

⁽²⁾ Data was developed through a model which correlated aquifer parameters and electric logs from oil wells in the region.









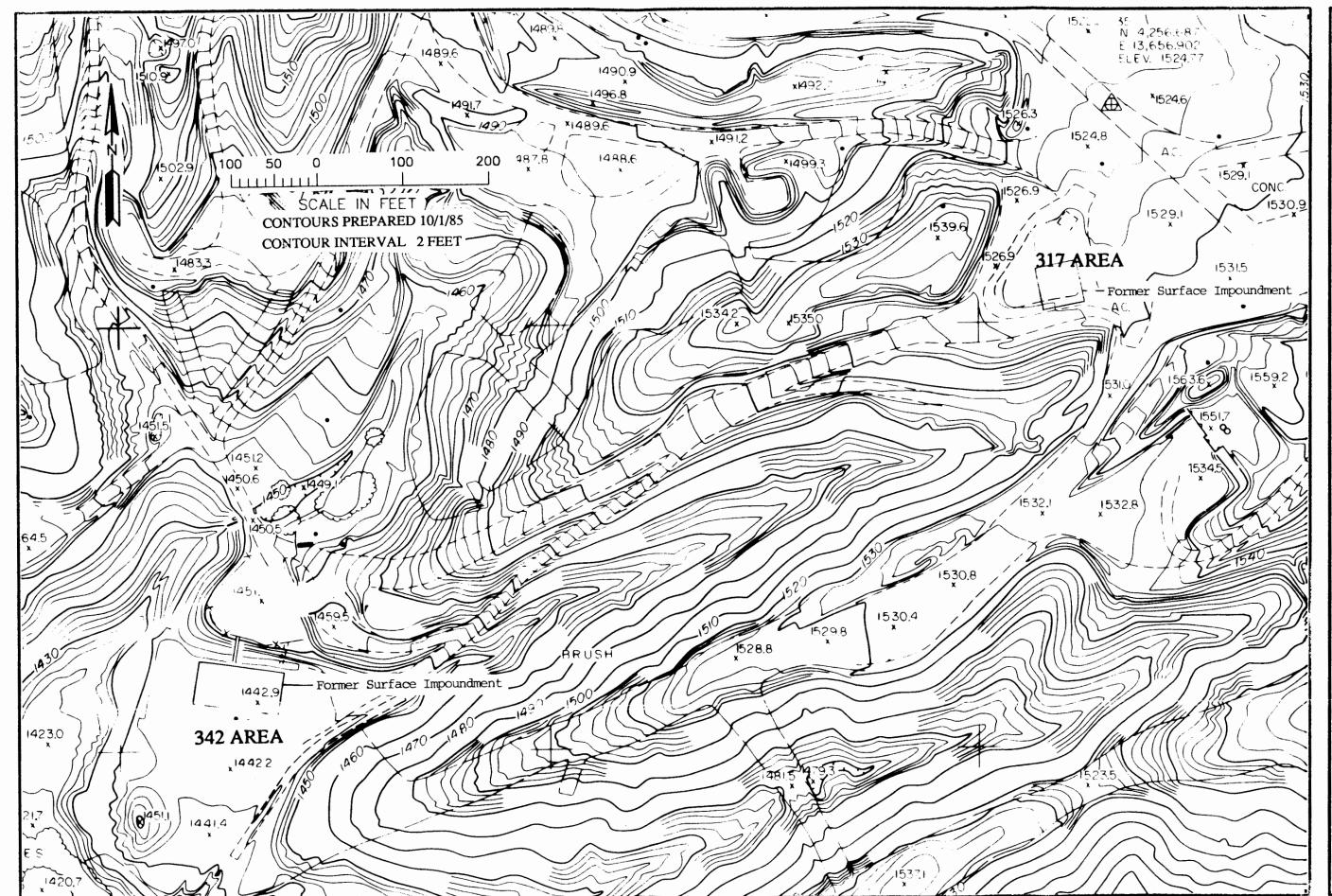
RENCK ABBOCIATES, INC.
CONSULTING ENGINEERS

BERMITE DIVISION
WHITTAKER CORPORATION
SAUGUS, CALIFORNIA

BUT MARCH 1990

MIT MARCH 1990

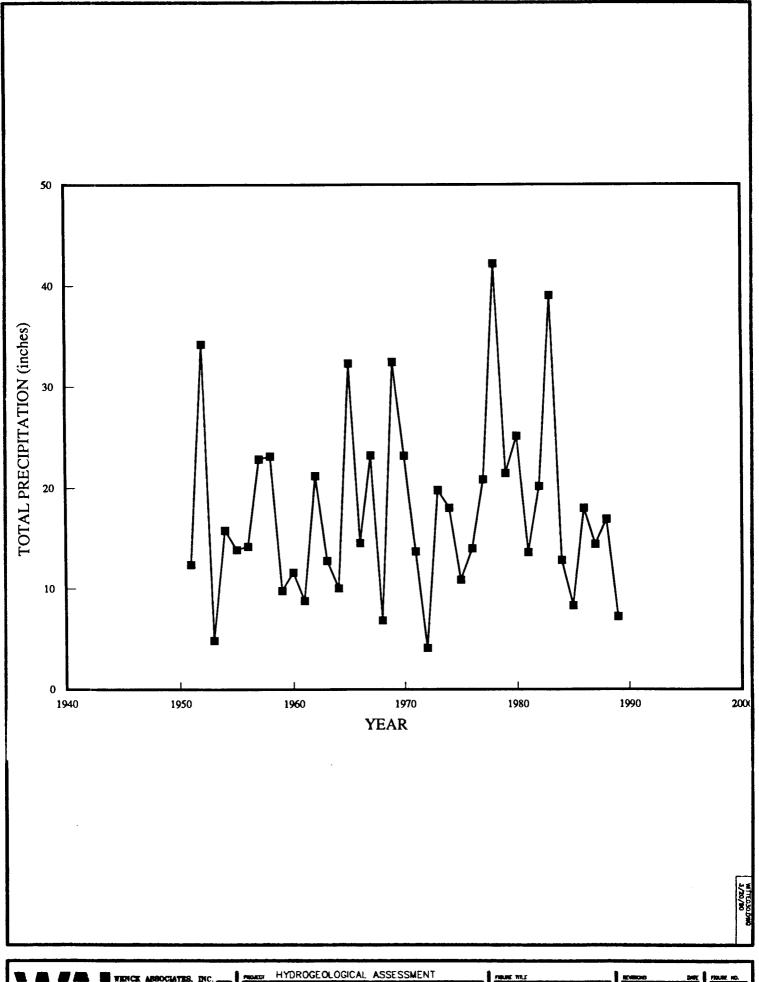
MIT MARCH 1990

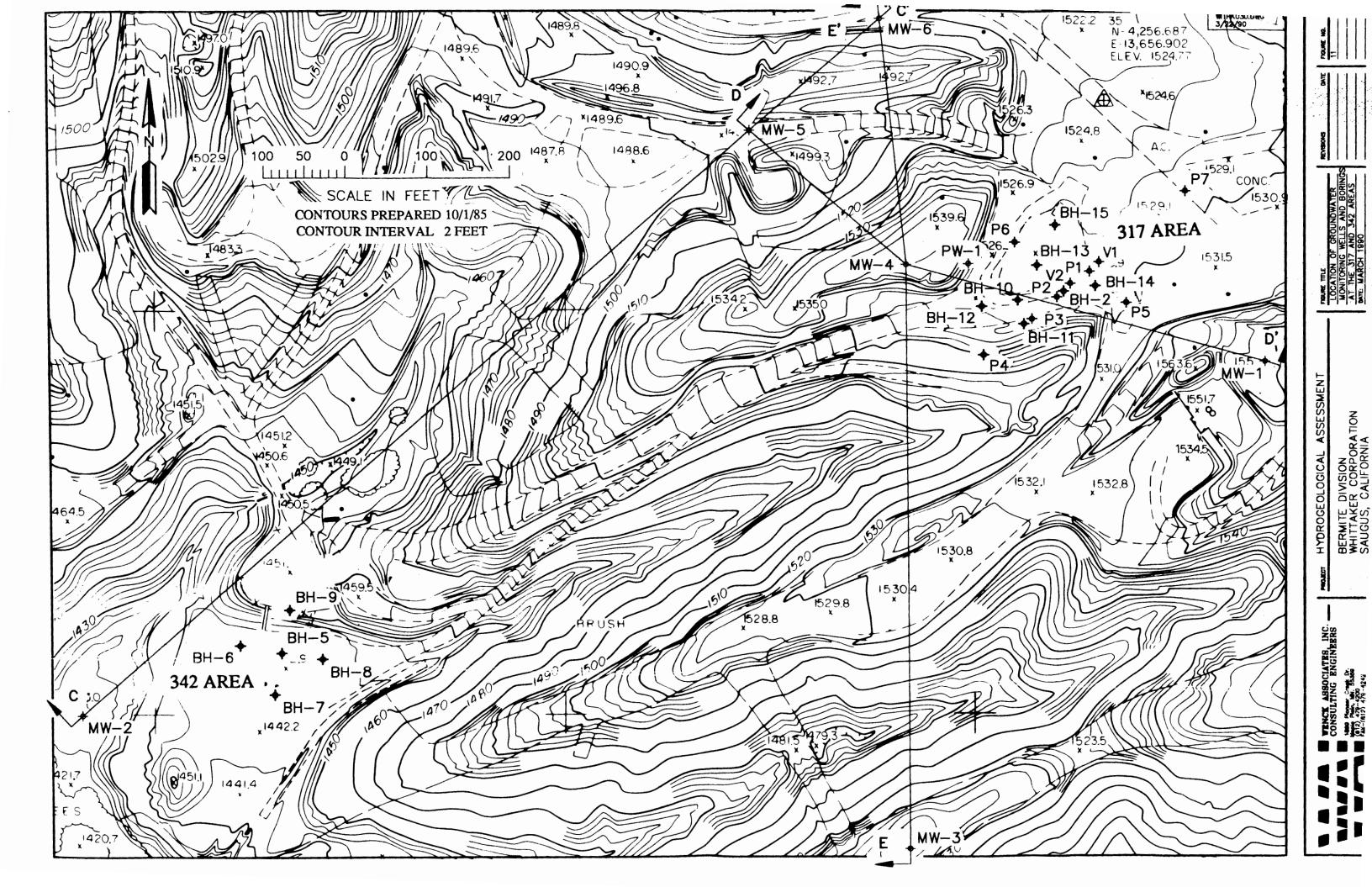


PEGINE DATE 4

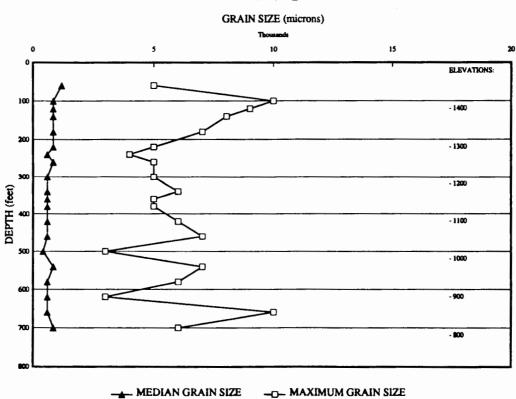
NAP OF 317 AND 342 AREAS

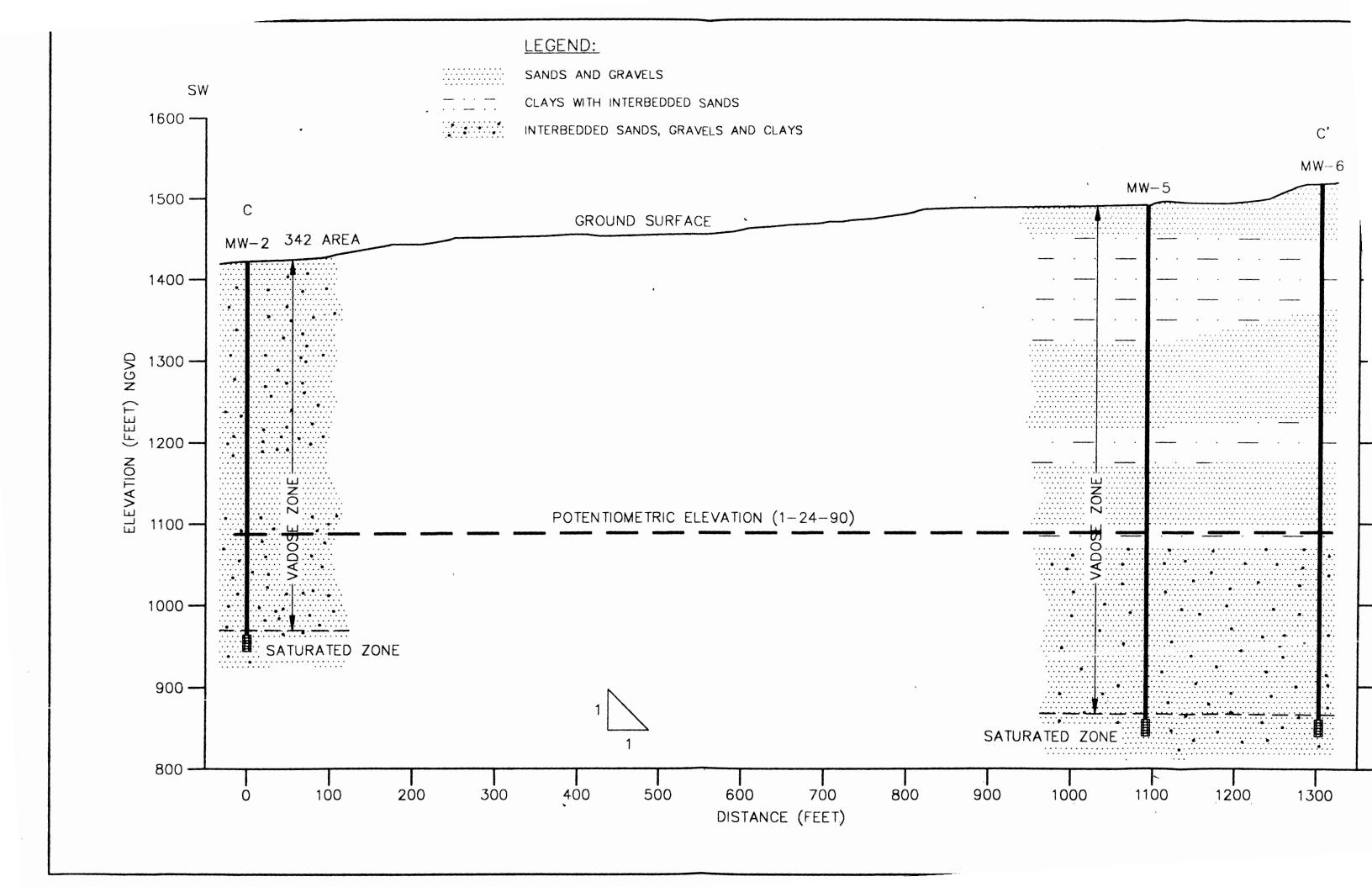
BERMITE DIVISION
WHITTAKER CORPORATION

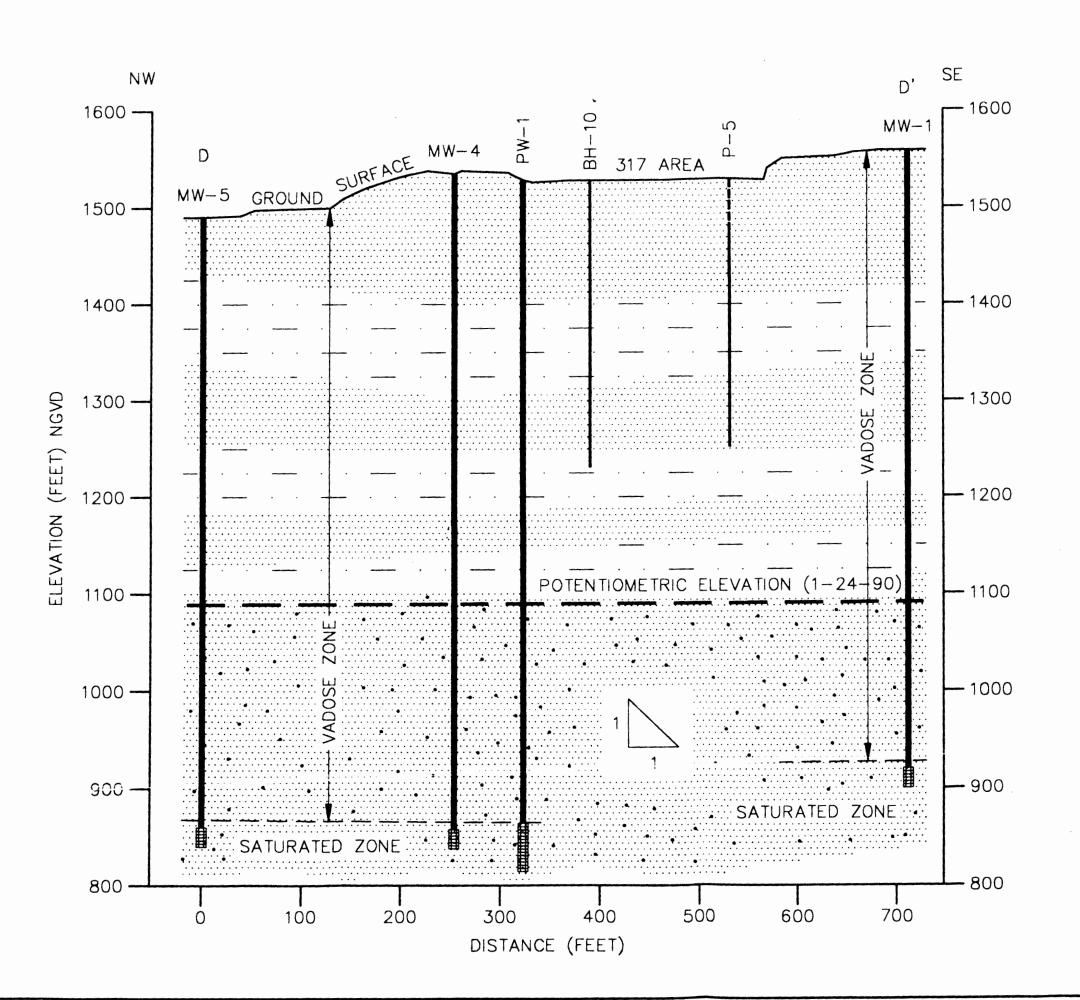




MW-5 GRAIN SIZE (microns) 10 15 ELEVATIONS: 100 200 300 DEPTH (feet) 1100 700 → MAXIMUM GRAIN SIZE **■** MEDIAN GRAIN SIZE MW-6 GRAIN SIZE (microns) 15 10





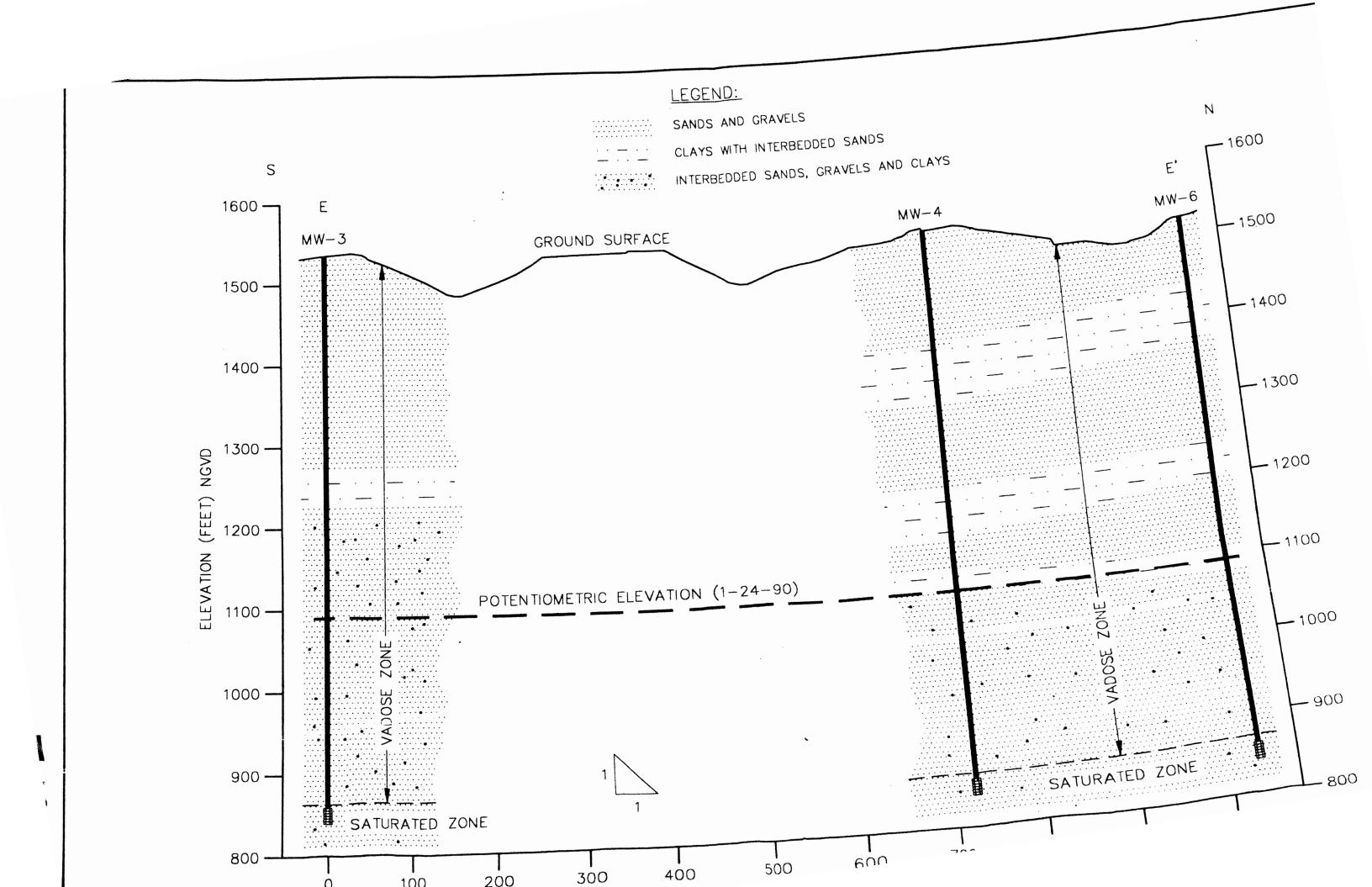


LEGEND:

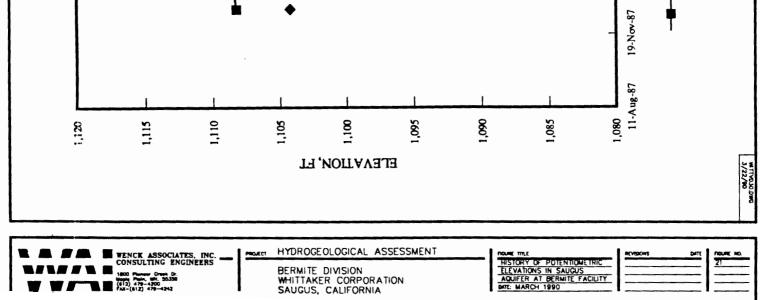
SANDS AND GRAVELS

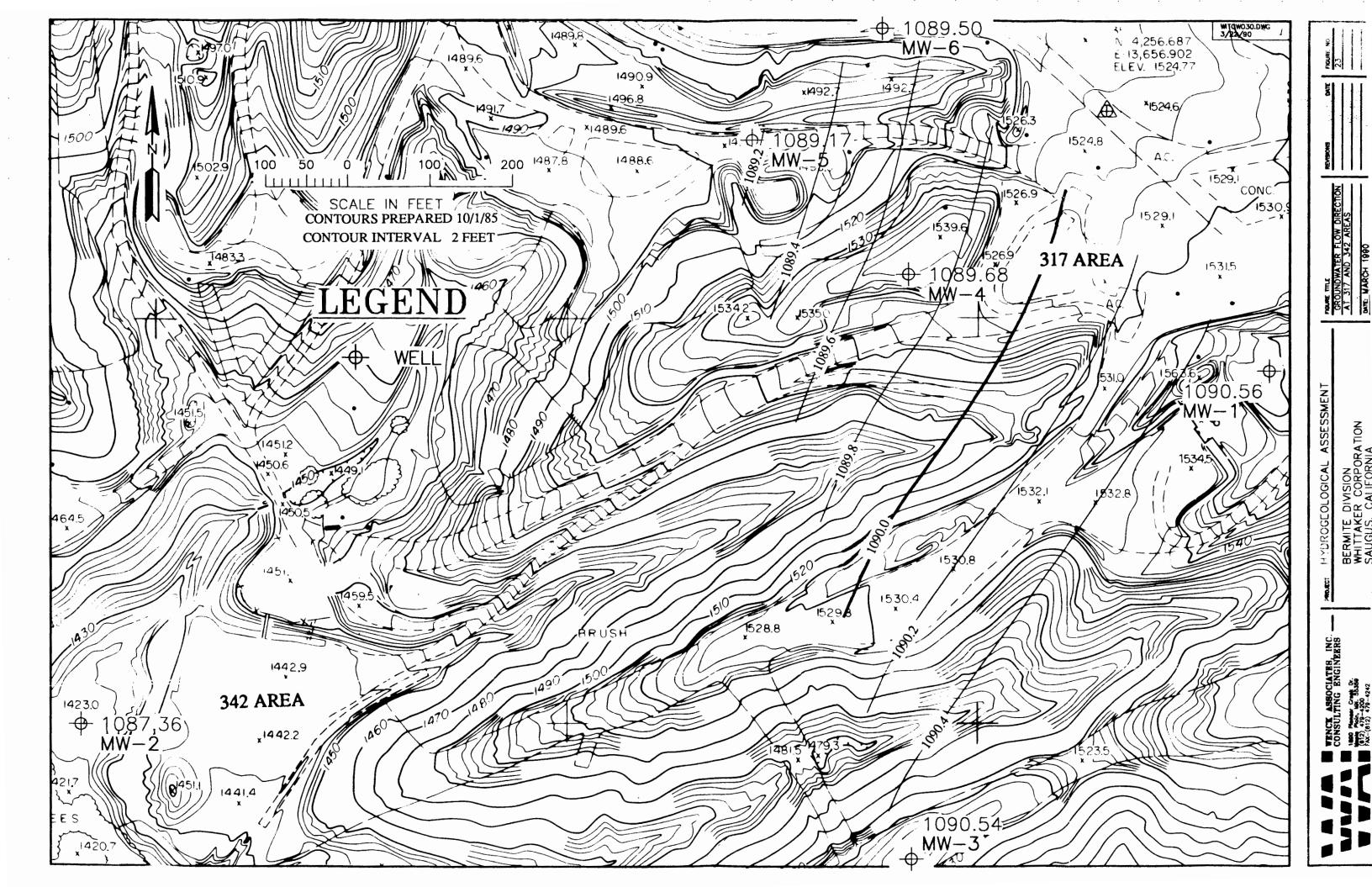
- CLAYS WITH INTERBEDDED

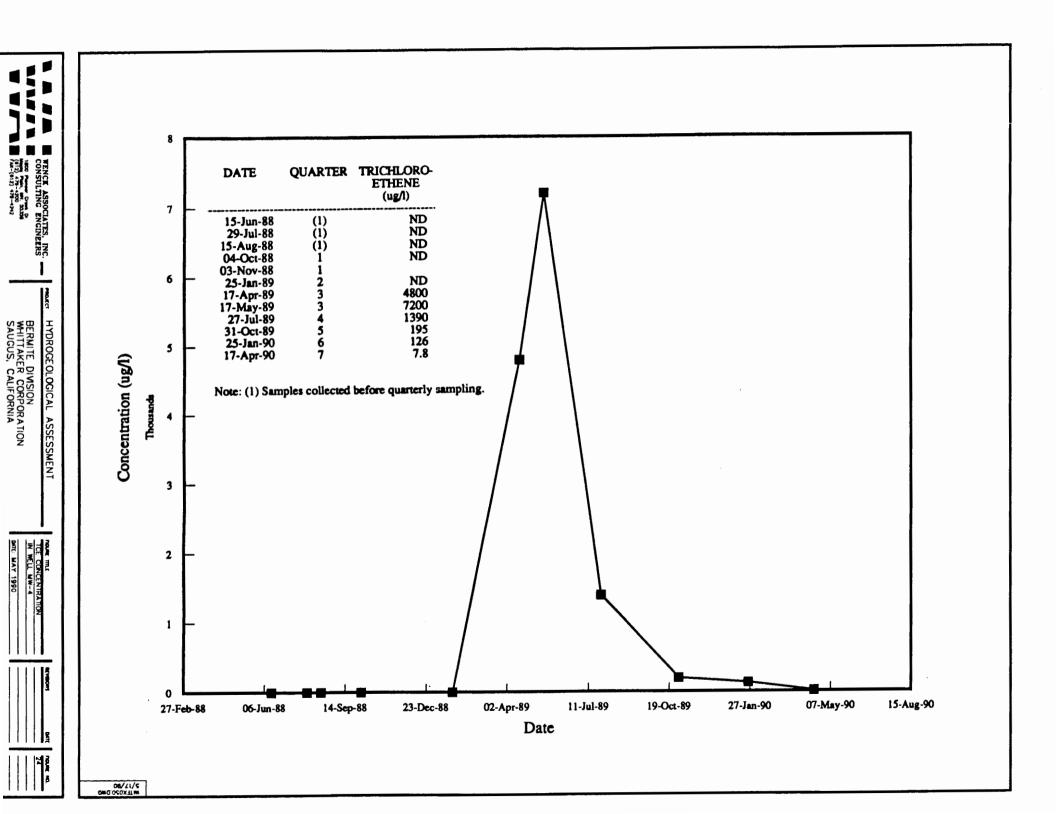
INTERBEDDED SANDS, GRAV



07-May-90 27-Jan-90 9-MM-√ 11-Jul-89 → MW-5 02-Apr-89 MW4 23-Dec-88 06-Jun-88 _ MW-2 27-Feb-88 _ MW-1 19-Nov-87 1,080 11-Aug-87 96,1 1,100 1,095 1,085 1,115 1,10 1,105 ELEVATION, FT HYDROGEOLOGICAL ASSESSMENT

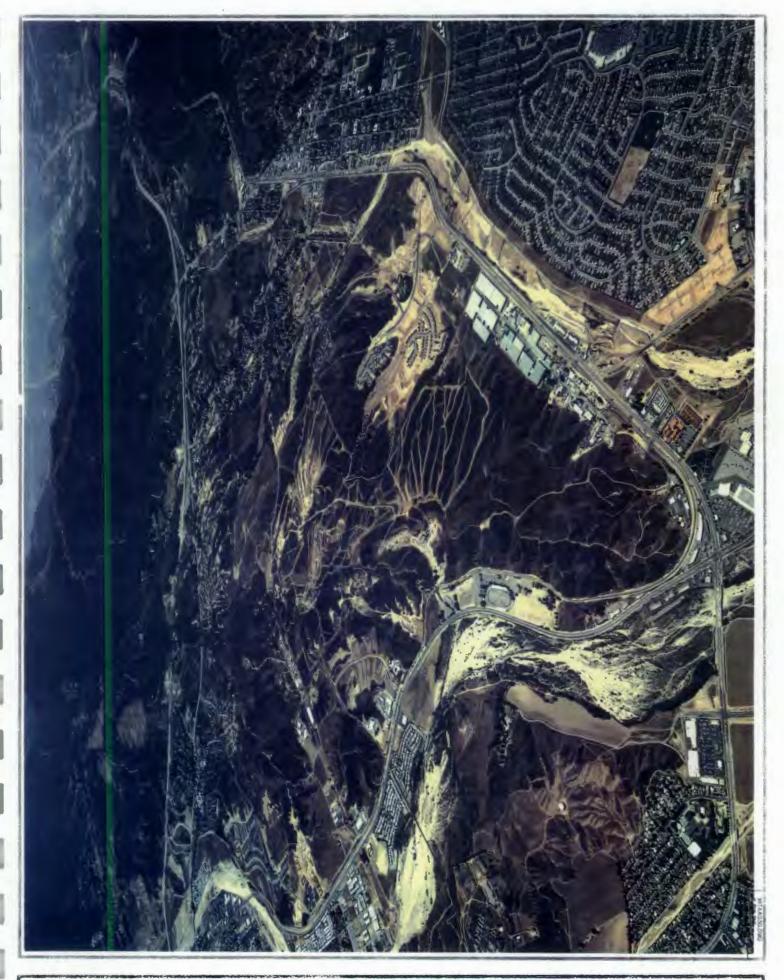








APPENDIX A SITE AERIAL PHOTOGRAPHS (5/2/87)



WENCE ASSOCIATES, INC. CONSULTING ENGINEERS

HYDROGEOLOGICAL ASSESSMENT

BERMITE DIVISION WHITTAKER CORPORATION

VIEW LOCKING SE



WENCE ASSOCIATES, INC.

HYDROGEOLOGICAL ASSESSMENT

BERMITE DIVISION WHITTAKER CORPORATION

APPENDIX B PIONEER CONSULTANTS REPORT AND BORING LOGS (JULY 1987)

pioneer consultants





J.N. 4257-001 July 28, 1987

RELIMINARY NOT APPROVED

Wenck Associates Inc. 832 Twelve Oaks Center 15500 Wayzata Boulevard Wayzata, Minnesota 55391

Attention: Mr. Norman C. Wenck, P.E.

President

Re: Subsurface Investigative Program

Whittaker Corp. Bermite Facility

Saugus, California

Subject: Update to Status Report of July 7, 1987

Gentlemen:

At the request of Mr. Norman Wenck, we are presenting for review a second interim status report which addresses those activities which have occurred at the referenced project since July 7, 1987. These activities specifically include the following:

- The completion of a 2-inch PVC monitoring well to 301 feet at boring BH-10, Area 317;
- Completion of BH-15, Area 317;
- 3. Submittal of chemical analyses received from project to date;
- 4. Tentative conclusions and recommendations drawn from data available to date:

ENCLOSURE 1

EXECUTIVE SUMMARY PRELIMINATION OF THE NOT APPROVED

Field Activities

The subsurface investigation conducted at Area 317 consisted of drilling ten exploratory borings to depths ranging from 9 to 301 feet below the ground surface. The Site Plan for Area 317 is presented as Exhibit 1. Nine of these borings were completed prior to July 7, 1987 with one additional boring completed since that date. Boring advancement was by hollow-stem rotary flight auger in the first four borings with conversion to rotary air methods with foam injection within the remaining six upon refusal of the hollow-stem auger.

With regard to Area 342, no additional subsurface borings have been conducted since submittal of the status report of July 7, 1987. The Site Plan for Area 342 is presented on Exhibit 2. However, a preliminary sample of the water collected within the lower portion of the monitoring well before development has now been analyzed within the selected laboratory. Recent measurements indicate no free groundwater is present within the well casing to its total depth.

The monitoring well now established in Area 317 to a total depth of 301 feet has been completed. Recent measurements indicate no free groundwater is present within the well casing to its total depth.





The additional soil boring drilled at Area 317 (identified as BH-15) was advanced to a total depth of 101.5 feet. Within this boring, the measurements of the volatile organic vapors were in the range of 1 to 30 parts per million. No distinct intervals or measurable high concentrations were identified at the time of drilling.

Cross sections have been developed for Areas 317 and 342. These sections are included as Exhibits 3 through 5. Identified on these cross sections are the chemical analysis data and the field measurements obtained with either an h.nµ photoionization detector or a Foxboro OVA. Additionally, correlations between borings and material types are indicated where information is sufficient to make appropriate distinctions.

Results

The chemical analyses obtained from the borings conducted in Area 317 indicate essentially nondetectable concentrations of purgeable organic contaminants to the detection levels indicated. Three exceptions have been identified: (1) within BH-14 at a depth of 40.5 to 41.0 feet, 1,3 transdicloropropane was identified at a concentration 12 parts per billion (ppb); (2) within BH-14 at a depth of 70.5 to 71.0 feet, a 24 concentration of trichloroethane was identified; (3) within BH-14 at a depth of 5.5 to 6.0 feet, a concentration of 10 parts per billion of 1,2 Dichlorobenzene. Heavy metal analysis indicates that, in Area





317, levels essentially ranged within background values. No appreciable high concentrations were identified in the analysis conducted. pH varied consistently from 6.5 to 9.0 with only minor fluctuations.

Field instrumentation used for on-site detection did indicate, at the time of collection within certain borings, the presence of volatile organic vapors, specifically within BH-2, BH-13, and BH-14. Exact concentrations are recorded on the attached cross sections and boring logs.



In Area 342, the chemical analysis conducted on the soil samples for purgeable organics identified that all contaminants were in the nondetectable range to the detection levels indicated. The analysis for the RCRA metals indicated no distinct high levels, indicating no metals above anticipated background levels. The pH of the samples analyzed was consistently within the range of 6.5 to 9.0 with an average of 7.5 to 8.0. The presence of phosphorus was detected in one boring only (BH-6 at a depth of 60.0 to 60.5 feet) at a concentration of 13 parts per million, approximately double the detection level. All other analysis indicated the presence of phosphorus in the nondetectable range.

With regard to the identified water in Area 342, the chemical analysis originally performed appeared to contain one contaminant. A second analysis of a sample of moist soil detected no components. The moisture present is minimal.



PRELIMINARY CONCLUSIONS AND RECOMMENDATIONS

The results of the chemical analyses to date indicate, in Area 317, some low levels of organic solvent contamination are present. The contamination appears to be occurring sporadically with all detected concentrations in the low parts per billion range. The presence of volatile organic vapors emitted from the borings and within the undisturbed soil samples collected gives additional indications that subsurface soil contamination may be present at isolated locations and depths at this site. To date, no clear-cut explanation has been developed to explain the sporadic appearances of these contaminants or the variations in the presence of organic vapors within the borings performed. This information will be further evaluated to establish an appropriate conclusion concerning the presence and extent of contaminants at this site.

With regard to Area 342, the absence of detectable, purgeable organics, consistent ranges of pH and essentially background levels of heavy metals, and the detection of one sample containing low levels of phosphorus indicate that soil contamination in the locations of the borings performed is not present. The presence of a contaminant within the identified seepage at 60.0 to 60.5 feet in BH-6 was not confirmed with a second sample collected July 27, 1987.





An update to the regional geology and hydrogeology statements of the site has been developed by Mr. Robert Bean. His report is included for review as Appendix A.

SUMMARY

It has been our intent with this updated interim status report to present the most recent information collected at the referenced site. A complete evaluation of all data has not yet been performed in order to finalize a report for these sites. At the time that information is compiled and a clear understanding is developed, the final report will be issued. In the meantime, it is our hope that the information provided will be sufficient for your update on this project.

Should there be any questions prior to submittal of a final report for this phase of the work, please feel free to contact this office at your convenience.

Respectfully,
PIONEER CONSULTANTS

Kyle D. Emerson, C.E.G. #1271 Vice President

KDE: Ijs Addressee (2) Attachments





APPENDIX A

HYDROGEOLOGIC ASSESSMENT

The present report is a hydrogeologic assessment of conditions at the Bermite facility based on information currently available. Presently available data and information include the following:

- 1. Draft geologic maps by J. A. Treiman and F. H. Weber, both of the California Division of Mines and Geology.
- 2. Data obtained by the recent drilling program conducted by Pioneer Consultants which includes logs of fifteen bore holes and their lithologic interpretation, readings by the OVA instrument at various depths and notations with regard to groundwater. Only a trace of groundwater was found and in only one hole (BH-6).
- 2. The Partial Laboratory Report by West Coast Analytical Service, Inc., dated July 14, 1987 which contains analyses from the following bore holes: 2, 5, 6, 7, 8, 9 and 10. In this partial report, no organics were found above the detection limit.
- 3. Information available from the Bermite Division, including depth to groundwater in the producing well.
- 4. Information from the Newhall County Water District, Santa Clarita Water Company and Los Angeles Department of Water and Power.
- 5. Maps from the Los Angeles County Department of Public Works, including maps of groundwater levels in valleys adjacent to Bermite and average precipitation including the Bermite area.
- 6. Published and unpublished information from the California Department of Water Resources and the U.S. Geological Survey.

Geologic Conditions

The entire Bermite facility is underlain by sedimentary materials, mostly unconsolidated and uncemented to moderately indurated. The facility is crossed from northwest to southeast by the San Gabriel Fault, as shown in Exhibit A-1. Recent geologic mapping of the area has been done by Jerome A. Treiman of the California Division of Fines and Geology. F. Harold Weber of the same agency has completed a draft report on the San Gabriel Fault including the area of the Bermite facility. In addition, with the cooperation of Bermite personnel, he and coworkers have opened trenches across the San Gabriel Fault in order to learn more about recency of fault movement, and the nature of the movement. Weber's latest map was utilized in preparing Exhibit A-1.





Formations: The Bermite facility is underlain principally by two sedimentary formations. The younger of these has generally been called terrace deposits; although both Treiman and Weber call most of these materials "Pacoima(?) formation".

The terrace deposits range from clay to gravel and boulders. Clayey sand is most common in the bore holes, but gravel, cobbles and boulders make the drilling difficult. Some clean sands are present and silt occurs in many strata. The terrace deposits are Quaternary continental deposits, originally principally stream-laid. Treiman's map shows these deposits as flat-lying or nearly so. For the record, some thin, recent alluvial and colluvial deposits overlie the terrace sediments principally in stream beds and local areas of ponding, and artificial fill is present in some places.

The terrace materials form a surface blanket of varying thickness in most of the southern part of the Bermite facility, including the 317 and 342 areas. The actual contact between the terrace and the underlying Saugus formation sediments is difficult to determine, since the two are very similar lithologically. In the bore holes at the 317 area, the contact may lie generally between the clayey sands and the quartz sands, at depths of about 13 to 40 feet. This change is not as apparent at the 342 area. For purposes of this investigation, the location of this contact has little or no importance.

The Saugus formation underlies the terrace deposits at the 317 and 342 areas and vicinity southwest of the San Gabriel Fault zone. The Saugus occurs at the surface immediately southwest of the fault zone, and throughout most of the rest of the Bermite property northeast of the fault. Treiman's map describes the Saugus sediments southwest of the fault as "coarse facies) – generally moderately to well-indurated, massive to well-bedded...gray to light brown sandstone and conglomeratic (pebbly to bouldery) sandstone with scattered greenish-gray to reddish-brown siltstone and silty sandstone."

The sediments of the Saugus formation are extremely thick. The log of oil well "Circle J-2," drilled very near the western boundary of the Bermite property about 3/4 mile northwest of the 342 area reports the Saugus over 4100 feet thick.

Structure: The principal fault of the San Gabriel Fault zone extends continually through the Bermite property from northwest to southeast as shown on Exhibit A-1. Shorter subparallel breaks near the main fault area also shown and are particularly numerous in the northwest part of the property, near where the Holser Fault joins the San Gabriel from the west. The San Gabriel Fault is undoubtedly a barrier to lateral movement of groundwater, but some slow seepage of groundwater through the fault probably does occur.



The sediments of the Saugus formation near the San Gabriel Fault tend to strike approximately in the direction of the fault, according to Treiman. Dip is mostly to the south, and varies up to more than 80 degrees southwest of the fault.

In most areas where terrace (Pacoima?) sediments have been mapped by Treiman, the stratified materials are horizontal, or dip no more than 5 degrees.

Hydrogeologic Conditions

During the rainy season, rainfall and resulting stream flow percolate into the more permeable areas of the terrace and Saugus formations in the Bermite region. Any leakage or spillage from impoundment ponds follows the same course. These waters move principally downward until they reach an impermeable or nearly impermeable zone, normally high in clay. There, the water forms a perched water body. Perched groundwater takes three courses. Part of the water seeps on downward if the perching bed has some permeability. Part of the water moves laterally according to the slope of the perching bed and the hydraulic gradient of the water body. This lateral movement may bring the groundwater to the surface in a temporary spring where the perched water reaches a ravine.

Lateral movement may also bring the perched water to the edge of the perching bed, where it will spill over and continue downward. The beds in the terrace sediments are very discontinuous and lenticular, so this type of movement is undoubtedly common.

The third course for part of the perched water is evaporation. After infiltration has ceased, some of the subsurface water goes into the vapor state. In the summer particularly, this water vapor moves upward in the air in the intergranular spaces, and eventually is discharged above the ground surface.

Any down-percolating water that is not intercepted in a perched zone or does not evaporate, eventually will reach the regional water table. Hole BH-10 at the 317 area was drilled to a depth of 300 feet, and did not reach the regional water table.

317 Area: The detailed description of the holes bored at the 317 area appears in the accompanying report by Pioneer Consultants and will not be repeated here. The materials logged in all the holes, varying from boulders to clay, are typical of the terrace sediments, underlain in the deeper holes by the Saugus formation.

No perched water has been found in the present drilling program. This is not surprising, since precipitation during the 1986-87 rainy

PRELIMINALY NOT APPROVED

season was well below normal. The report "Water Conditions in California" for May 1, 1987, by the California Department of Water Resources, shows that average precipitation in the South Coast area, including the Santa Clara River drainage, was only 52 percent of normal during the current water year. Furthermore, the preceding year was also drier than normal.

A copy of a map showing contours of average precipitation for a 90-year period has been obtained from the Los Angeles Department of Public Works. This map shows the average precipitation at the Bermite facility to be about 17 inches.

Hydrologists generally agree that, in an area with annual precipitation in this range, the native vegetation uses all or nearly all the rainfall that does not run off or evaporate in a year of average or below average precipitation. Significant recharge to groundwater thus can occur only in years of above average rainfall. Even in such years, as described above, down-percolating recharge water tends to dissipate and evaporate before reaching a deep water table.

The water table at the 317 (and 342) areas is obviously deep, as it was not reached by BH-10 at a depth of 300 feet. The relationship of the regional water table beneath the Bermite facility, if indeed a water table in the traditional sense is present at all, to groundwater levels in adjacent valleys is illustrated by Exhibit A-2. Here the Los Angeles County Department of Public Works shows groundwater contours in both Santa Clara River Valley to the north and Placerita Creek Canyon on the south. A line drawn between the ends of the 1225-foot groundwater contours in the two valleys passes almost directly beneath Bermite's 317 area. Very interestingly, the bottom of BH-10 was almost exactly at the same elevation, 1225 feet (1525 feet to 300 feet).

The significance of the lack of a water table at 1225 feet beneath the 317 area is this: there is thus no mound of groundwater which has a lateral hydraulic gradient from the 317 area sloping either to the north or the south. In other words, no groundwater movement can occur either to the north to the Santa Clara River Valley or directly south to Placerita Creek Valley. Furthermore, the San Gabriel Fault, plus steeply dipping beds along the fault as mapped by Treiman, would effectively block movement to the Santa Clara River Valley.

If there is a water table at a lower elevation, from which groundwater could move southwesterly into lower Placerita Creek Valley, could only be ascertained with a deeper well. Such a well might not reach a saturated zone, or water table, to an elevation below 1100 feet, or below the groundwater level in lower Placerita Creek Valley and the valley of the South Fork, Santa Clara River. In such a case, no



PRELIMINARY NOT APPROVED

groundwater could move from the Bermite 317 area to any of the surrounding valleys in which wells are located.

The only groundwater found in either the 342 or 317 areas was a trace of groundwater between 60 and 61 feet in BH-6 in the 342 area. In spite of careful attempts to develop and sample the water in this zone, it has not been possible to obtain other than a muddy sample.

This perched water is undoubtedly the result of incidental recharge that has taken place in the vicinity recently. Water has been applied to the bench just south of the level pad, largely by a leaky valve in a waterline, according to persons familiar with recent activity in the area. BH-9, on the bench, encountered damp sediments, giving additional evidence of this incidental recharge.

Water has been observed in the past, on the surface, down-valley from the 342 area. Observation of this down-valley area at present shows a fill dam, now breached, about 400 feet from the 342 area. Siltation has occurred behind the dam, and the area is now heavily vegetated.

The silted area behind the dam is presently dry, but in the past, an intermittent pond has obviously been present. Water, natural or contaminated, from the 342 area has probably percolated straight downward, and then moved down-valley on a perching bed, to reappear at the ground surface at or near the pond. Any surface water moving down the canyon would also contribute to the intermittent pond.

Conclusions

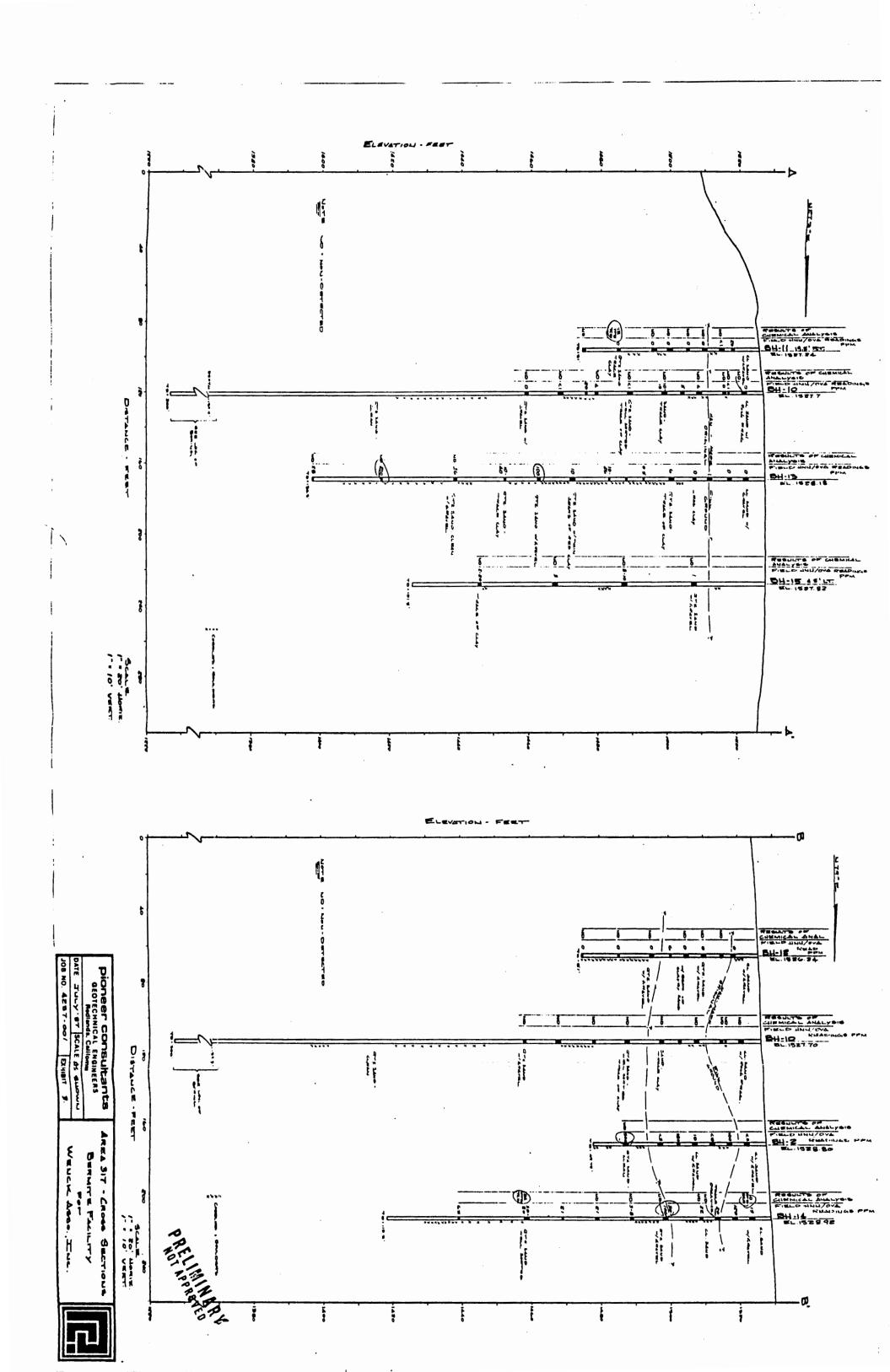
- 1. No deep water table or groundwater body was found beneath the 317 area, although a 300-foot hole was drilled to an elevation of about 1225 feet.
- The elevation of 1225 feet is the same as that in both the Santa Clara River Valley on the north and Placerita Creek Valley on the south. There is thus no groundwater gradient and no movement either to the north or south.
- 3. There is also no movement in a deep water body to the southwest or west, unless a future hole should encounter groundwater at an elevation above 1100 feet.
- 4. No perched groundwater other than a trace was found at either the 317 or 342 areas.

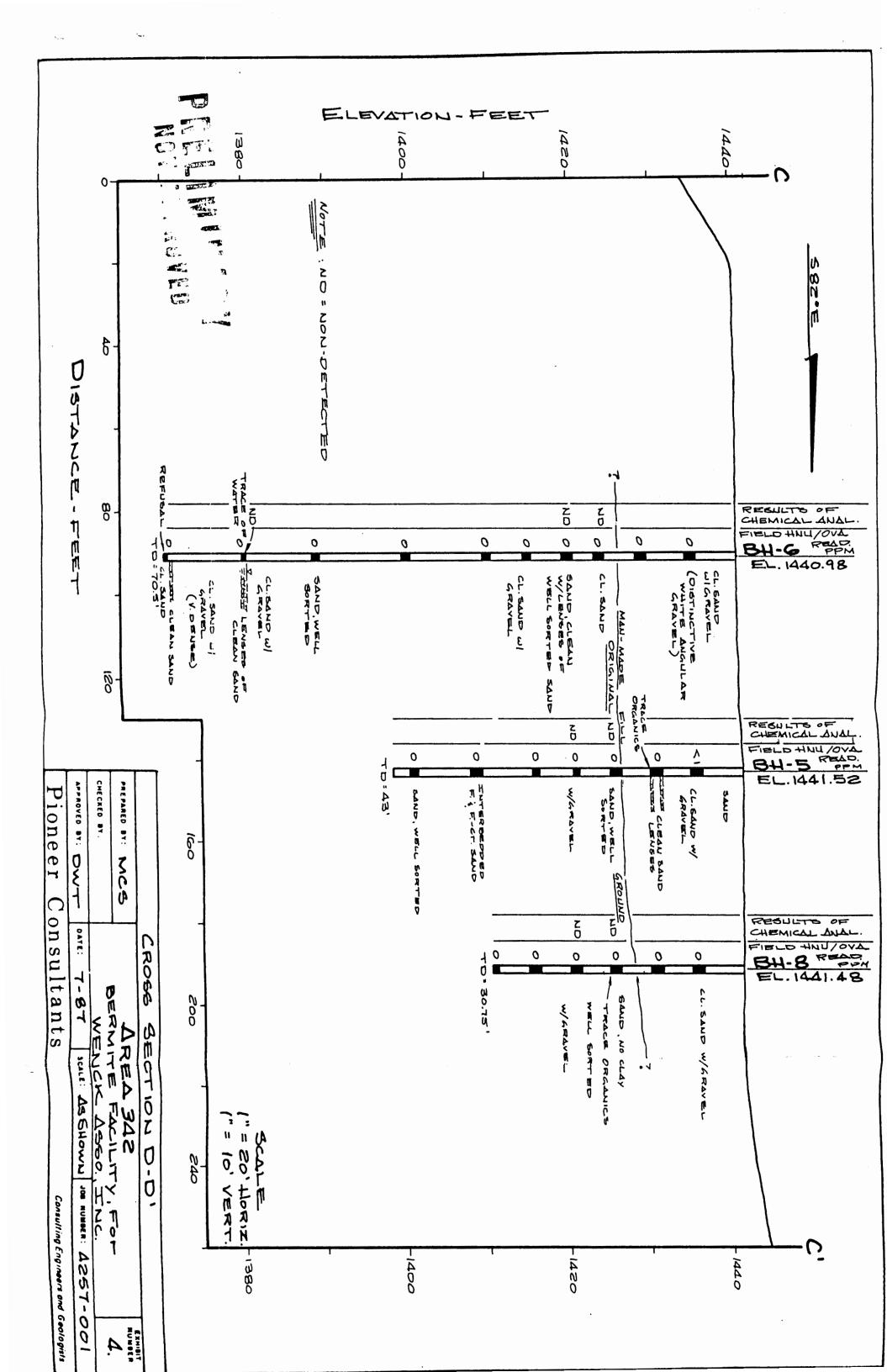


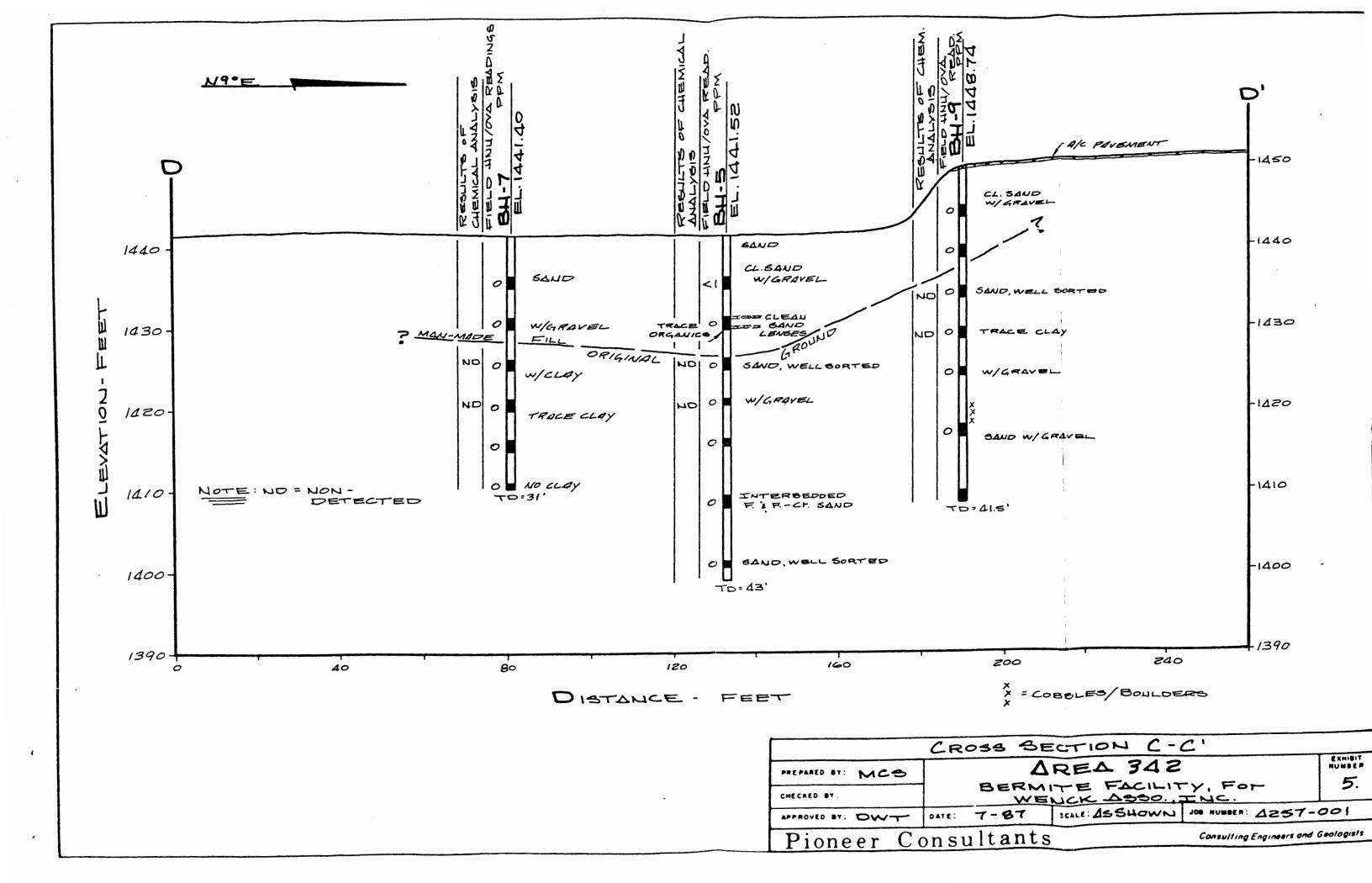
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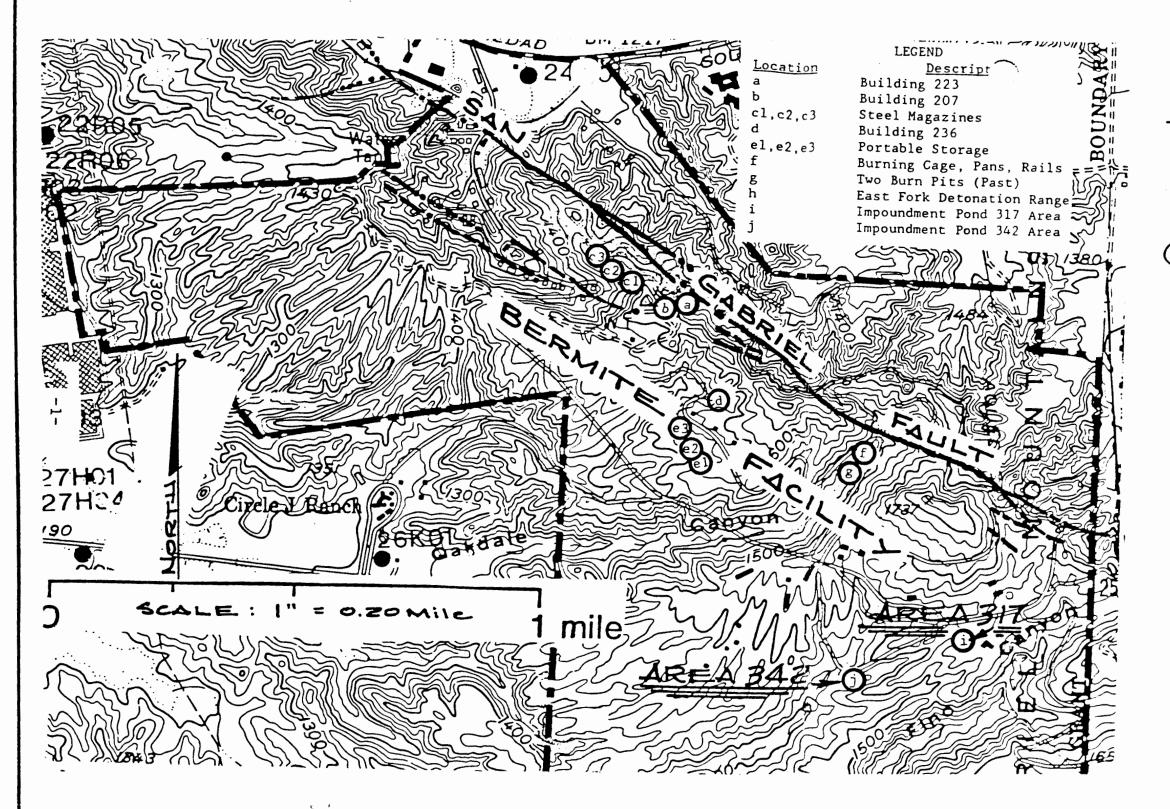
5. However, during wet weather, perched water has been noted discharging into the ravine to the south of the 317 area, and perched or surface water has contributed in the past to a pond 400 feet down-valley from the 342 area.











EXPLANATION

APPROXIMATE ; DOTTED WHERE BURIED.

(AFTER JA.TREIMAN and FH.WEBER)

NUL ... PROVED

FAULT MAP

PREPARED BY: MCB BERMITE FACILITY AREA A-1

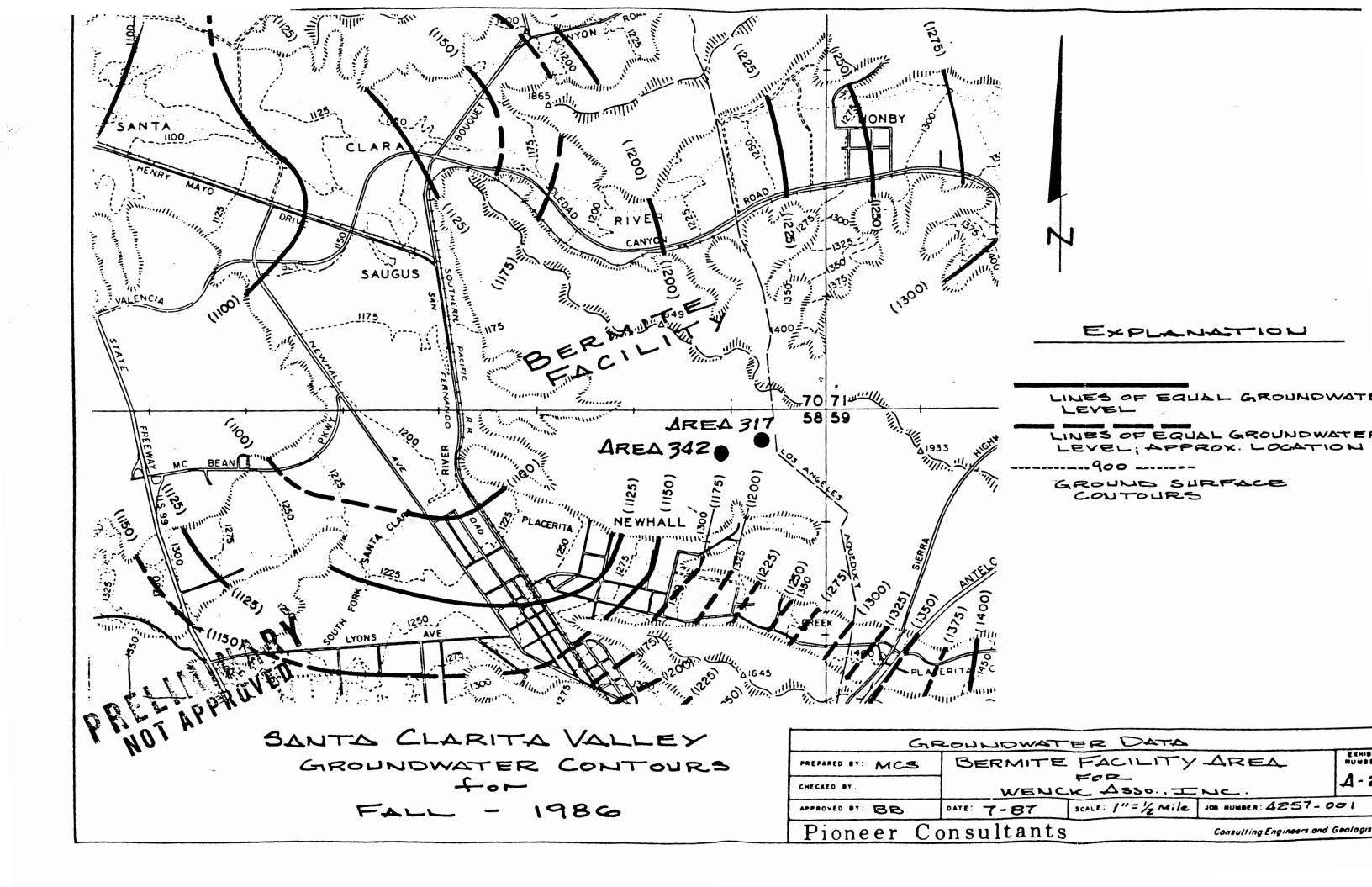
CHECKED BY

WENCK ASSO., INC.

APPROVED BY: BB DATE: 7-87 SCALE: ABSHOWN JOB HUBBER: 4857-001

Pioneer Consultants

Consulting Engineers and Geologists





pioneer consultants

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	/5	1 TERMESTÆE STHEET • HEDLANDS, CAI (±14, 193,2691	DEORNIA 92373
rC		d Associates	DATE: August 14, 1987
	15500 Way	e Oaks Center	4257-001
		Minnesota 55391	JOB NO. 4237-001
			RE: Several California
ATTENTION:	Mr. Norma President	an P. Wenck, P.E.	Saugus, California
		SEPARATELY	THE FOLLOWING: One copy of boring logs (BH-1 through
WE TRANSMIT	T TO YOU	ENCLOSED	THE FOLLOWING: One copy of boring logs (BH-1 through
H-15)	drilled du	ring June and July for t	the referenced project.
6: bass		<u></u>	
PL POSE:		FOR YOUR USE	APPROVED
		FOR CHECKING	APPROVED AS NOTED
		CON APPROVAL	
7		FOR APPROVAL	RETURNED FOR CORRECTION
•		AS REQUESTED	FOR REVIEW AND COMMENT
		WORK ORDER	
		WORK ORDER	
REMARKS			
cc		W/ENC WO/ER	v pioneer consultants
		W/ENC WO/EN	*C

Kyle D. Emerson, C.E.G. #1271 Project Geologist

BORING SUMMARY NO._ DATE DRILLED: June 22, 1987 ELEVATION: N/I July Solk Town or o children O ER OUTO OF THEE SAPLES MATERIAL DESCRIPTION Asphalt concrete Clayey sand, medium to dense moist reddish coarse, with 1 to 2-inch gravel (?fill) Reading: 0 ppm prowu C&B 29 Reading: 5 ppm trace of cobbles 10 **C&B** 50/5" gravels 11 12 TOTAL BORING DEPTH 11.0 FEET (REFUSAL; MOVED AHEAD 7.0 FEET) NO GROUNDWATER ENCOUNTERED 13 14 15 16 17 18 19 20-21-22 23 24

C&B - Nominal 2-inch California modified Reading taken with h.nu photoionization analyzer

Approved ror Report On

Whittaker Corp. Bermite Facility Saugus, California for Wenck Associates Inc. EXHIBIT NUMBER B-1

Pioneer Consultants

JOB NUMBER:

BORING SUMMARY NO. BH-2

DATE DRILLED: June 22, 1987 N/I ELEVATION: MICLES STATE OF THE PROPERTY O * A CONTRACTION OF THE PROPERTY OF THE PROPERT or o chia. COLO SAPLES MATERIAL DESCRIPTION 97.66 97.66 Debris (asphalt concrete gray paving) Clayey sand, medium to dense moist reddish coarse, with 1-inch gravel brown and rock fragments **G&B** 9 Reading: <2 ppm (no odor) Clayey sand to sandy clay 9 Sand, fine to medium, with coarse sand (terrace 10deposit) light Gravels (1 inch) brown C&B 54 Reading: 100 ppm (original ground) 12less clay Sand, fine to very coarse, with 1 to 2-inch gravels 13-14 15 slightly (rock) moist 16 C&B 80 Reading: <10 ppm 17 18-19-20-Sand, medium to very coarse, very and 1 to 2-inch gravel, trace of clay 21dense C&B 83/ Reading: 10 ppm 22-23 24 25 (continued) G&B - Nominal 2-inch California modified Readings taken with h.nu photoionization analyzer

Pioneer Consultants

Approved nor Report On

1

Saugus, California for Wenck Associates Inc.

Whittaker Corp. Bermite Facility

EXHIBIT NUMBER B-2

JOB NUMBER:

					BOF	RING	SUI	MMARY	NO	BH-2	1		
		<u>EL.E</u>	VATION				-,	DATE	DRILLED:	June	22, 1987		
		et sur		oro o	13 13 13 13 13 13 13 13 13 13 13 13 13 1	Transport of the state of the s	Link Co.	O'LLON SECULO	MATERIA	AL	DESCR	IPTION	
	06,4	/ SAM	0,00	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	04.0	1 250	Mich.						
	26-	G&B	72/					Sand, medium with 1 to 2-i	inch gravel a	se,	very dense	slightly moist	light brown
	27-		11"					trace of clay	,				
	28-											_	
	29-												
	30-												
	31-												
	32	C& B	68					Reading: <5	ppm				
	33 -												
	34-												
	35-			-				Gravels		-			
	36-							,					
	37-												
	38-												
	39												
	40-												
	41-	C&B	50					Reading: 500 Fairly clean	sand, fine t	to			
	42							medium, with uniform	coarse sand,	'			
	43												
	44-												
	45 -					:		Gravels					
	46-								•				
	47-												
	48 -							Gravels					
	49-												
	50 -												
	G&B Rea	- Nomi dings t	nał 2-ir aken wit	nch Cali th h.nµ	fornia m photoion	modified nization	analyzer	TOTAL BORING NO CROUNDWAT	DEPTH 49.8 PER ENCOUNTER	FEET ED	(REFUSAL (ON GRAVEL)	
.	1					Whittal	ker Corp.	. Bermite Facil	ity				EXHIBIT
							Saugus,	California					B-2
	D;) P. C	0 = 4	<u> </u>	<u> </u>			Associates Inc.		JO B	NUMBER:		1
	T 1(me	er (<u>con</u>	sul	tan	18				TOMBER:	4257-	001

BORING SUMMARY NO._ DATE DRILLED: June 22, 1987 ELEVATION: MICL SOLL FOR orto state. SARLES MATERIAL DESCRIPTION O'ALA O'ALA Asphalt concrete Clayey sand, fine to medium, dense slightly reddish with 1-inch gravel, trace of moist prown to moist cobb1 es **G&B** 38 Reading: 3 ppm 10 TOTAL BORING DEPTH 9.5 FEET (REFUSAL) 12 MOVED 4.0 FEET NO GROUNDWATER ENCOUNTERED 13 14. 15. 16-17. 18-19 20-21 22 23 24

C&B - Nominal 2-inch California modified Reading taken with h.nµ photoionization analyzer

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25

Whittaker Corp. Bermite Facility
Saugus, California
for Wenck Associates Inc.

EXHIBIT NUMBER

Pioneer Consultants

JOB NUMBER:

		BORING	SUMMARY NO.	BH-4	
	ELEVATION: N/I		DATE DRILLE	p: June 22, 1987	
	SETTEL STRUE SORT	Sign Sign Sign Sign Sign Sign Sign Sign	/ / . /	ERIAL DESCRIPTIO	N
			2 inches asphalt concr		ly poddish
	2-		Clayey sand, fine to a with 1-inch gravel, to cobbles	medium, dense slight race of moist to moi	brown
	3-				
	4-]				
	5-]				
	6-				
,	7-				
	8-				
	9-				
	10-1				
(11-		TOTAL BORING DEPTH 9.	5 FEET (REFUSAL)	
1	13-		NO GROUNDWATER ENCOUN	IERED	
	14-				
	15-				
	16-				
5	17-				
	18-				
neport	19-]				
ror	20-				
	21-			•	
~ pproved	22-				
A P	23-				
	24-				
	25-				
	C&B - Nominal 2-inch Califo Reading taken with h.nu pho		ıl yzer		
			Corp. Bermite Facility		EXHIBIT NUMBER
			ugus, California Menck Associates Inc.		B-4
	Pioneer Con	sultant	S	JOB NUMBER: 42	57-001

of it		LES OF		10 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		TO THE STATE OF TH	DATE DRILLED: June		RIPTION	- V
2-							Sand, fine to medium	loose	slightly moist to dry	light brown
3- 4- 5- 6- 7- 8-	C&B	12					Sand, fine to medium, with coarse sand, clay, and pebbles, trace of gravel, trace of small cobbles Reading: <1 ppm	dense	slightly moist to moist	light reddist brown
9-10-11-12-13-14-1	CÆB	46					Lenses of clean sand at 10 and 11 ft. Reading: U ppm trace of black organics Clean, rounded channel sand, medium to coarse, gravels Lenses of clean sand in fill	very dense	slightly moist	light brown
15-	C4B	43					(Original Ground) Sand, medium to coarse, relatively uniform Reading: O ppm			light reddis brown
20-	C&B	78/10"					Reading: 0 ppm Sand, medium to coarse, with small gravel			light br ow n
23- 24- 25-							Sand, medium to coarse, fairly uniform (continued)			
C4B - Readi	- Nomin ings ta	al 2-inc	h Calif	ornia mo hotoioni	ization a		Bermite Facility			EXHIBI

Whittaker Corp. Bermite Facility Saugus, California for Wenck Associates Inc. EXHIBIT NUMBER B-5

Pioneer Consultants

Approved For Report On __

JOB NUMBER:

					ВО	RING	SU	MMARY	NO	BH-	5		
		ELE	VATION	; N/I			,	DATE	DRILLED:	Jun	e 22, 1987	·	
	SEA	et she	2 / 3 / 3 / 3 / 3 / 4 / 5 / 5 / 5 / 5 / 5 / 5 / 5 / 5 / 5	THO OF STATE	SA TO		N N S N S N S N S N S N S N S N S N S N	Solition Services	MATER	IAL	DESCR	RIPTION	
	26 - 27 -	G&B	74					Sand, medium t fairly uniform Reading: O pp	1		very dense	slightly moist	light brown
	28											-	
	29 - 30 -	C&B	50/4"					Reading: Opp	m				
	31 -												
	33 - 34 -	C&B	76					Sand, fine, in fine to coarse Reading: 0 pp	sand	with			
	35												
•	36 – 37 –							,					
	38 - 39 -												
	40	C&B	100					Sand, medium t uniform	o coarse,				
	41-							Reading: 0 pp	m				
	43							TOTAL BORING D	EPTH 43.0	FEET	(REFUSAL O	N ROCK)	
	45 - 46 -							NO GROUNDWATER	ENCOUNTER				
	47												
	48 - 49 -												
	50 -	- Nomin	nal 2-in	ch Calif	ornia a	odified							
	Read	dings to	ken wit	h h.nu p	hotoion	ization	ana 1 yzer		-				
							Saugus,	Bermite Facilit	У				EXHIBIT NUMBER
	Pic	\ n \ c	<u> </u>	7.0-	a 1			ssociates Inc.			A		B-5
l	T 1(me	er (<u>on ر</u>	sul	tan	ιs_			JOB	NUMBER:	4257-0	001

Annioved For Pennet On

BORING SUMMARY NO. _ BH-6 DATE DRILLED: July 23, 1987 N/I ELEVATION: Jan C. L. Sold From A STATE OF THE PARTY OF THE PAR STATE OF THE PROPERTY OF THE P or secut O'CE OLO OF THEE SAPLES MATERIAL DESCRIPTION Clayey sand, fine to coarse, medium moist reddish trace of 1 inch gravel dense brown (fill) C&B 21 Reading: 0 ppm Clayey sand, fine to medium, gray with white angular gravel (1 to 2 inch size) 9 10-Clayey sand, fine to coarse, with 1-inch gravel, trace of 12-CAB 22 cobbles Reading: 0 ppm 13 14 (Original Ground) 15 Clayey sand, fine to coarse reddish brown 16 17. C&B 24 Reading: 0 ppm 18-19 20-Channel sand, rounded, very slightly light medium to coarse, with lenses of uniform sand, fine to medium, with 1 to 2-inch dense moist 21 brown CAB 76/ 11" 22 gravel, Reading: 0 ppm 23 24 25 (continued)

G&B - Nominal 2-inch California modified Readings taken with h.nu photoionization analyzer

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Approved For Report

Whittaker Corp. Bermite Facility Saugus, California for Wenck Associates Inc. EXHIBIT NUMBER B-6

Pioneer Consultants

JOB NUMBER:

	BORING SU	MMARY NO	6		
ELEVATION: N/I		DATE DRILLED: Ju	ly 23, 1987	· · · · · · · · · · · · · · · · · · ·	
	SA SO STORY STATES	SOLL TOTAL			
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		MATERIAL	DESCE	PIDTION	
82 1 4 2 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		MATERIAL	DESCR	VIP I ION	
0,4 2 2 0,6 (1,96)	STATE OF STA	/			
26- G&B 77		Sand, medium to coarse, rounded, channel, with	very dense	slightly moist	light brown
27-		lenses of uniform fine to medium sand, with 1 to			
28-		2-inch gravel Reading: O ppm			
29-		Sand, fine to coarse, with 1-inch gravel			
30-					
31 - G&B 94		Reading: 0 ppm			
32-		(u.ignoi) uiiuy)			
33 -					
34-					
35-					
36-		·			
37 38-					
39 -					
40-					
41~ G&B 84		Reading: 0 ppm Clayey sand, fine to medium,		slightly	light
42 -		with 1-inch gravel and coarse sand		moist to	reddish brown
43-					
44-]					
45					
46 -					
47 -					
48 -					
50 -					
G&B - Nominal 2-inch Calif	ornia modified	(continued)	<u> </u>	J	L
Readings taken with h.nu p					
	•	Bermite Facility California			EXHIBIT

Pioneer Consultants

JOB NUMBER: 4257-001

for Wenck Associates Inc.

Pioneer Consultants

JOB NUMBER:

4257-001

B-6

BORING SUMMARY NO. __BH-7

ELI	EVATION:	4. /	DATE DRILLED: June 23, 1987							
Sex set six	£ 60	**	AND SECTION SE	MATERIAL DES	CRIPTION					
- - -			Sand, fine to co pebbles (Fill)	parse, and loose	moist	reddish brown				
3- 4- 5- 6- C&B 7- 8-	33		lenses of coarse sands Reading: O ppm	, rounded	slightly moist	light brown				
9- 10- 11- C&B 12- 13-	42		Reading: O ppm with ½ to 1-inch (Original Ground with little clay	4)						
15- 16- C&B 17- 18-	64									
20- 21- 22- 23- 24-	42		Reading: Oppm							
	1					ł				

Whittaker Corp. Bermite Facility Saugus, California

for Wenck Associates Inc.

Pioneer Consultants

Approved ror heport un __

JOB NUMBER:

4257-001

EXHIBIT NUMBER

B-7

		•	•	ВО	RING	SU	MMARY	140	BH-7		
	ELE	VATION	; N/I				DATE	DRILLED:	June 23, 198	7	
06.4	de' sur			15 10 10 10 10 10 10 10 10 10 10 10 10 10	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	RECTOR LES	Soli trot Section	MATERIA	AL DESCI	RIPTION	
26 - 27 - 28 -	C&B	85/ 10"					Sand, fine to of clay (loca small gravels Reading: 0 p	lized), with	dense	slightly moist	light brown
29 - 30 - 31 -	C&B	90					(no clay) Reading: O p	opm.			
32 - 33 - 34 - 35 -							TOTAL BORING NO GROUNDWATE				
36 - 37 - 38 -											
39 - 40 - 41 -											
42 - 43 - 44 -											
45 46 47 48											
49 - 50 -			nch Cali								
Rea	dings t	aken wit	th h.nµ	photoion	nization	analyzer	•				
						Saugus,	Bermite Facil California Associates Inc.	-			EXHIBIT NUMBER B-7
Pic	one	er	Con	sul					JOB NUMBER	1: 4257-	<u></u>
							-				

JOB NUMBER:

ı					BOI	RING	SU	MMARY	NOBH	-8		
ì		ELE	VATION					DATE	DRILLED: Jui	ne 23, 1987		
				/.	/ ety	/,		/ */				
		<i>'. /</i>	's /	ONO O	A A A A A A A A A A A A A A A A A A A	ASTA STATE	PACION CO	Solition Security	*******	05005		
(1			40	2/0	10. VI	Krig Ko	s ^t /	MATERIAL	. DESCR	CIPTION	
i	06.14 06.14	jet su	000	(4.0%)	or or s	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	, July					
ı									to very coarse,	very dense	slightly moist	light brown
	26-	C&B	80					Reading: 0 p	pm (no odor)	dense	MOISE	Brown
	27-											
	28-											
	29- 30-							Reading: 0 p	om (no odor)			
	31 -	C&B	86/9"					Sand, fine to with 1 to 2-i	very coarse.			
	32-											
1	33 -							TOTAL BORING	DEPTH 30.8 FEET			
•	34 -							NO GROUNDWATE	R ENCOUNTERED			
1	35-											
•	36-							•				
۹.	37-											
•	38 -											
1	39 -											
ĺ	40 -											
	41~											
	42 -											
nepor,	43-											
1	44 -											
For	46 -											
Approved	47 -											
ppr	48 -											
4	49 -											
	50 -											
	CAB Rea	- Nomin	nal 2-in ken wit	ch Calii h h.nu p	fornia m	odified ization	analyzer					

Whittaker Corp. Bermite Facility Saugus, California for Wenck Associates Inc.

Dianger Consultants

JOB NUMBER:

4257-001

EXHIBIT NUMBER

B-8

MATERIAL DESCRIPTION

1- 2-						Clayey sand, fine to medium, with coarse sand and 1 to 2-inch gravel (Fill)	medium dense	slightly moist to moist	reddish brown
3-									
4-									
5-				:					
6-	C&B	20				Reading: O ppm (no odor)			
7-		:							
8-						Sand, fine to medium, with	dense	slightly	light
9-						½ to 1-inch gravel and thin clayey lenses	to very dense	moist	brown
10-				:					
11-	C&B	64				Reading: O ppm (no odor)			•
12-									
13-						(Original Ground)			
14-			:			Uniform sand, fine, with silt, micaceous			reddish brown
15- 16-									
16	C&B	60			 	Sand, medium to coarse	very	dry to	gray
_						, and an	dense	slightly moist	3 . 0,
18-									
19-	i								
20-								:	
22-	C&B	56				Reading: O ppm (no odor) Sand, fine to medium, with		moist	reddish
23-						coarse sand, trace of clay, with 1 to 2-inch gravel		i	brown
24-								:	
25-						(continued)			
						(continued)	1		

BORING SUMMARY NO._

Whittaker Corp. Bermite Facility

Saugus, California for Wenck Associates Inc. EXHIBIT NUMBER **B-9**

Pioneer Consultants

JOB NUMBER:

	BORING SU	IMMARY NO	. 9		
ELEVATION: N/I		DATE DRILLED: Ju	ne 23, 1987		
SON CHO CONTO	Signal Si	SOLLION MATERIAL	DESCRIF	PTION	
26- C&B 100/ 27- 28-		Sand, medium to coarse, with 1 to 2-inch gravel Reading: 0 ppm		lightly oist	light brown
29 – 30 – 31 – 32 –		Gravels Sand, fine to coarse, with			
33 - CAR 76		Sand, fine to coarse, with 1 to 2-inch gravel, trace of cobbles Reading: 0 ppm			
34 –					
36-		TOTAL BORING DEPTH 33.5 FEET NO GROUNDWATER ENCOUNTERED			
37-					
38 -					
40					
41-					
42-					
43-					
45 -					
46 -					
47					
48 -					
50 -					
G&B - Nominal 2-inch Cali Readings taken with h.nu	fornia modified photoionization analyze	r			
1	Whittaker Corp	. Bermite Facility			EXHIBIT NUMBER
		California Associates (nc.			B-9
1					

Pioneer Consultants

JOB NUMBER: 4257-001

BORING SUMMARY NO. BH-10

/		VATION		NS LIGHT	site.	ON A	DATE DRILLED: June			
06.14 C	et sur	\$10.50 \$10.50	400			PACION SO SERVICE	SOL TOTAL	DESCR	RIPTION	
							asphalt concrete			
1- 2- 3- 4-					,		Clayey sand, fine to medium, with rock fragments and 1-inch gravel, quartz and feldspar, well rounded with mica flanks and pebbles (Fill) (no odor)	medium dense to dense	dry to slightly moist	light brown t reddish brown w/rust streaks
5- 6- 7- 8-	C&B	31					(no odor)			
9-										
10-							Sand becoming coarser Gravels	dense	slightly moist	reddist brown
13-	G&B	80/ 11ኒ"					Reading: 0 ppm (no odor) Clayey sand, fine to medium, with rock fragments and "gravel", with coarse sand and rounded pebbles (dirty)	very dense		light brown
16							Gravels and rock			
17- 18- 19- 20- 21-	CAB	78					Sand, fine to medium, quartz subrounded, round pebbles, with coarse sand and 1-inch gravel and rock fragments (dirty) Reading: 4 ppm Gravels			
22- 23- 24- 25-	C&B	100/ 9"					Reading: 5 ppm Sand, medium to coarse (subangular, subrounded), with 1-inch gravels (rounded igneous, metamorphic)			
CAB ·	Nomin	al 2-inc	h Calif	ornia mo	dified	L	(continue	d)		l

Whittaker Corp. Bermite Facility Saugus, California for Wenck Associates Inc.

EXHIBIT NUMBER

B-10

Pioneer Consultants

Approved For Report On __

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N/I June 24 and 25, 1987 **ELEVATION:** Just to Spice to M DATE DRILLED: or of order 0,00 OF THEE SARLES A STATE OF THE STA MATERIAL DESCRIPTION slightly Sand, medium to coarse (sublight very angular, subrounded) with dense moist brown 26 1-inch gravel (igneous and metamorphic, rounded) 27 (original ground) Fairly uniform quartz sands, 28 fine to medium, with pebbles and 1-inch gravels, trace of 29 **C&B** 88/ clay with coarse sand 10" Reading: 10 to 15 ppm 30 31 32 33 34 35 36 37 38 39 CLB Reading: <1 ppm Uniform sand, fine, with a 71 40 little clay interbedded with medium to coarse sand and 41 1-inch gravel 42 43 44 45 46 47 Sand, fine to coarse (quartz, 48 CLB 100/ pebbly), with 1-inch gravel (subangular to subrounded, quartz and feldspar) 49 Reading: <1 ppm 50 (continued)

C&B - Nominal 2-inch California modified Readings taken with h.nu photoionization analyzer

Whittaker Corp. Bermite Facility
Saugus, California
for Wenck Associates Inc.

EXHIBIT NUMBER B-10

Pioneer Consultants

Approved For Meporr Un

JOB NUMBER:

BORING SUMMARY NO ._ N/I June 24 and 25, 1987 ELEVATION: MICL & SPECIAL PROPERTY OF THE DATE DRILLED: 100 mg 10 or s. d. d. O'ER O'ER Compaction 1 AB 14 6 21 70 SAPLES MATERIAL DESCRIPTION Sand, fine to coarse (pebbly very slightly light quartz) with 1-inch gravel dense moist brown 51 C&B 50/ (subangular to subrounded, quartz and feldspar) 52 Reading: 5 ppm) 53 54 rock (boulders?) 55 56 57 58 59 **G&B** 100+ Reading: <1 ppm (no odor) 60 61 62 63 64 65 66 67 68 Sand, fine to medium, with CAB 1 to 1-inch gravel, coarse 100+/ 69 sand and rounded pebbles (subrounded quartz and feld-spar to well rounded), trace 70 of mica (Saugus?) Reading: 0 ppm (no odor) 71 72 73 74 75 (continued) G&B - Nominal 2-inch California modified Readings taken with h.nµ photoionization analyzer EXHIBIT Whittaker Corp. Bermite Facility NUMBER Saugus, California for Wenck Associates inc. **B-10**

JOB NUMBER:

4257-001

Pioneer Consultants

BORING SUMMARY NO. DATE DRILLED: June 24 and 25, 1987 N/I ELEVATION: MICL SOLGE TO MAN COLOR TO THE PARTY OF THE SELECTION OF THE PERSON OF THE Compaction Ralative op't the SAPLES MATERIAL DESCRIPTION Sand, fine to medium, with } very slightly light to 1-inch gravel, coarse 76 dense moist brown sand and rounded pebbles, (subrounded quartz and feld-77 spar to well rounded), trace of mica 78 79 80 intermittent gravel beds 81 (Saugus formation) 82 83 84 85 86 87 88 89 C&B 43 (lost sample) 90 91 92 Approved rot neport 93 94 95. 96 97 98 **C&B** Reading: 0 ppm probably debris, 1 to 2-inch 68 99 gravel with medium to coarse sand 100 (continued) G&B - Nominal 2-inch California modified Readings taken with h.nµ photoionization analyzer EXHIBIT NUMBER Whittaker Corp. Bermite Facility Saugus, California

for Wenck Associates Inc.

Pioneer Consultants

JOB NUMBER:

4257-001

B-10

BORING SUMMARY NO. _______

N/I June 24 and 25, 1987 ELEVATION: MICL SOLL FILM DATE DRILLED: Contative Compaction 04.8.1.4. 04.8.1.4. O'ER OLO SAPLES MATERIAL DESCRIPTION slightly Sand, fine to medium, with very light 101 coarse sand and intermitdense moist brown tent gravel/cobble beds, 102with rounded pebbles and 1-inch gravels 103. 104 105 106 107 108 109. 110 Clean quartz sand, medium to medium 111 very coarse, subangular to subrounded, few pebbles dense 112 113 114 115 116. 117. 118-119-120 Quartz sand, medium to coarse, with pebbles of metamorphics & volcanics very 121dense 122 123 124 125 (continued)

> Whittaker Corp. Bermite Facility Saugus, California for Wenck Associates Inc.

EXHIBIT NUMBER

B-10

Pioneer Consultants

Approved ror meport

JOB NUMBER:

BORING SUMMARY NO._

June 24 and 25, 1987 **ELEVATION:** BHICL SOLUTION OF THE PARTY OF DATE DRILLED: Comparine action O'ER COLO of the SAPLES MATERIAL DESCRIPTION Quartz sand, medium to very slightly light coarse, with pebbles of dense moist 126 prowu metamorphics and volcanics Cobbles/boulders 127 128. Quartz sand, fine to coarse, with pebbles of volcanic & light 129brown/ metamorphic rocks gray 130 Quartz and feldspar (subangular, subrounded) 131-132 133 134 135 Quartz sand, medium to very gray coarse 136 137 138-139. 140 Quartz sand, fine to very coarse, with feldspar (sublight brown 141 angular to subrounded), trace of mica with round 142 pebbles of metamorphic & volcanic rock 143 144-145 146-147. 148 149. (continued) 150

> Whittaker Corp. Bermite Facility Saugus, California for Wenck Associates Inc.

Pioneer Consultants

JOB NUMBER:

4257-001

EXHIBIT NUMBER

B-10

BORING SUMMARY NO ..

A LANGE /	sheir of	14.00 P. 15.8	A A A A	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Self Self Self Self Self Self Self Self	SOLATION MATERIA	L DESCI	RIPTION	
151- 152-						Quartz/feldspar sand, fine to very coarse, subangular, subrounded, well-rounded pebbles, trace of dark minerals	very dense	slightly moist	1 i ghi brow
153_ 154_ 155_								<u>.</u> .	
156- 157- 158-									
159						trace of mica			
161- 162- 163-					• ·			-	
164- 165- 166-									
167 168									
169- 170- 171- 172-						Quartz sand and feldspar, fine to very coarse, sub- angular, subrounded, trace of dark minerals, with round pebbles			
173- 174- 175-					·	(continued)			

Whittaker Corp. Bermite Facility Saugus, California for Wenck Associates Inc.

EXHI

B-10

4257-001

Dioneer Consultants

Approved For Report On __

JOB NUMBER:

BORING SUMMARY NO. BH-10

	ELEVATION: N/I DATE DRILLED: June 26, 1987											
,	ELE	VALIUNI	7	/4,	7	7.	JATE DRILLED: 30	10, 1307				
\\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\	/./		No S	Signal of the state of the stat	13. A.	S S S S S S S S S S S S S S S S S S S	SOLATON MATERIAL					
	SON CHE CH	\$ \d	60, 09				MATERIAI	L DESCI	RIPTION			
	06/14 Sh.	0,66	4 Vicin	04.3	20	A.C.						
	176- 177-						Quartz sand and feldspar, fine to very coarse, sub- angular, subrounded, trace of dark minerals, with round	very dense	slightly moist	light brown		
	178-						pebbles					
	179-											
	180											
	181-											
1	182-											
	183-											
İ	184- 185-									·		
	186											
ĺ	187_					-	(clay zone)					
	188-											
	189											
	190-						rock, trace of rock fragment					
	191						Tooky of took Tragment					
10	192- 193-											
Report	194							·				
. g	195											
1 50	196											
Approved For	197_											
Appr	198-						rock					
`	199						4	1	ļ			
	`200-						(continued)					
·. ·				١	Mittake	r Corp. t	Sermite Facility			EXHIBIT		
					S	augus, Ca	olifornia sociates Inc.			9-10		
	Pione	er C	on	sul	tan	ts		NUMBER:	4257-00	B-10 1		
	50311 1°-								1257 00			

June 26, 1987 N/I Jan Charles and Ch ELEVATION: DATE DRILLED: Compact ve or selet. O'et a of the SAPLES MATERIAL DESCRIPTION slightly light Quartz & feldspar sand very 201 (dirty), fine to very coarse moist brown dense subangular, subrounded 202 (rock) 203 204 rock 205 206 207 208-209_ granitic pebbles (subangular 210 & subrounded) 211 212 213-214 clay bed 215 216 217 218 219 220 221-222 223 224 (continued) 225

> Whittaker Corp. Bermite Facility Saugus, California for Wenck Associates Inc.

EXHIBIT NUMBER B-10

Pioneer Consultants

Approved For Report On

JOB NUMBER:

ELE	VATION: N/I	7, / /	DATE DRILLED: Ju	DATE DRILLED: June 26, 1987						
MATERIAL DESCRIPTION										
226- 227- 228- 229- 230- 231- 232- 233- 234- 235- 236- 237- 238- 239- 240- 241-		/ V V & C / V	Quartz & feldspar sands (dirty), subangular, sub- rounded, fine to very coarse, round pebbles rock/cobbles trace of black sand, rock fragments	very dense	slightly moist	light				
242- 243- 244- 245- 246- 247- 248- 249- 250-			(continued)							

Whittaker Corp. Bermite Facility Saugus, California

for Wenck Associates Inc.

Pioneer Consultants

JOB NUMBER:

4257-001

EXHIBIT NUMBER

B-10

BORING SUMMARY NO. BH-10

Se N	ES SE	10 10 10 10 10 10 10 10 10 10 10 10 10 1	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Section 19 Constitution 19 Con	DATE DRILLED: JE SOLLED MATERIAL			
251 - 252 -					Quartz & feldspar sands (dirty), subangular, sub- rounded, fine to very coarse, rounded pebbles	very dense	slightly moist	light brown
253 254					•		-	
255								
256 - 257 -					·			
258 - 259 -								
260				• .	intermittent boulders			
262								
264 - 265 -								
266 - 267 -								
268- 269-								
270-								
272- 273-					·			
274- 275-					(continued)			
2/37						<u> </u>		

Whittake	er Corp.	Bermite	Facility
	Saugus, (Californi	ia
for	Wenck A	ssociates	s inc.

EXHIBIT NUMBER

B-10

Pioneer Consultants

JOB NUMBER:

BORING SUMMARY NO. __BH-10

-	ELEVATIO	N: N/1			DATE DRILLED: June 26, 1987						
1 24			* * * * * * * * * * * * * * * * * * *	5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MATERIAL DESCRIPTION						
276 - 277 - 278 - 279 - 280 - 281 - 282 - 283 - 285 - 286 - 287 - 298 - 291 - 292 - 293 - 296 - 297 - 298 - 299 - 300				Quart (dirt round coars and sand	tz & feldspar sands ty), subangular, sub- ded, fine to very se, with rounded pebbles small percent of black		slightly	light			

Whittaker Corp. Bermite Facility
Saugus, California
for Wenck Associates Inc.

EXHIBIT NUMBER 8-10

Pioneer Consultants

JOB NUMBER:

BORING SUMMARY NO._

DATE DRILLED: July 29, 1987 ELEVATION: Just CL SSIFE TON A STATE OF THE STA O ER COLO OF THEE T SARLES MATERIAL DESCRIPTION medium slightly Sand, medium to coarse, light trace of clay with & to dense to moist brown 1-inch gravel dense **C&B** 47 Sample not retained **C&B** 30 8-Reading: 20 ppm 9 10-Clayey sand, fine to coarse, with 1 to 2-inch gravel slightly reddish moist to brown 11-G&B 62/ Reading: <1 ppm moist 10" 12-13-14 15-Decomposed granitic cobble/ slightly very gray boulder, coarse grained dense moist 16-C&B 100+ Reading: 0 ppm (slight odor) 17-18-19-20-CAB 100+ Reading: 0 ppm 21-(slight odor) Sand, medium to coarse, light 22 with clay and 1 to 2-inch reddish gravel brown 23 24 25 (continued) C&B - Nominal 2-inch California modified

Readings taken with h.nu photoionization analyzer

Approved For Report On

Whittaker Corp. Bermite Facility Saugus, California for Wenck Associates Inc.

EXHIBIT NUMBER

B-11

Pioneer Consultants

JOB NUMBER:

ELEVATION: N/I	BORING SUI	MMARY NO. BH	-11 ne 29. 1987					
		o's tot	. DESCRIPT	ION				
26 - G&B 100/ 27 - 9"		Clayey sand, medium to coarse (quartz/feldspar), with 1 to 2-inch gravel subangular to subrounded), trace of magnetite(?) and micas Reading: 3 ppm (no odor)	very slig dense mois					
29 - G&B 100+/ 30 - G&B 100+/		Reading: O ppm						
32 - 33 - 34 - 35 - 36 - 37 - 38 - 39 - 40 -								
41~ G&B 100+/ 10" 42 - 43 - 44 - 45 - 46 - 47 - 48 - 49 - 49 - 50 - 6 6 6 6 6 6 6 6 6 6		Reading: 0 ppm (no odor) (continued)						
C&B - Nominal 2-inch Cali Readings taken with h.nu	fornia modified photoionization analyzer							
Whittaker Corp. Bermite Facility Saugus, California								

Whittaker Corp. Bermite Facility
Saugus, California
for Wenck Associates Inc.

Pioneer Consultants

B-11

Pioneer Consultants

BORING SUMMARY NO. __BH-12

DATE DRILLED: June 29, 1987 ELEVATION: N/I MICLES SELECTION S. Walling Co. orte. Cu. 0,00 SAPLES MATERIAL DESCRIPTION 90.00 E4 cobbles and boulders 6 Clayey sand, fine to coarse, with 1-inch gravel Reading: 0 ppm (no odor) slightly light very dense moist brown C&B 100 / 8 9 10 Decomposed cobble/boulder reddish CAB 98/ Reading: 0 ppm prown 12 13 14 Quartz sand, fine to coarse, dry to light with clayey sand and 1 to slightly brown 15 2-inch gravel moist 16 CAB 88 Reading: 0 ppm 17 18-19-20interbedded fine to medium CLB 87/ clayey sand and medium to 21-10" coarse clean sand Reading: 0 ppm 22-23 24 25 (continued) G&B - Nominal 2-inch California modified Readings taken with h.nµ photoionization analyzer

> Whittaker Corp. Bermite Facility Saugus, California for Wenck Associates Inc.

EXHIBI' NUMBEI

B-12

Pioneer Consultants

Approved For Report On

JOB NUMBER:

BORING SUMMARY NO ._ BH-12 June 29, 1987 ELEVATION: Just to Solice To M DATE DRILLED: A STORY OF THE PROPERTY OF THE A CHARLINA CONTRACTOR orto other O La COLO OF THE SAPLES MATERIAL DESCRIPTION C&B 67/3" Reading: 0 ppm 26 Quartz sand, fine to coarse, with clayey sand and 1 to light very dry to dense slightly brown 2 inch gravel 27 moist 28 29 30 Quartz sand, medium to slightly 31 coarse, trace of clay and moi st **G&B** 80/9" 1 to 2-inch gravel Reading: 0 ppm Gravels/cobbles (subangular 32 to subrounded quartz and 33 feldspar) 34 35 36 37 Boul ders 38 39 40 C&B 100+/ Reading: 0 ppm 41-6" 42 43 45 46 47 48 49 (continued) 50 C&B - Nominal 2-inch California modified Reading taken with h.nµ photoionization analyzer EXHIBIT NUMBER Whittaker Corp. Bermite Facility Saugus, California

Pioneer Consultants

6

8

4

JOB NUMBER:

4257-001

B-12

		BORING	SU	MMARY	NO	BH-12 			
	ELEVATION: N/I			DATE	DRILLED:	July 29, 1987			
			/ * ~/	Solition					
	1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2		107/8/3/3/3/3/3/3/3/3/3/3/3/3/3/3/3/3/3/3/	SOLE /	MATERI	AL DESCI	RIPTION		
	And And State Sign			5 /					
	0 1	\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \	720						
į	51 - G&B 100+/			Quartz sand, me coarse, trace of 1 to 2-inch gra	of clay and	very dense	slightly moist	light brown	
	52			Reading: 0 ppr Gravels/cobbles	n				
	53 -		_	to subrounded (quartz and	•		<u> </u> 	
	54 -			TOTAL BORING DE	PTH 51.0 FE	ET		1	
	55 -			NO GROUNDWATER	ENCOUNTERED	1			
	56 _								
	57 -								
	58 -								
	59 -								
	60 -								
	61 -								
	62 -								
	63 -								
	64 -								
	65 -								
	66 -								
	67 –								
	68 -								
:	69 –								
;	70 -								
	71 -			_	•				
	72 -								
	73 -								
	74 -								
	75 - StR - Next - 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2	لبياييا							
	G&B - Nominal 2-inch Califo Reading taken with h.nµ pho	ornia modified otoionization an	alyzer						
		Wh. (* * * b -	r Core	Bermite Facility	,			EXHIBIT	
				California				NUMBER	
	D:			sociates inc.	т			B-10	
	Pioneer Consultants JOB NUMBER: 4257-001								

BORING SUMMARY NO. BH-13

DATE DRILLED: June 30, 1987 ELEVATION: N/I MICLES SELECTION POST CONTROL OF THE POST OF TH SHOULD THE PROPERTY OF THE PRO orto. Cu. O ER COLO of the s SAPLES MATERIAL DESCRIPTION Reading: 0 ppm (no odor) 6-**C&B** Clayey sand, fine to coarse, quartz and feldspar with 1 100 very slightly light dense moist reddish to 2-inch gravel 8 9 10 Decomposed rock fragments **C&B** 100 Reading: 0 ppm 12-13 14 15 CAB 16 100+/ Reading: 1 ppm 11" 17. 18 19-20-CAB 100+/ 21-Reading: 0 ppm 10" dry to slightly Clayey quartz sand, fine to light coarse, with 1 to 2-inch brown to 22 light gravel moist reddish 23 brown 24 rocks 25 (continued)

C&B - Nominal 2-inch California modified Readings taken with organic vapor analyzer

Approved For Report On

Whittaker Corp. Bermite Facility Saugus, California for Wenck Associates Inc. EXHIBIT NUMBER

B-13

Pioneer Consultants

JOB NUMBER:

	ELE	VATION	; N/I		DATE DRILLED: Jun	DATE DRILLED: June 30, 1987					
801			dia distrib	CALLE CONTROL OF THE		DESC	RIPTION				
26- 27-		951			Clayey quartz sand, fine to coarse, with 1 to 2-inch gravel and rocks	very dense	dry to slightly moist	light brown to light reddish brown			
28 - 29 - 30 -	G&B	86/ 11"			Reading: 8 ppm Quartz sand, fine to coarse, angular to subrounded, trace of clay Rocks and boulders		-	light brown			
31 -											
33 34 35	G&B	80/6"									
36 - 37 - 38 -					,						
39 40 41	C&B	80/3"			No sample retained						
42 -	1										
44 45 46	C&B	100/4"			Reading: 10 to 26 ppm (no odor)						
47 48 49											
50 -					(continued)						
Rea	B - Nomi adings t	nal 2-in aken wit	nch California th organic vapo	modified or analyzer				-			
					rp. Bermite Facility			EXHIBIT NUMBER			

for Wenck Associates Inc.

Pioneer Consultants

B-13

4257-001

JOB NUMBER:

					BOF	RING	SU	MMARY	NO	BH-13		
		ELE	VATION	N/I				DATE	DRILLED:	June 30, 198		
	in the second	SANO		THO OF THE PERSON OF THE PERSO	150 A 67		107 03 5 7 10 10 10 10 10 10 10 10 10 10 10 10 10	SOLUTION SECULIARIES	MATER	IAL DES	CRIPTION	
	51 - 52 -							Quartz sand, fi angular to subs of clay Rocks and bould	rounded, tr	se, very ace dense	dry to slightly moist	light brown
	53 - 54 -										-	
	55 - 56 -	CAB	100+/ 3"					with seams of a Reading: 10 pp	red clay			
	57 - 58 - 59 -											١
	60 -				_				-	-		
; [62 - 63 - 64 -							intermittent re boulders	ocks and	·		
•	65 -	C& B	100+/					Reading: 100 Sand, fine to	coarse (qua	rtz		
•	67 - 68 - 69 -		8"					and feldspar), 2-inch gravel	with 1 to			
•	70 -							·				
	72 -											
	74 - 75 -	Nonia	2 4 5	- C-146				(con	tinued)			
	G&B - Nominal 2 inch California modified Readings taken with organic vapor analyzer											
Whittaker Corp. Bermite Facility Saugus, California										EXHIBIT NUMBER		
	D: -			٦	1	for	Wenck As	sociates Inc.		·		B-13
	Pio	ne	er (on	sul	lani	L S			JOB NUMBE	R: 4257-00	, i

EL	EVATION:	N/1		DATE DRILLED: Jun	e 30, 1987		
SON LEST ST		100 00 00 00 00 00 00 00 00 00 00 00 00		SOL TON MATERIAL	DESCF	RIPTION	
76 - 77 - 78 - 79 - 80 -	100+/ 9½"			Sand, fine to coarse, with little clay and 1 to 2-inch gravel Reading: 10 to 40 ppm	very dense	moist to wet	brown
81 - 82 - 83 - 84 - 85 - 86 - 87 -				rock and boulders			
88- 89- 90- 91- 92- 93-	100+/ 10"			Reading: 36 ppm (no odor) Sand, fairly clean, medium to coarse (quartz with feld- spar), trace of mica and magnetite (subangular to subrounded) with 1 to 2-inch gravel, volcanic rock fragments		dry	light brown
94 - 95 - 96 - 97 - 98 - 99 -				intermittent rock/boulders			
100 - GAB - Nomi	nal 2-inch (California modifi	ied	(continued)			
Readings t	aken with or	rganic vapor anal		Bermite Facility			EXHIBIT

Saugus, California
for Wenck Associates, Inc.

EXHIBIT NUMBER B-13

Pioneer Consultants

JOB NUMBER:

4257-001

Arr. 3886 . J. R. r. 1 6 ..

BORING SUMMARY NO. BH-13

ELEVATION: N/I DATE DRILLED: July 1, 1987										
! /			/_	JEST	/4	/ -,	MATERIA			
ř /	./	5/	ONO C	AN TO SOLUTION TO			over /	AL DECCE	ייסיו	
06.4 V	SAN	× /4		8, 0		\$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	MATERIA	AL DESCR	IPTION	
10.4	SAT	9 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	or o		A, O, A, Co				
[,,]							Sand, fairly clean, medium	very	dry	light
101							to coarse (quartz with fel- spar), trace of mica and magnetite (subangular to	d- dense		brown
103							subrounded) with 1 to 2-ingravel, volcanic rock	ch		
104							fragments, with intermit- tent rock and boulders			
105-										
106										
107										
108										
109										
110-	C& B	100+/					Reading: 11 ppm			
111		[
112-						·	• 			
1113							·			
114										
115							• •			
116			l							
117										
118										
119-										
120										
121-										
122-										
123-										
124-										
125-							(continued)			
G&B - Readi	Nomina ng taka	al 2-inc	h Califo	rnia mod toioniza	dified ation an	alyzer		· · · · · · · · ·		
	Whittaker Corp. Bermite Facility EXHIBIT									
						augus, Ca Monck Ass				NUMBER R-13
									B-13	
Pioneer Consultants JOB NUMBER: 4257-001										

BORING SUMMARY NO. __BH-13

1	ELEVATION	: N/I				DATE DRILLED: Jul	y 1, 1987		-
Se Wier	54401ES /046	1, 100 / 100	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	\$ 15, 63, 63, 63, 63, 63, 63, 63, 63, 63, 63	SOLATON MATERIAL	. DESCR	RIPTION	
126- 127_ 128- 129- 130	iB 100/ 1ኒ"					Sand, fairly clean, medium to coarse (quartz with fled-spar), trace of mica and magnetite (subangular to subrounded) with 1 to 2-inch gravel, volcanic rock fragments, with intermittent rock and boulders Reading: 30 ppm	very dense	dry slightly moist	light brown
131- 132- 133-						TOTAL BORING DEPTH 130.0 FEET NO GROUNDWATER ENCOUNTERED			
134- 135- 136-						,			
137- 138- 139- 140-									٠
141-									
143 144 145 146									
147_ 148_ 149_									
	ominal 2-ind s taken with				nalyzer				

Whittaker Corp. Bermite Facility Saugus, California for Wenck Associates, Inc. EXHIBIT NUMBER

B-13

Pioneer Consultants

JOB NUMBER:

BORING SUMMARY NO. __BH-14

	ELE	VATION					DATE DRILLED: July	1, 1987		
SON	et su	12 / 10 kg	1 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Sign of the state		PRECION LES	SOLUTION MATERIAL	. DESCF	RIPTION	
							asphalt concrete			
2-							Slightly clayey sand, fine to medium, with ½-inch gravel	medium dense	slightly moist	brown
4- 5- 6- 7- 8-	C&B	36					Clayey sand, fine to coarse, with 1-inch gravel Reading: 15 ppm (no odor)		slightly moist to moist	reddish brown
9- 10- 11- 12- 13-	C&B	15					Reading: 120 ppm			
14-							organics (Reading: 2 ppm)			dk.brow to blac
16- 17- 18- 19-	C&B	38/ 10"					Clayey sand, fine to medium, with coarse sand and 1 to 2-inch gravel, intermittent rock (original ground) Reading: 20 ppm	dense		
20-	C&B	100/9"					Slightly clayey sand, fine to coarse (quartz with feld- spar), with ½ to 1-inch gravel Reading: 5 to 15 ppm		slightly moist	
24-								·		
25- G&B !	Nomi na 1	2-inch	Califor	nia s odi	fied		(continued)			
Readi	ings ta	ken with	organi	vapor	analyze	r, excep	t at 21 ft. used h.nu photoioni	ization ana	lyzer	
						•	Bermite Facility California			EXHIBIT

Saugus, California for Wenck Associates Inc.

Pioneer Consultants

JOB NUMBER:

4257-001

B-14

ELEVATION: N/I	BORING	SUMMARY NO. BH- DATE DRILLED: Jul	•	
			. DESCRIPTION	
26- 27- 28		Sample not recovered Slightly clayey sand, fine to coarse (quartz with feld- spar), with ½ to 2-inch gravel	dense slightly moist	reddish brown
29- 30- 31- 32- 32- 33- 34-		Uniform quartz sand, fine to medium, with coarse sand and 1 to 2-inch gravel Reading: 30 ppm layer of clayey sand, fine coarse, with 1-inch gravel intermittent rock	-	light brown
35- 36- 37- 38- 39- 40- 41- G&B 82		Reading: 3 to 8 ppm Quartz sand, fine to medium, trace of clay with ½-inch rock fragments and 1-inch gravel	very dense	
43 - 44 - 45 - 46 - 47 - 48 - 49 - 50 -				
G&B - Nominal 2-inch Calif Readings taken with h.nµ p		(continued)		
		Corp. Bermite Facility		EXHIBIT NUMBER
	for We	nck Associates Inc.		B-14
Pioneer Con	sultants	JOE	NUMBER: 4257-0	01

BORING SUMMARY NO. ____BH-14

EL	EVATION:				iy i, 1987		
		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	SOLUTION MATERIAL			
186/	45 /35 /35 /35 /35 /35 /35 /35 /35 /35 /3	00 10 30 V		MATERIAL	DESCR	RIPTION	
STAGE S	LES COL	(15% \ 04.2)		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			•
51 - CAB	100+			Quartz sand, medium to coarse (subangular to sub-	very dense	dry to slightly	light brown
52 -				rounded), with 1-inch gravel, little feldspar, and trace of mica		moist	
53 –				Reading: 21 ppm			
54 –						-	
55 -							
56 -	1 1						
57 -							
58 -	1 1						
59 –							
60 - C&B	100+/ 8"			Reading: 21 ppm			
61 -							
62 -							
63 -	1 1						
64 -							
65 -	1 1						
66 -	1 1						
67 -					İ		
68 - 69 -							
70							
71 -				Quartz sand, uniform, fine		slightly	
72 - GAB	83/9"			Quartz sand, fine to medium, with coarse sand and little feldspar, fairly uniform		moist	
73 -				Reading: 35 to 80 ppm			
74 -							
75 -				(continued)			
Readings t	mai 2-inch aken with h	California mo n.nµ photoioni	odified zation analyz	er at 51.0 feet; the organic vapor	r analyzer	was used at	

Whittaker Corp. Bermite Facility Saugus, California for Wenck Associates Inc. EXHIBIT NUMBER

B-14

Pioneer Consultants

60.0 and 7.5 feet.

Approved ror Report C.

JOB NUMBER:

				BO	RING	SU	MMARY	NO. BH	-14		
	ELE	VATION	: N/I				DATE	DRILLED: Ju	ly 2, 1987		
8 1 6 1 6 1 6 1 6 1 6 1 6 1 6 1 6 1 6 1	c Shirt		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	A A A A A A A A A A A A A A A A A A A			Solition Services	MATERIAL		RIPTION	
76-								fine to medium, and and little	very dense	slightly moist	light brown
77-							, , , , , , , , , , , , , , , , , , , ,	.,			
78-										_	
79-											
80-											
81-											
82 <u>-</u> 83 <u>-</u>											
84 -											
85-											
86-											
87							•				
88								•			
89-											
90-	C&B	8/ 11"					Reading: 65 p	opm_	_		
91-		''					with 1-inch an fragments (?de continuous roc	bris)	loose		
92-								, 500 1001 8			
93-											
94-											
95 <u> </u>									Ì		
97									ĺ		
98-									j		
99-											
100							(con	tinued)			
G&B - Readi	Nomina ngs tal	al 2-inc	h Califo organio	rnia mo	dified analyzer				<u> </u>	L	
<u> </u>							Bermite Facility				EXHIBIT
					S	augus, C	alifornia				NUMBER
					for W	enck Ass	ociates, Inc.				B-14

FORWARD FOR CONSULTANTS

FORWARD JOB NUMBER:

B-14

	BORING SU	MMARY NO	BH-14 	
ELEVATION: N/i		DATE DRILLED:	July 2, 1987	
Strict Land Strict Stri	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SOLUTION MATERI	AL DESCRIPTION	
101 - 102 - 103 - 104 - 105 - 106 - 107 - 108 - 109 - 110 - CAB 48		Quartz sand, fine to media with coarse sand and littl feldspar, fairly uniform, with 1 to 2-inch angular rock fragments, and intermittent rock/boulders	e dense moist	light brown
111- 112- 113- 114- 115- 116- 117- 118- 119- 120- 121- 122- 123- 124- 125-		TOTAL BORING DEPTH 110.0 NO GROUNDWATER ENCOUNTERE	FEET	
C&B - Nominal 2-inch Califo	Whittaker Corp. Saugus, (Bermite Facility California ssociates Inc.		EXHIBIT NUMBER 8-14
Pioneer Con			JOB NUMBER: 4257-00	

Pioneer Consultants 4257-001 JOB NUMBER:

BORING SUMMARY NO.__ BH-15 ELEVATION: Jan CL & Stein From DATE DRILLED: July 8, 1987 CHOOL FOR S HOUSE STORY orto. O'ER OLO SAPLES MATERIAL DESCRIPTION very slightly Quartz sand, fine to medium, dense light 26 with coarse sand and & to prown 1-inch gravel (angular), trace of mica moi st 27 28 29 30 31 32 33 34 35 **36** 37 **3**8 **3**9 40 Quartz sand, fine to medium, very dry to light 41-C&B 50 with coarse sand and & to dense very slightly brown to 1½-inch gravel, trace of light 42 clay, with pebbles Reading: 1 to 2 ppm moist reddish brown 43 44 45 rock 46 47 48 49 (continued) 50 G&B - Nominal 2-inch California modified Reading taken with h.nu photoionization analyzer

Whittaker Corp. Bermite Facility Saugus, California for Wenck Associates Inc. EXHIBIT NUMBER B-15

Pioneer Consultants

App. 3886 . U. Rupu. 1 O.

JOB NUMBER:

BORING SUMMARY NO. ______

N/I July 8, 1987 ELEVATION: DATE DRILLED: Compactive 97 e 0 14 0 0 14 0 0 14 0 SAPLES MATERIAL DESCRIPTION Quartz sand, fine to medium, very dry to light 51 with coarse sand, & to dense very slightly brown to 15-inch gravel and pebbles, trace of clay light 52 moist reddish brown 53 54 55 56 57 58 59 60 61 C&B Quartz sand, fine to coarse, with 1 to 2-inch gravel and 100+/ dry to slightly light 11" brown 62 pebbles moist Reading: 3 ppm 63 64 65 66 Approved ror Report un 67 68 69 70 71 72 73 74 75 (continued) G&B - Nominal 2-inch California modified Reading taken with $h.n\mu$ photoionization analyzer EXHIBIT Whittaker Corp. Bermite Facility NUMBER Saugus, California for Wenck Associates Inc. B-15 ioneer Consultants 4257-001 JOB NUMBER:

BORING SUMMARY NO ..

N/i ELEVATION: March Sold From March Sold Fro DATE DRILLED: July 9, 1987 Contative Compaction 04.0.1. CONO SARLES MATERIAL DESCRIPTION 97.64 0.64 Quartz sand, fine to coarse, dry to slightly very light 76 with 1 to 2-inch gravel and dense brown pebbles moist 77 78 79 80 rock 81 82 G&B 100+/ Quartz sand, fine to medium, with coarse sand and & to 1-inch gravel, trace of clay 83 light 115" brown to light reddish 84 Reading: 2 ppm brown 85 86 87 88 89 90 91 92 93. 94 95. 96 97 98 99 100 (continued)

G&B - Nominal 2-inch California modified Reading taken with h.nµ photoionization analyzer

1 -

Approved For Report On

Whittaker Corp. Bermite Facility Saugus, California for Wenck Associates Inc.

EXHIBIT NUMBER

B-15

Pioneer Consultants

JOB NUMBER:

				BO	RING	SU	MMAF	RY	NO	<u>BH-1</u> 5			
	ELE	VATION	: N/I			, 		DATE	DRILLED:	July 9,	1987		
NO N	jei kr	(2) A (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4		10 10 10 10 10 10 10 10 10 10 10 10 10 1	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	107 00 00 00 00 00 00 00 00 00 00 00 00 0	SOLUTION !		MATERI	AL E	DESCF	RIPTION	
101 - 102 - 103 -	C&B	80/7"					with coar	se sar	ine to medic nd and ½ to trace of cl sined.	den		dry to slightly moist	light brown to light reddish brown
104-						,			EPTH 101.5 F ENCOUNTERED			-	
106 - 107 - 108 -											٠		
109_ 110- 111-							,					,	
112- 113- 114-						·	·						
115- 116- 117-								-	• ,				
118- 119- 120-													
121- 122- 123-													
124- 125-												···	
C&B	- Nomina	a1 2-inc	h Califo	ornia mod		Corp. I	Bermite Fac	ility					EXHIBIT
					Sa	ugus, C	alifornia sociates (NUMBER B-15
Pi	one	er	Con	sul	tant	S			T	JOB NL	MBER:	\$257-00	1

FORM #25CO

APPENDIX C GRAIN SIZE ANALYSIS FROM BORING AND WELLS AT THE BERMITE FACILITY

WATER WELL GRAVEL PACK AND FORMATION MECHANICAL GRADING ANALYSIS

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	n Analysis		ck Analysis
Screen Size	% Passing	Screen Size	% Passing
8	74.0	6	100
10	74.0 53.0	8	99
16	36.9	12	72
20	53.5	16	28
35	12,9	20	7
80	2.4	30	2.5
120	1.2		
120 200	0.5.		

Customer	Bermite		
Well Name & Number	W-1		
Well Location	EAST OF 317		
Gravel Name or Numb	" LONE STAR #	3	
Vendor			
Driller TRUGELL	DRILLING CO.		
Date DEC. 10	1987		



Roscoe Moss Company

4360 Worth Street Los Angeles, California 90063

P.O. Box 31064 Los Angeles, California 213-263-4111 90031

WATER WELL GRAVEL PACK AND FORMATION MECHANICAL GRADING ANALYSIS

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8	90.5	6	100
10	54.7	8	99
16	34.0	12	72
20	26.5	16	28
35	18.4	20	7
80	2.9	30	\mathcal{Z}
120	5.3		
200	3,9		

Customer	Bernite Trudel	
Well Name & Num	ber W-Z	
Well Location	South of 342	
Gravel Name or Nu	umber LONE STAR #3	
Vendor		

TRUPELL DRILLING CO. WAYNE PARHELL

Date

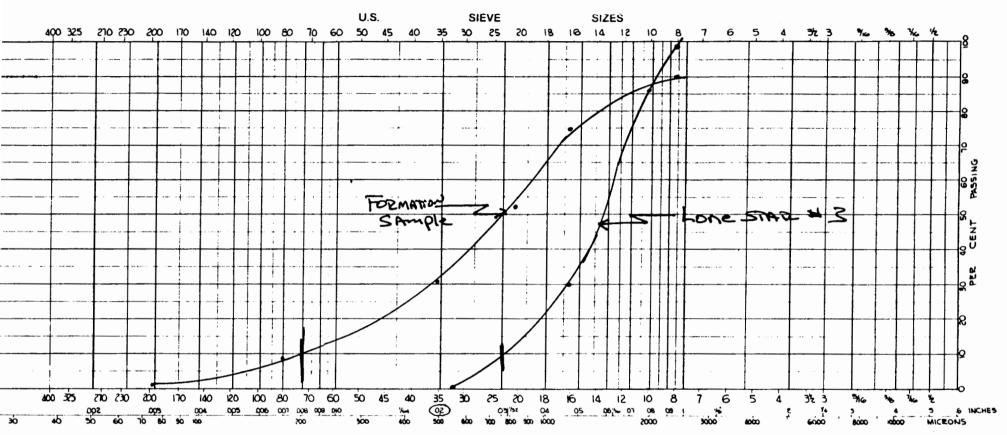


Roscoe Moss Company

4360 Worth Street Los Angeles, California

P.O. Box 31064 Los Angeles, California 213-263-4111

/ATER WELL GRAVEL PACK AND FORMATION MECHANICAL GRADING ANALYSIS



Formati	on Analysis	Gravel Pad	ck Analysis
Screen Size	% Passing	Screen Size	% Passing
83	90		
10	86		
16	75		
20	SZ		
35	31		
35 80	8		
	4		
1200 1200	3		

Custor	ner	Bernite	
Well N	lame	a Number W-3	_
Well L	ocat	tion Southwest OF 317	
Gravel	Nan	me or Number LONE STAR #3	
Vendo	7		
Driller	-	TRUDELL DRILLING CO.	
Date	ı	12/88	



Roscoe Moss Company

213-263-4111

4360 Worth Street Los Angeles, California 90063 P.O. Box 31064 Los Angeles, California 90031

WATER WELL GRAVEL PACK AND FORMATION MECHANICAL GRADING ANALYSIS

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	n Analysis	1	ck Analysis
Screen Size	% Passing	Screen Size	% Passing
		4	100
		6	85
		8	46
		12	20
		16	3

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Well Na	me & Numb)er		
Well Loc	ation			
Gravel N	lame or Nu	mber		
Vendor				
Driller				
Date	5/26	88		

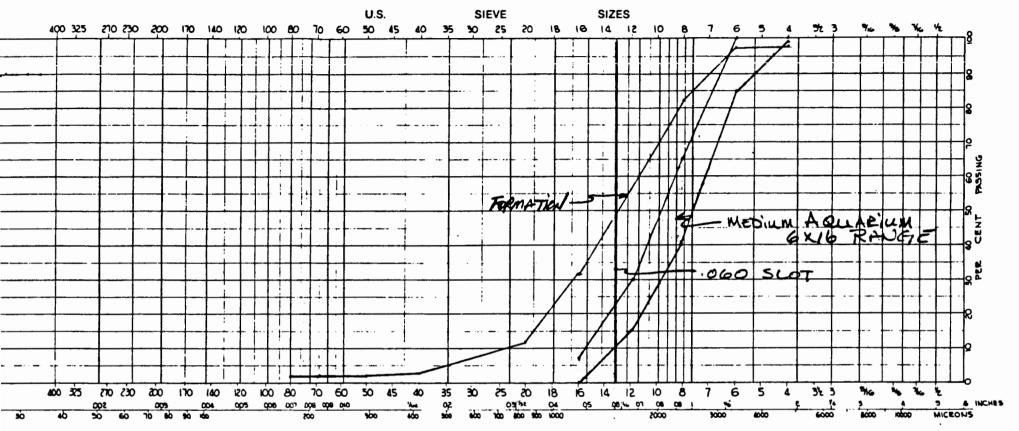


Roscoe Moss Company

213-263-4111

4360 Worth Street Los Angeles, California 90063 P.O. Box 31064 Los Angeles, California 90031

...ATL.. W.LL GRAVEL FACK AND FURMATION MECHANICAL GRADING ANALYSIS



	n Analysis	Gravel Pa	ck Analysis
Screen Size	% Passing	Screen Size	% Passing
4	98.0	4	99-100
6	92.5	6	99-100
8	82.6	8	40-65
16	31.6	12	15-30
20	11.6	16	0-7
40	2.8		
50	1,9		
70	1.6		
80	1.4		
	·		<u> </u>

Customer BERMITE

Well Name & Number

Well Location #5

Gravel Name or Number MEDIUM AQUARIUM (8×16)

Vendor

Driller BEYLIC

Date July 11,1988

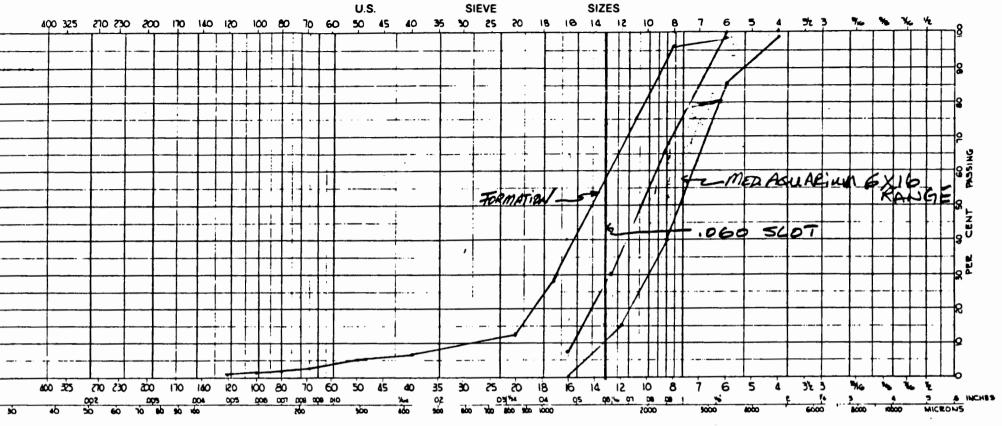


Roscoe Moss Company

213-263-4111

4360 Worth Street Los Angeles, California 90063

P.O. Box 31064 Los Angeles, California 90031



Formation Analysis		Gravet Pac	ck Analysis
Screen Size	% Passing	Screen Size	% Passing
6	99	4	99-100
8	96	6	99-100
16	28	8	40-65
20	12	17	15-30
40	6	.16	0-7
50	6	İ	
70	3		
180	23		
120	1		

Customer DERMITE

Well Name & Number

Well Location #6

Gravel Name or Number

Vendor

Driller BEYUL

Date



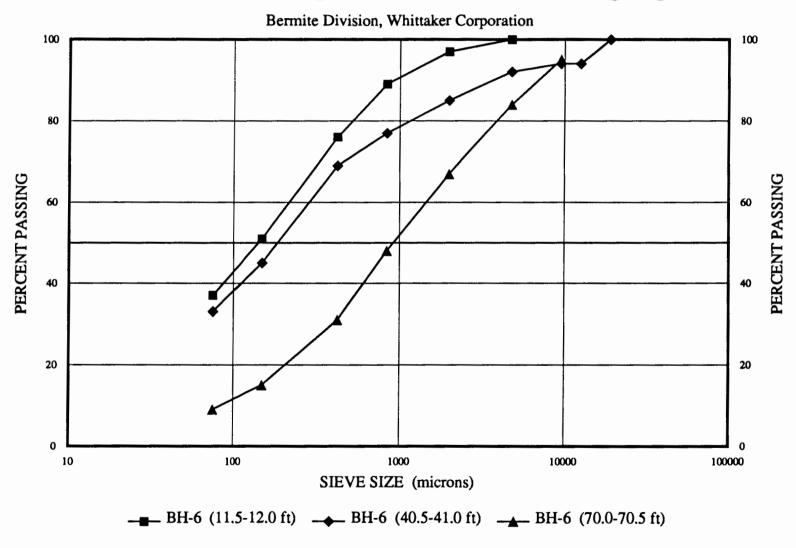
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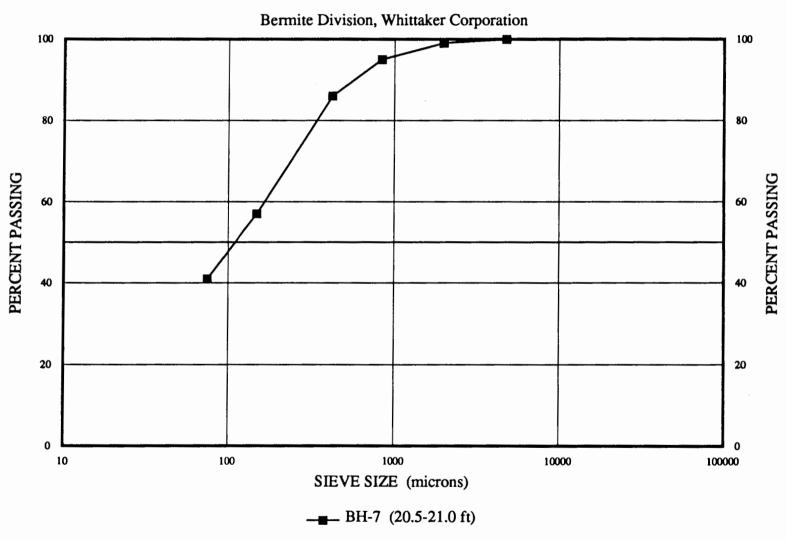
Roscoe Moss Company

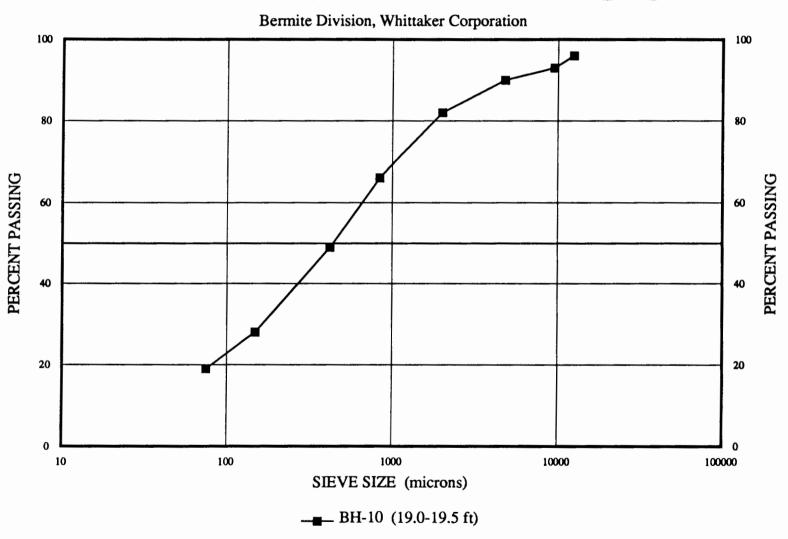
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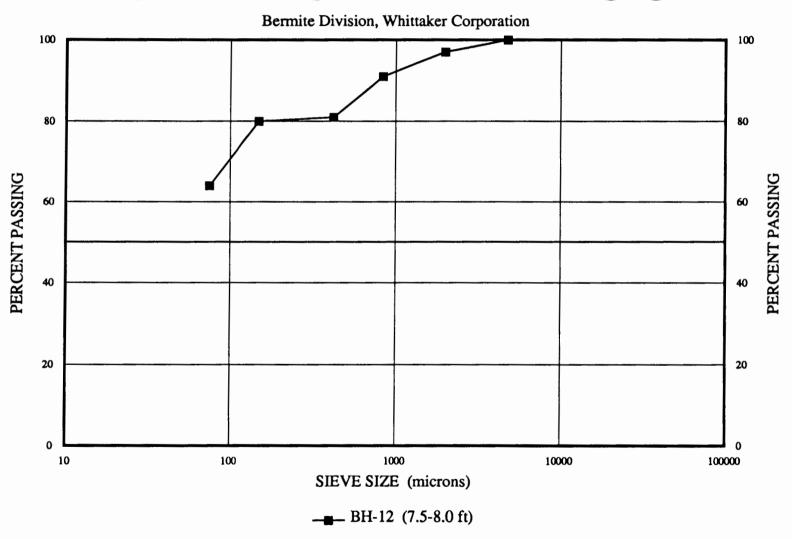
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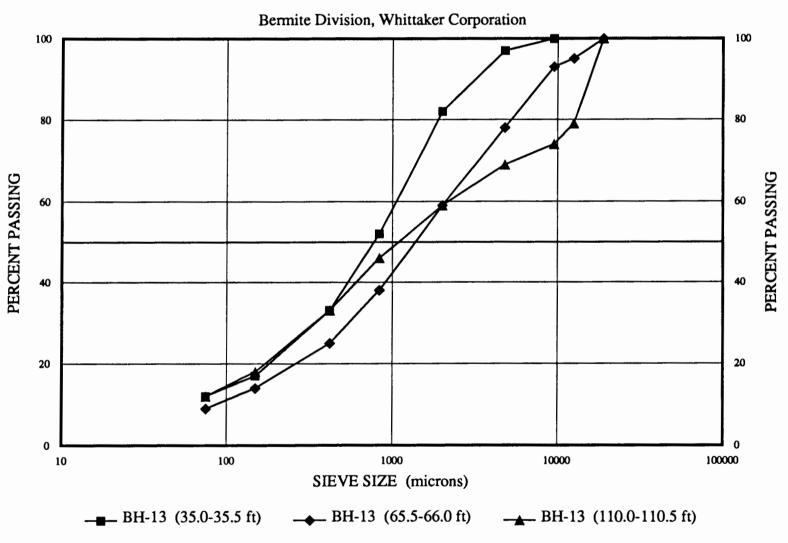
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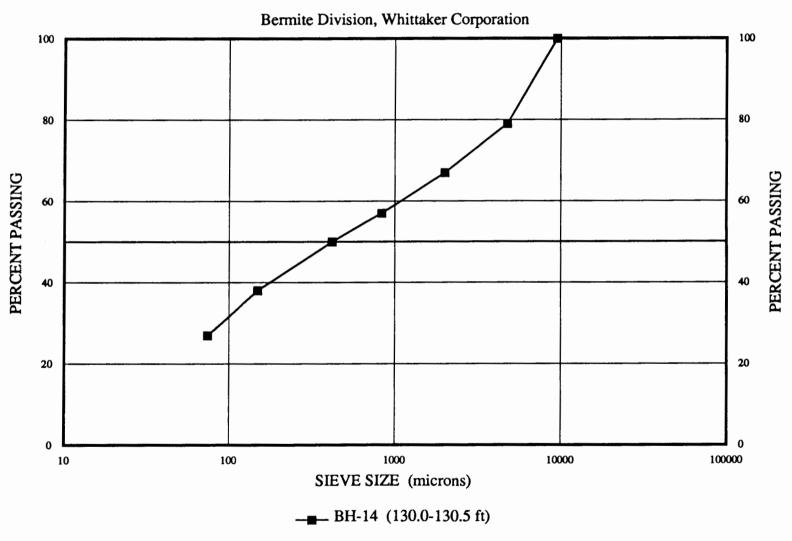












APPENDIX D

GEOLOGIST LOGS

FROM CONSTRUCTION OF GROUNDWATER MONITORING WELLS MW-1 THROUGH MW-6

.... Consulting Engineers WAI Job No.: 85-01.4 Twelve Oaks Center Page \of \of 15500 Wayzata Blvd. Wenck Associates, Inc. Woyzata, MN 55391 Log of: WELL W-1 BERHITE Project: Vertical Scale: 1"=15' Depth Description and Sample Geology Remarks in Feet Classification type SANDY CLAY, SOME GRAVEL, BROWN WASH TO BEIGE COWR, VERY HARD 25 COMEST SAWE GRAVEL 50 HCA W ALLWILLA 75 SHOOT SOLID LIVE INDICATES A MATERIAL SIZE CLANEY SAUD, SYALL 9. OF CHANGE AND OR CLAY COARSE GRINEL CONTENT. SAME FORMATION, WASH AUWIWA MNOR CHARGES. AMO COMPONE TRUDELL DRILLING * Serven Note: Refer to 200 B 15 8 87 429 To.c. 638 63% 65% the attached - NO 12/19/07 sheets for an 658' explanation of DOWN HOUSE AIR ROTARY, HE ROTARY terminology Artes Develor 1535,5 en this log. 1538.06

LARDER BY GREGORY W. SHITH

WAI Job No.: <u>85-01.4</u>

Consulting Engineers

Twelve Oole Center
15500 Wayzata Blvd.
Wenck Associates, Inc. Wayzata, MN 55391

Page <u>2</u> of <u>6</u>

Project

BERHITE

Log of: Will W-1

Project:	BERHITE Vert	ical Scale: 1	" =15"	red or Mirr M-1
Depth in Feet	Description and Classification	Geology	Sample type	Remarks
Depth	Description and		Sample	
				,

WAI Job No.: 85-01.4

Consulting Engineers

Twatve Ocio Center 15500 Wayzata Bivd. Wenck Associatos, Inc. Wayzata, MN 55391

Project:

BERMITE

Page<u>3</u>of<u>6</u> Log of: WELL W-1

Project:	<u>DEZNITE</u> Vert	ical Scale: 1	'=15'	red on MEG Mal
Depth in Feet	Description and Classification	Geology	Sample type	Remarks
255 — 255 — 355 —	HATÉRIAL SAME AS PRÉMOUS, CLAM COUTEUT IS HICHER THAN PRÉMOUS ACTUALUS CLAY COUTEUT UARIES THROLUMUS. GENERALIS STRÉAKY WITH PLACES OF EZ'-5' BEDS.	Corese	HEAW	NO TRUE FORMATION CHG. THROUGHOUT BORING. THE ONLY WARIATION 13 IN SIZE AND CLAY CONTENT WITH RANSON BOULDERS
				•

Consulting Engineers WAI Job No.: 85-01.4 Page $4 \text{ of } \frac{\zeta_0}{\zeta_0}$ Twalve Oaks Center 15500 Wayzata Blvd. Wenck Associates, Inc. Woyzsta, MN 55391 Log of: War W-1 Project: BERHITE Vertical Scale: 1"=15" Depth Description and Sample Geology Remarks in Feet Classification type 350. 375 · 400 SANDY CLAY CONTENT QUITE HIGH. SAND SIZE GENERALLY HCAW FIRE TO MEDIUM. 425 -STATIC WATER LEVEL AT APPROX. 429. 450 -

Consulting Engineers WAI Job No.: 85-01.4 Twelve Oaks Center 15500 Wayzata Blvd. Page Sof 6 Wenck Associates, Inc. Wayzsto, MN 55391 Log of: WELL W-1 Project: BERHITE Vertical Scale: 1"=15" Depth Description and Sample Geology Remarks in Feet Classification type 475. SORTING VARIES WITH DEPTH, CLAY COASSE CONTENT TENOS TO BE FAIRLY HIGH, ALLUVIUM HZAW PROBABLY THIN STREKKS, SOME LA THICKER BEDS, GENERALLY 500 STREAKY. NOT MUCH GRAVEL SIZE UNKIES FROM HUED, SAND è CRMEL. Bombies Fren SID' TO SAO'. **5**25 • 580 -CLAY IS BÉGINAING TO DECREASE, HED TO COARSE SAND WITH COARSE 4cAW SOME GRAVEL. ALLWIN SIS.

Consulting Engineers WAI Job No.: 85-01.4 Twelve Oaks Center 15500 Wayzata Blvd. Page 6 of 6 Wenck Associates, Inc. Wayzsto, MN 55391 Log of: WELLW-1 BERHITE Project: Vertical Scale: 1"=15' Depth Description and Sample Geology Remarks in Feet Classification type ക്രം . NO TRUE FORHATION CHANGE THROUGHOUT BORING THE ONLY UNCLASED IS IN PARTICLE SIZE AND CLAY CONTEST, WITH RENOH BOULDERS. 625. APPROXINGTE LOCATION OF WATER BEARING . So WATER BETRING FORHAMON, HED. Fn. 70 COARSE SAND, SOME FINES JU HATERIAL (338) END OF BOSING

<u> </u>	•	Wenc	k Ass	ociate	s. Inc	c.			-				· ·
GEC JOB	NO:				-,		0G O	F BORIN	G NO.	N	ELF	W-7	2
	BERHME DIVISION	-WHM	TAKER C	068080	es.					WCC	~		
DEPTH,	SURFACE ELEVATION:	F1			N CAND 5			FIEL	DALA	BORATO	AY TESTS		
FEET	IDENTIFICAT	ION		GEC	LOGY	8PF	WB	SAMPLE TYPE	REC.	MC	DEN	LL. P.L.	٩c
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So -	Poorly Socies Go	ond was	Samo		mmm yeze			HEAW					
73'- 100'-	UERY CORRESE SAUD WITH UARRING ?? TEND TO BE STR	S 07 CI	wel Lan. Clan	Con	ese wyw			<i>424W</i>					
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COMPLETE		11/23/82				+-		- SEN	***	452'	+	TERMIN	-
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	NO: VERTICAL SCAI	LE: 1" -3 " 15"	L	0G 0I	F BORIN	G NO.				
JECT	: 	I	-					-		75070
DEPTH,			N	wB	SAMPLE TYPE	REC.				DRY TESTS
- -	DESCRIPTION AND CLASSIFICATION	GEOLOGY	-	 	,,,,		MC	DEN	L.L. F.L.	
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-	AT 135' SAMPLE CONTAINS & HIGHER TO				HZAW			İ		
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WENCK ASSOCIATES, INC.

WENCK ASSOCIATES, INC.
VERTICAL SCALE: 1"-2" LOG OF BORING NO. FIELD & LABORATORY TESTS SAMPLE TYPE WB REC. GEOLOGY MC DEN **DESCRIPTION AND CLASSIFICATION** CODESE SAND, WELL SORTED UCAW ALLWINA

VERTICAL SCALE: 1"-2" JOB NO: _ LOG OF BORING NO. F DIECT: FIELD & LABORATORY TESTS SAMPLE TYPE WB REC. N MC DEN DESCRIPTION AND CLASSIFICATION GEOLOGY 372, WAW VERY COARSE MORREME TO WELL-SOUTH SAMO ALLWIN - HM HARD CONSOLUBITED NATERIAL, CUTTIVES FROM A CENTE SOLUERA. WAS WAW 4. ;, - 12,-18, www Bouloer 438 I DOTO N WELL SOCIED QTE SAND, WEDILLY TO COPPYL WASH ALLWINA 4 5-- WATER TABLE T END OF DRILLING

WENCK ASSOCIATES, INC.

WAI Job No.: 85-01.4

Consulting Engineers 41111 L

Twelve Calcs Center 15500 Wayzata Blvd. Wayzata, MN 55391 Wenck Associates, Inc.

Project:

BERHUE

Page 1 of 6 Log of: WELL W-3

Ver	Project:	ical Scale:	1"=15′	rod or MErr M-3
and on	Depth in Feet	Geology	Sample type	Remarks
	6 —			
ire 20 £irē	55	Awwwn	HEAW	
	So —			
uel, soke to be strikky, is twere is ill ou bit ill inc.	Js —	COARSE ALLWINGA	WCAW	SORTHIC MED CLAY COUTENT UNZYING WITH DEPTH. NO FORMATION CHANGES, THOT SIZE AND CLAY CONTENT UNCLATIONS.
Date	Brilling Company:	Time		ping Bernan pin Moter Refer to
	Storting Dates Completion Date Depth of Milk Delling Mythods		ASIT.O.C. GT	the attached sheets for an explanation of terminology
	Surface Borotics Top of Coding Mater Table Bor			on this log.
	Lapped by G			

Consulting Engineers WAI Job No.: 85-014 W W T RE Twelve Ocio Center 15500 Wayzata Blvd. Wenck Associates, Inc. Wayzata, MN 55391 Page 2 of 6 Log of: WFLLW-3 Project: BERHITE Vertical Scale: 1"=15" Dapth Description and Sample Geology Remarks in Feet Classification type 1000. 60'-210', SAME OR SIMILAR HAMERIAL 31940) ALLUVIUM 125. HIT BOWLDER AT 150; JUST A FEW SIT FEET THICK. FROM HERE TO SSOURS '089 X WORLD WILL BE RAUDON 135-- ص

Bourser

ter

LARGE BOULDER AT

510,-550,

WAI Job No.: 85-01.4

.... Consulting Engineers W W Table Toolve Octo Center 15500 Wayzata Blvd. Wenck Associates, Inc. Wayzata, MN 55391

BERNITE

Page 3 of 6 Log of: \\\\=\\\\1-2

Projec	E BERHITE Veri	lical Scale: 1	=15'	Log of: WELLW-3
Depth in Fee		Geology	Sarr. e typ.	Remarks
725 - -	POBRY SORTED SAND & GREEL, CLAY CONTENT STILL QUITE HIGH BUT DECREBENG WITH DEPTH	Co b ese Aunvium	we a	·
 520	WELL SORTED HEDILLY SOND.	COARDE	W 16514	SAND & GRAVEL (MINUR) THROUGHOUT, UPPAING DEGREES OF SORTING
275 — — — — —	MEDIUM TO CODESE JAND, SORTING FROM MEDIUM TO WELL.	Copese Alluumm	Mrsin	
325 — —				

WAI Job No.: 85-014

Consulting Engineers 1 4 4 4 4 W W T Twelve Ode Center 15500 Weyzate Blvd. Wenck Associates, Inc. Weyzate, MN 55391

Page 4 of 6

Projec	eject: Berhite Vertical Scale: 1"=15"				Log of: WenW-3
Depti in Fed		Description and Classification	Geology	Sample type	Remarks
350 -		POORLY SORTED SAUD, SOME GRAVEL. STREAM OF CLAY.	Copase Allwinn	Whiu	DETITION MEDITOR BEETENCE OF CLAY
Aco -				·	
AZS -		SANOY CLAY, UGBY HIGH SO OF CLAY (SHALE), SOME FINE TO MEO: SANO SERSING IN SAMPLE, UTER SMALL AMOUNT	Five Duwmn	Wesh	FROM 420' TO ABOUT 465' DOLILER HAD TO HOLD BACK ON DRILL PIDE, PENETRDIAN WAS TOO HIGH, COLLON'T KEEP BIT CLEAN AS WELL AS THE HOLE.
- 1430		BOULDERS DING CLAY, SAMPLE	•		STATIC WATER LEVEL ** ABOUT 452'

WAI Job No.: 85-01.4

Consulting Engineers W W Tun Toulve Odic Center 15500 Wayzata Blvd. Wenck Associates, Inc. Wayzata, MN 55391

Page≤of<u>6</u>

Project:	Bérne Vert	ical Scale: 1	'=15'	Fog of: WEN M-3
Depth in Feet	Description and Classification	Geology	Sample type	Remarks
475 —	Constants cutsings and clay Construct Front Haro Rock, Swales and shade.		WASH	DRUIS LIKE A BOWLOSE FOR A FEW FEET THEN PROPS A FEW FRET UNTIL TO MITS ALLOWIER DOWNER.
580	VERY POORLY SORTED, SAND ? GREWEL, CLAY WOTHCHARLE AT THES, GENERALLY STREAMY	Coorse Arrimin	Wasu	
 SSS —	CLAY, SOME SAND, VERY HANDE, DRILLED VERY QUICKLY.	Free Accusium	W 1 54	
220	User Poolin Society, Sans; Crawll, Clar Doticeable At Times, Crareput Streaky	Copese	W#2 r	
		•		,

Consulting Engineers WAI Job No.: 85-01.4 Page 6 of 6 Twelve Oaks Center 15500 Wayzata Blvd. Wenck Associates, Inc. Wayzeta, MN 55391 Log of: WELLW-3 Project: BERHITE Vertical Scale: 1"=15' Depth Description and Sample Geology Remarks in Feet Classification type FROM STO-600', PROPILE S HOW CLEM OR WASHING, STEW WEND POWN QUICKLY. ∞ AT 610' A TRACE OF CODROR CRUDE OIL OH SURFICE OF DRILLING FLUID COMING ALLUVIUM OUT OF HOLE. 650 BOULDER COARSE SAND & SOME CLAY (STREAKY) BOULDERS (REWOMEY) CONSIL HZAW ALLIONIN 675 CUTTINGS ARE A UTERY CORRSES AND DRILLING BECONES VERY TO FIRE GRAVEL, SHARP (VERY FIN Slow AT 683' CUTINES ROLLING EDGES) DRILLING AT **HEAW** ARE QUITE LARGE AND AN HOLE Dais BEDEUCK About 20' SHARP, MUST DE & WELL ARRIDE TO BE COTTINGS FROM A (SEE JEKH WOULE CEHENTED CONTOURDING O MOTTERAL (BOCK OR SHILL) ोळः APPROXIMATE LOCATION OF Bouose) WATER BEARING FM. WATER ZONE. 707 END OF BORING

---Consulting Engineers WAI Job No.: 85-014 Twelve Oaks Center
15500 Wayzata Blvd.
Wenck Associates, Inc. Wayzata, MN 55391 Page 1 of 1 Log of: WELL W-4 BERNITE Project: Vertical Scale: 1"=15' Depth Description and Sample Geology Remarks In Feet Classification type FOME SINCE YALL CHAFF ALLUVIUM 41.3AW GRAIN. 20 FN1; - COHE-7. HZAW ALLICIAN 50' --KILTI SING & GVING RANGEM BOULDERS grame Combank & SAY DEITTING Note: Refer to 7/21/88 the attached 7/25/88 sheets for an explanation of 699' CHANGE AIR ROTARY terminology on this log. 14 of Coathe 1537.92 Motor Tobio Governo NIA LABOR OF GREGOSY W. SMITH

WAI Job No.: 855-0514.

Consulting Engineers Twelve Coles Center
15500 Wayzata Blvd.
Wenck Associates, Inc. Wayzata, MN 55391

Project:

BERNITE

Vertical Scale: 1"=15"

Page <u>Z</u> of <u>L</u>.

Log of: <u>₩=LLW-</u>4

110,000	Ve	rtical Scale: 1	" =15"	J WELL W
Depth in Feet	Description and Classification	Geology	Sample type	Remarks
\oods'	SAND : C'ÉMEC, RANDOM BOMBERS	Delin	Wash	Bounses Between 108' Bounses Between 108'
150' —				CLAY BECHANING TO SHOW AREMAND 120'- 130' BOLLDER AT 145'
τω; —	SAWY CLAY	FIFE	uedw	PEIMEED 1901, 500,

LAIA . Consulting Engineers WAI Job No.: 85-014 Twelve Ooks Center 15500 Wayzata Bivd. Wenck Associates, Inc. Wayzata, MN 55391 Page 3 of 6Log of: WELL W-4 BERHITE Project: Vertical Scale: 1"=15" Description and Classification Depth Sample Geology Remarks in Feet type FINE Sinui culit

-	- Shows CCH	Accusian	W MAN	
-				
250'-				Bourse AT 225'
·_				Deather M. con
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		COPEDE	Hinw	
	SANG ? CRAVEL	Decayina		
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-	-			22-1
-				Bounse AT 285'
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500'-				
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WAI Job No.: 8 J-CT 1-

Consulting Engineers

Twelve Ooke Center 15500 Wayzata Bivd. Wenck Associates, Inc. Wayzata, MN 55391 Page $\frac{A}{C}$ of $\frac{C}{C}$

Project:

Birmia

Vertical Scale: 1"=15'

Log of: WFLE 1324

		Vertical Scale: 1	=15	
Depth in Feet	Description and Classification	Geology	Sample type	Remarks
 'silp' 	CLAY CLAMEL HONGE	FITTINITY	w Ash	Bemoie or 355'
400	SAHON CLAY	FINE	W NSA	
460				Bounse AT 450'
				Boucher AT 465'

WAI Job No.: 85-31.4

Consulting Engineers

Twalve Ooks Center 15500 Wayzata Bivd. Wenck Associates, Inc. Wayzata, MN 55391

Page <u>S</u>of <u>b</u>

Project:

BERHITE

Vertical Scale: 1"=15"

Log of: Well 4

	Ver	tical Scale: 1	" =15'	<u> </u>
Depth in Feet	Description and Classification	Geology	Sample type	Remarks
500,	CLAYEY SINGO TO OF CLAY UNKLABLE	COPEZE	w24w	Boulder AT 525'
				BALLOTER AT 576

WAI Job No.: es ch4

Consulting Engineers Twelve Ooks Center
15500 Wayzsta Blvd.
Wenck Associates, Inc. Wayzsta, MN 55391

Project:

Brienin

Vertical Scale: 1"=15"

Page (of (. Log of: WELL W.4

Vertical Scale: 1"=15"				
Depth in Feet	Description and Classification	Geology	Sample type	Remarks
(°20,	C-VAEA 2400	Drrngmy Cobaz I	w b3 m	
	SAND F CREWEL, TRMES OF	Priminu Cobse	wbsn	
Jan,	[po ox Bxx pc			APPENES TO BE A SHALE BED AT 690, DETERMIND BY EDTE OF PENETRATION BOLLDES AT 692'

Consulting Engineers WAI Job No.: 85-01.4 Twelve Oaks Center 15500 Wayzata Blvd. Page_lof_3_ Wenck Associates, Inc. Wayzata, MN 55391 Log of: MW-5 Project: BERHARE Vertical Scale: 1"=15" Depth Description and Sample Geology **Remarks** in Feet Classification type GRAS ALLIMIUM HARD CLAY, SOME SAND & GRAVEL GRAVEL & CORDIES, SOME CLAY **5**0'-RANDON BOWLERS 100' 150' SALD & GENEL, CLAY CONTENT Aumium TUCKENSHE W SAKPLE t: DEYLIK Note: Refer to JULY7, 1989 the etteched an and July 10, 1989 cheets for on explanation of 668 FEET terminology many women Mus Royaler en this log. Artes Beeter 1490.5 Top of Country | 493.38 THE THE CONTENT NIA LARGE BY GREEDBY W. SHITH

Consulting Engineers WAI Job No.: 85-01.4 Twalve Oaks Center 15500 Wayzata Blvd. Page 2 of 3 Wenck Associates, Inc. Woyzete, MN 55391 Log of: MW-5 Project: BERNIE Vertical Scale: 1"=15' Depth Description and Sample Geology in Feet Remarks Classification type 100' SHALL SHARP CLETANES, DOT 200'-SLOW, HARD DRILLING POLLORD, ABOUT THE SIZE OF COARSE SAND. NO CLAY, APPRICE SOO-SSO, MAS WOSHIN TO BE CONSCIONTED SMO (SMOWNE) Bouloss 250' 300' SHALL SHARA CUTTING, HAS STILL SLOW, HARD DRILLING. BEEN NO REAL CHANGE IA CLETTINGS EXCEPT FOR CLAY CONTENT. l 30, -

WAI Job No.: 85-01.4

Consulting Engineers

Twaive Oaks Center 15500 Wayzata Blvd. Page 3 of 3

Proje	ct:	BERMYE	icol Scole: 1		Log of: MW-5
Dept in Fe		Description and Classification	Geology	Sample type	Remarks
450'		STILL SHALL SHARD CLOTINGS THAT BREAD AT A BOOK 200'. CLAY CONTRAT BREWDING TO THORRAS.	Alemhun		FREQUENT COLLEGES BETWEEN 440-460'. BOULDERS ARR NO LOSER PRESENT.
550'.		CLAY STILL INCREASING STRINGEDS OF CLAY APPRACTS DR 3-5' THICK. SHARD CUTTINGS (TYPICAL) ALOT OF CLAY AT ABOUT 550'-560' UTERY LITTLE MOTERIAL IN			
 6∞'-		Currios, Remanios to sursace.			DENLING MED IS BREINNE TO GRT THICKER FRAM NETWEDL CLAYS.
_5o° -		Shor CLAY, HIGH CLAY CONTENT. MED-COARDE SAND FINE TO MED SAND IN SAMPLE, END OF BORING AT 665'.	Aunum		CLAYS ARE BEGINSING TO STICK TO BOREHOUR WALL. SOME SAND SHOWING AROMA 620'. MUD BEGIN TO THIS WHILE DEILLUR 640-660' ENTERORE.

---Consulting Engineers WAI Job No.: 85.01.4 Twelve Oaks Center Page 1_of 4 15500 Wayzata Blvd. Wenck Associates, Inc. Wayzeta, MN 55391 Log of: MW-6 BERHME Project: Vertical Scale: 1"=15" Depth Description and Sample Geology Remarks in Feet Classification type SAND & GRAVEL WITH CLA1 6480 mound RANDON BOULDERS 20, -POORLY SORTED SAND WITH 100'. Some Gener, HIGH CLAY GRAZ nu mush COUTENT SANON CLAY 150'-Bomosai Benes 170'-180' DENLIK DRILLING -Note: Refer to men see June 53, 1989 the ettached ---- Sure 29, 1939 sheets for an explanation of Dayle of Male 697 FEET terminology many Hub ROTARY. en this log. P. 8/21 Subsect Contract 1521.14 Poter Table Doveties NA LABOR BY GRECORY W. EMITH

Consulting Engineers WAI Job No.: 85-01.4 Twalve Oaks Center Page Z of 4 15500 Wayzata Bivd. Wenck Associates, Inc. Woyzete, MN 55391 BERHITE Project: Log of: MW-6 Vertical Scale: 1"=15" Depth Description and Sample Geology in Feet Classification Remarks type 200'-SAND & GRAVEL, HINDR CLAY Gens Auwun Boulder BETWEEN 230'-240' 250'-3∞'-HED. TO COARSE SAID, HIGH CLAY IS PROBLET IN CLAY CONTENT BEDS OR STRINGERS. Accusing Show CLAY MATERIAL IS MIKING COMING 350. up Hore. DRILLING HUD IS TAKKEDING WITH D'ATWEAL CLAYS Gewer C482 400'-SHARD ROCK CHIPS (CUTTINGS) DRILLIUG ALOT OF BOLLDEAS HICHCLAY BETWEEN 420-440'

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.... Consulting Engineers WAI Job No.: 85-01.4 Twelve Oaks Center Page <u>3 of 4</u> 15500 Wayzata Blvd. Wenck Associates, Inc. Wayzata, MN 55391 Project: Log of: HW-6 BERHITE Vertical Scale: 1"=15" Depth Description and Sample Geology in Feet Classification Remarks type 450' HED TO CODESE SAID, CLAY IS VARIABLE BUT TYPEDLY QUITE HIGH. RANDON BOMBERS 500'-CLAY 19 URRY MICH CAMP TA 550 Bousses Berness 575'-580' **℃**∞'-CLAY CONTENT IS INCREMINE WITH DEPTH. 650°.

te

Consulting Engineers WAI Job No.: 85-01.4 W W F Table Twelve Ocios Center 15500 Wayzets Bivd. Wenck Associates, Inc. Wayzets, MN 55391 Page 4 of 4 Log of: MW-6 Project: BERHITE Vertical Scale: 1"=15" Depth Description and Sample in Feet Geology Classification Remarks type SAMPLE WAS 1009, I CLAY AT 670' SOME SAND IN SAMPLE AT 680'. 700°. NOREAL CHANGE IN Ero of Borne SAMPLES FROM 440' TO THE END OF BORIDE

APPENDIX E WIRELINE ELECTRIC LOGS OF GROUNDWATER MONITORING WELLS MW-1 THROUGH MW-6

APPENDIX F

OIL WELL DATA FROM OIL WELLS AT AND NEAR THE BERMITE FACILITY

FORM 1672

And 25. 47 - (670)

Page 5

COMPANY GENERAL PETROLEUM CORP.

ASE Bermite #1 (P)

WELL NO.

ELEVATION 1494.38' k.b.Location: 290.01' W'ly along N'ly line Bermite Lease from NE corner thence 330.22' S'ly at right angles.

SPUDDED February 25, 1950

XXXIBUETERIX Abandoned: April 14, 1950

SPUDDED	r'ebruar	y 25,	1950 ZOMBUEVESCX Abandoned: April 14, 1950
TOF	воттом	REC'Y	FORMATION
0 231 328 507 786 819 902 1073 1°36 1451 1496 1502 1728 1803 1904 2221 2318 2405	231 328 507 786 819 902 1073 1236 1451 1496 1502 1728 1803 1904 2221 2318 2405 2478	REC'Y	Sand and gravel Boulders and gravel Sand, clay and gravel Shale and hard sand Shale Shale with streaks hard sand Sand and streaks shale Boulders, sand and clay Hard sand and streaks shale Hard sand Hard sand Hard sand Hard sand Hard sand Hard sand and streaks shale Sand Hard sand and streaks shale Sand Hard sand and streaks shale Sand Hard sand and streaks shale Sand and shale Hard sand and streaks shale Sand and shale Sand and shale, streaks conglomerate
2478 2581 2689 2776 2881 2955	2581 2689 2776 2881 2955 3280		Shale with hard sand Hard sand and conglomerate Sand and shale Hard sand and streaks shale Hard sand and conglomerate Sand and shale
7000	705		CORE #1 3280/3300' Rec. 20'
3280	3281	1'	CONGLOMERATE, grey-green, green clay matrix with rounded pebbles up to 1/2" diameter, poorly sorted, massive, friable, low K appearance, no cut, stain or odor, probably wet.
3281	3300	19	SILTSTONE, grey-green, clayey, with scattered coarse sand grains grading locally to fine-medium grained clayey SAND, massive, fairly firm, friable, low to fair K, no cut, stain or odor.
			CORE #2 3300/3325' Rec. 25'
3300 3304	3304 3324	50. 71.	SILTSTONE, grey-green, as above CONGLOMERATE, as above with pebbles up to 3" in diameter, fresh and rounded to highly weathered, sub-angular in soft green clay matrix, massive, easily friable, low to fair K, no cut, stain or odor,
3324	3325	1'	SILTSTONE, as above.

SUBMIT IN DUPLICATE

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Now Terminal-McBurney,

lerminal Drilling Company LOG AND CORE RECORD OF OIL OR GAS WELL

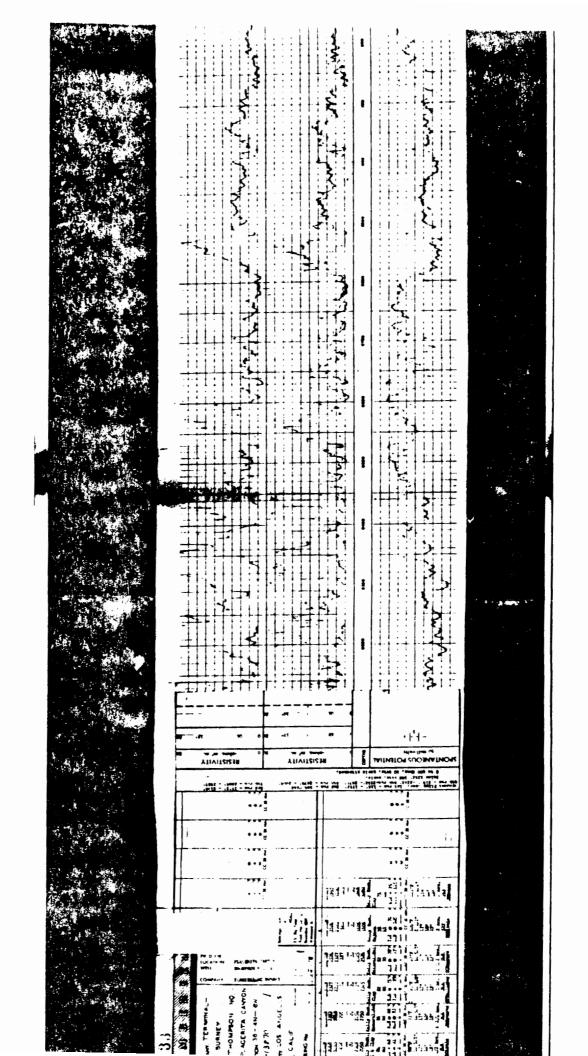
Operator (Rothschild Vil Company)

Field Placerita

Well No. Thompson

Sec. 36 , T. 4 N , R. 16 W , S.B. & B. & M.

	FORMATIONS PENETRATED BY WELL							
DEPT	н то				T			
		Thickness	Drilled or Cored	Recovery	DESCRIPTION			
72' 152' 72' 41' 724' 794' 41' 128' 1350' 1 36' 1 299' 1862' 1 41' 2 50' 2250' 2112'	152' 372' 441' 724' 794' 941' 1228' 1350' 1536' 1699' 1862' 1941' 2050' 2250' 2412' 2524'	Incines	Drilled "" "" "" "" "" "" "" "" "" "" "" "" "	Recovery	Surface sand Sand and gravel Sand and clay Sand and gravel Blue Shale Hard sand Hard sand sand w/streaks blue shale Shale w/streaks sand Blue sand Hard sand Hard sand Hard sand Hard sand Shale shale Blue shale Shale and sand Shale and sand			
•								



Frui Growers Laborator, Inc.

P. O. BOX 272 - 853 CORPORATION STRUET - PHONE (805) 525-3824

WATER ANALYSIS REPORT

OWNER -

JMT Oil Company

DATE SUBMITTED ---

March 10, 1986

SAMPLER --

ANALYSIS REPORTED - March 21, 1986

LAB. NO. ---

79608-8

MATERIAL

Santa Fe Minerals S-16

Sampled: 3/5/86

	MILLIGRAM EQUIVALENTS PER LITER	MILLIGRAMS PER LITER	%		LLIGRAMS ER LITER
Calcium (Ca)	5	100	2.3	Boron	84
Magnes:un: (Mg)	2	19	0.9	fluoride	
Sodium (Nz)	204	4700	95.8	Įron Manganese	8.7 0.96
Potassium (K)	2	90	0.9	MBAS	3,30
Cartonate (CO ₃)	None de	tected		Copper	
Bicarbonate (HCO ₃)	51	3111	24.4	Arsenic	
Chloride (Cl)	158	5600	75.6		1.3
Suiphate (SO _a)	None de	tected		Cadmium Chromium	
Nitrate (NO ₃)				Lead	
Nitrate N (NO ₃ -N ₇	!		!	Mercury Selenium	
Total Haidness (as CuCC ₂)		350 J		Silver	
Total Dissolved Solids	I. Summation	13620 .	1	2. Residue	

рн 7.5 EC x 10.6 4 25° C 18933

These results were obtained by following standard laboratory procedures the liability of the corporation shall not exceed the amount paid for this report. /

Chemist....

Frui Growers Laborator, Inc.

P. O. BOX 272 = 853 CORPORATION STREET = PHONE (805) 525/3824

WATER ANALYSIS REPORT

OWNER -

JMT Oil Company

DATE SUBMITTED

March 10, 1986

SAMPLER -

ANALYSIS REPORTED - March 21, 1986

LAB. NO. --

79608-7

MATERIAL

Union Oil Company/ Del Auso Lease

Sampled: 3/7/86

	MILLIGRAM EQUIVALENTS PER LITER	MILLIGRAMS PCR LITER	%		LLIGRAMS ER LITER
Calcium (Ca)	6	120	7.1	Boron	28
Magnesium (Mg)	5	60	5.9	Fluoride	
Sodium (Nc)	74	1700	87.1	iron i Mangan ese	0.1 0.16
Potassium (K)	:	10		MBAS	
Carponate (CO ₂)	None det	ected		Copper Zinc	
Bicarponate (HCO ₃)	7	427	8.1	Arsenic	
Chloride (CI)	; ! 79	2800	91.9	Barium	0.8
Sulphate (SO ₄)	None det	ected		Cadmium Chromium	
Nitrate (NO ₃)	: •			Lead	
Nitrate-N (NO ₂ -N)	!	· · · · · · · · · · · · · · · · · · ·		Marcury Selenium	
Total Hardness (as LacC ₂)		550	!	Silver	
Total Dissolved Solids	1. Summation	5117	<u>.</u>	2. Residue	

7.6 EC X 10.6 4 25° C 7745

These results were obtained by following standard laboratory procedures: the liability of the corporation shall not exceed the

Chemist ...

Fruit Growers Laboratory, Inc.

P. O. BOX | 2 - 853 CORPORATION STREET - PHONE (1.05) 525-3824

WATER ANALYSIS REPORT

OWNER -

JMT Oil Company

DATE SUBMITTED -

March 10, 1986

SAMPLER -

ANALYSIS REPORTED - March 21, 1986

LAB. NO. --

79608-6

MATERIAL

Elmtree Oil Company/Rogers #1/Martinez Canyon

Sampled: 3/6/86

	MILLIGRAM EQUIVALENTS PER LITER	MILLIGRAMS PER LITER	%		ILLIGRAMS PER LITER
Calcium (Ca)	5	100	1.5	Boron	76
Magnesium (Mg)	4	! ! 44	1.2	Fluoride Iron	A E
Sodium (Nz)	313	7200	96.9	Manganese	4.5 0.17
Potassium (K)	1	30	0.3	MBAS	
Carbonate (CÚ ₃)	None det	ected		Copp u r Zinc	
Bicarbonate (HCO ₃)	13	793	4.0	Arsenic	
Chloride (CI)	310	11000	96.0	Barium Cadmium	3.0
Sulphate (SO.)	None de	tected		Chromium	
Nitrate (NO ₃)				Lead	
Nitrate-N (NO ₃ ·N)				Mercury Selenium	
Total Haidness (as Caddi)	:	450	ļ !	Silver	
	i	19167	- ! ,	2. Residue	

PH 7.7 EC X 10.6 25° C 28400

These results were obtained by following standard laboratory procedures: the liability of the corporation shall not exceed the amount paid for this report. ,

Cnemist....

14. 1 19 G

Fruit Growers Laborato 7, Inc.

P. O. BOX 272 - 853 CORPORATION STRUET - PHONE 0805) 325-3824 659-0910

WATER ANALYSIS REPORT

OWNER

JMT Oil Company

DATE SUBMITTED

March 10, 1986

SAMPLER --

ANALYSIS REPORTED

March 21, 1986

LAB. NO. -

79608-5

MATERIAL

Santa Fe Energy/Silver Thread Lease

Sampled: 3/5/86

	MILLIGRAM EQUIVALENTS PER LITER	MILLIGRAMS PER LITER	%	MILLIGRAMS PER LITER
Calcium (Ca)	5	100	1.0	Boron 119
Magnesium (Mg)	5	· 63	1.0	Fluoride
Sodium (Nz)	461	10600	96.6	Iron 1.7 i Mariganese 0.14
Potassium (K)	6	220	1.3	MBAS
Carbonate (CO ₃)	None de	ected		Copper
Bicarbonate (HCO ₃)	198	12078	41.2	
Chloride (CI)	282	10000	58.7	Basium 19
Sulphate (SG ₄)	None de	ected		Cadmium Chromium
Nitrate (NC,)		i 	ļ !	Lead
Nitrate-N (NO2-N)		· · ·	•	Mercury Selenium
Total Hardness (อก ปัลยปรู)		 500 	ļ	Silver
Yotal Dissolved Solids	1. Summation	33061	logo o gree	2. Residue i 180°

PH 7.9 EC X 10.6 at 25° C 34080

SAR

These results were obtained by following standard laboratory procedures: the liability of the corporation shall not exceed the amount paid for this report.

Chemist .

Fruit Growers Laborato, 7, Inc.

P. O. BOX 272 ··· 853 CORPORATION STREET ~ PHONE (805) 535-3024 659-0910

WATER ANALYSIS REPORT

OWNER --

JMT Oil Company

DATE SUBMITTED

March 10, 1986

SAMPLER --

ANALYSIS REPORTED ---

March 21, 1986

LAB. NO. --

79608-4

MATERIAL

Petro Mineral Corp./McGillivrae Lease

Sampled: 3/5/86

	MILLIGNAM EQUIVALENTS PER LITER	MILLIGRAMS PER LITER	%		LLIGRAMS ER LITER
Calcium (Ca)	6	120	2.4	Boron	99
Magnesium (Mg)	4	54	1.6		•
Sodium (Na)	239	5500	95.6	*Iron ⁱ Mangan e se	0.3 0.10
Potassium (K)	1	40	0.4	MBAS	
Carbonate (CO ₃)	None de	tected		Copper Zinc	
Bicarbonate (HCO ₃)	10	610	3.9		
Chloride (Ci)	248	8800	96.1		1.2
Sulphate (SO ₄)	None d	etected	!	Cadmium Chromium	
Nitrate (NO ₃)			<u> </u>	Lead	
Nitrate N (NO ₂ -N)	!	 		Mercury	
Total Haidness .as Cačt ,,	1	500	: :	Silver	
Total Dissolved Solids	1. Summation	15124	1	2. Residue 180°	···

PH 7.6 EC x 10.6 ... 25° C 21300

These results were obtained by following standard laboratory procedures the liability of the corporation shall not exceed the amount paid for this report.

Chemist

Frui Growers Laborator, Inc.

P. O. BOX 272 × Box CORPORATION STREET * PHONE 0665 525 0624

WATER ANALYSIS REPORT

OWNER -

JMT Oil Company

DATE SUBMITTED

March 10, 1986

SAMPLER ---

ANALYSIS REPORTED -- March 21, 1986

LAB. NO. --

79608-3

MATERIAL

Cities Source/Ventura Realty Lease

Sampled: 3/6/86

	MILLIGHAM EQUIVALENTS PER LITER	MILLIGRAMS PER LITER	%		ILLIGRAMS PER LITER
Calcium (Ca)	257	5140	53.2	Boron	41
Magnesium (Mg)	. None det	ected		Fluoride	66.7
Socium (Ne)	222	5100	46.0	iron Mangan es e	66.7 1.8
Potassium (K)	4 ~	150	0.8	MBAS	
Carbonate (CO ₃)	None de	dected		Copper	
Bicarbonate (FICO ₃)	10	610	2 1	Arsenic	
Cnloride (CI)	468	16600	97.9	Barium Cadmium	3.7
Sulphate (SO.)	None de	tected		Chromium	
Nitrate (NO ₂)				Lead	
Nitrate-N (NO ₂ -N)	!			Mercury Selenium	
Total Haidness (us U1002)		12850	i i	Silver	
Total Dissolved Schols	1. Summation	27600	<u>.</u>	i	

6.7 EC X 10.6 % 25° C 37867

SAR

These results were obtained by following standard laboratory procedures, the liability of the corporation shall not exceed the amount paid for this report

Chemist .

Frui Growers Laborator, Inc.

P. O. BOX 272 = 853 CORPORATION STREET = PHONE (805) 525-3824

WATER ANALYSIS REPORT

OWNER -- JMT Oil Company

DATE SUBMITTED

March 10, 1986

SAMPLER --

ANALYSIS REPORTED - March 21, 1986

LAB. NO. -- 79608-2

MATERIAL

Santa Fe Minerals S-14

Sampled: 3/6/86

	MILLIGRAM EQUIVALENTS PER LITER	MILLIGRAMS PER LITER	%	MILLIGRAMS PER LITER
Calcium (Ca)	5	100	2.5	Boron 84
Magnesium (Mg)	1	l 1 .15	0.5	Fluoride
Sodium (Na)	196	4 500	96.1	Jron 0.1 Manganese 0.19
Potassium (K)	2	80	1.0	MBAS
Carbonate (CO ₃)	None det	ected		Copper Zinc .
Bicarbonate (HCO ₃)	50	3050	24.8	Arsenic
Chloride (CI)	152	5400	75.2	Barium 1.2
Sulphate (SO ₄)	None det	ec ted		Cadmium
Nitrate (NO ₃)				Lead
Nitrate N (NO ₂ -N)				Mercury Selenium
Total Hardne, 5 (as CaCO ₃)		300		Silver
Total Dissolved Solids	L Summation	13145	1	2. Residue

7.8 EC X 10.6 a 25° C 17937

These results were obtained by following standard laboratory procedures: the liability of the corporation shall not exceed the amount paid for this report.

Chemist.

Fruit Growers Laborator; Inc.

P. O. BOX 272 - BEA CORPORATION STREET - PHONE (805) 525-3824

WATER ANALYSIS REPORT

OWNER -

JMT Oil Company

DATE SUBMITTED

March 10, 1986

SAMPLER -

ANALYSIS REPORTED - March 21, 1986

LAB. NO. ···

79608-1

MATERIAL

So. Calif. Gas Co., Rye Canyon

Sampled: 3/5/86

	MILLIGRAM EQUIVALENTS PER LITER	MILLIGRAMS PER LITER	%	MILLIGRAMS PER LITER
Calcium (Ca)	, 55	1100	13.2	boron 93
Magnesium (Mg)	7	 90	1.7	Final 5.6
Sodium (Nz)	352	8100	84.2	Manganese 1.6
Potassium (K)	4	150	1.0	MBAS
Carbonate (CO ₂)	None det	ected		Capper Zinc
Bicarbonate (HCO.)	44	2684	10.6	Arsenic
Chioride (Ci)	372	13200	89.4	Barium 5.3
Sulphate (SO ₄)	None det	ected		Chromium
Nitrate (NO ₃)				Lead
Nitrate-N (NO ₃ -N)	:			Mercury Selenium
Total Hardness (as CsCC ₂)	! !	3100		Silver :
Total Dissolved Solids	1 Summation	25324		2. Residue

рн EC X 10-6 4 25-5 С 34080

These results were obtained by following standard laboratory procedures, the liability of the corporation shall not exceed the amount paid for this report.

P. O. BOX 272 + 853 CORPORATION STREE - PHONE (805) 525-3824 659-0910

WATER ANALYSIS REPORT

OWNER

JMT Oil Company

DATE SUBMITTED

March 10, 1986

SAMPLER ---

ANALYSIS REPORTED ---

March 21, 1986

LAB. NO. --

79608-10

MATERIAL

Wainoco Oil Company/Beverly Hills Lease

Sampled: 3/7/86

	MILLIGRAM EQUIVALENTS PER LITER	MILLIGRAMS PER LITER	%		LLIGRAMS ER LITER
Calcium (Ca)	12	240	3.0	Boron	103
Magnesium (Mg)	· : 6·	71	1.5	Fluoride	
Sodium (Nz)	378	8700	94.5	iron i Manganese	1.3 0.14
Potassium (K)	: 4	140	1.0	MBAS	
Carbonate (CO ₃)	, None dete	cted		Copper	•
Bicarbonate (HCO ₃)	97	5917	23.8	Arsenic	
Chloride (CI)	310	11000	76.2	Barium	34
Sulphate (SO.)	None dete	cted		Cadmium Chromium	
Nitrate (NO ₃)				Lead	
Nitrate-N (feO ₃ -N)		!	!	Mercury Selenium	•
Total Hardinss (20 CaCO)		900	i !	Silver	
Total Dissuived Solids	1. Summation	26068		2. Residue	

pH 7.6 EC x 10.6 ≈ 25° C 30982

These results were obtained by following standard laboratory procedures: the liability of the corporation shall not exceed the amount paid for this report.

Chemist

Fru Growers Laborato 7, Inc.

P. O. BOX 272 ** 853 CORPORATION STREET * PHONE 0605) 525-3824 659-0910

WATER ANALYSIS REPORT

EXHIBIT G"

OWNER -

JMT 0il Company

DATE SUBMITTED

March 10, 1986

SAMPLER --

ANALYSIS REPORTED - March 21, 1986

LAB. NO. --

79608-9

MATERIAL

Petro Mineral Corp./Sadd Lease

Sampled: 3/5/86

	MILLIGRAM EQUIVALENTS PER LITER	MILLIGRAMS PER LITER	%	MILLIGRAMS PER LITER
Calcium (Ca)	4	80	2.0	Boron 7]
Magnesium (Mg)	4	49	2.0	, Fluoride
Sodium (Nz)	191	4400	95.5	Manganese 0.09
Potassium (K)	1	30	0.5	MBAS
Carponate (CO ₂)	! None det	ected		Zinc
Bicarbonate (HCU ₂)	11	671	5.4	1
Chloride (CI)	192	6800	94.6	Barrum 0.9
Sulphate (SO.)	None de	tected		Chromium
Nitrate (NO ₃)				Lead
Nitrate-N (NON)		!		Mercury Selenium
Total Haidness (#5 0400)		400	:	Silver
Total Dissolved Solids	1. Summation	12030		2. Residue

рн 8.3 EC x 10^{.6} 4 25° С 18522

These results were obtained by following standard laboratory procedures: the liability of the corporation shall not exceed the amount paid for this report.

Chemist. .

INVOICE EXHIBIT "E"

(805) 589-5804

Ne. of Units & Container Type	DESCRIPTION AND CLASSIFICATION (Proper Shipping Name and Class per 49 CFR 172.101	TOTAL QUANTITY (Velume Qallens, etc.)	GROSS WEIGHT	PRODUCT	PER.	NO. OF UNITS	.UNIT PRICE	AMOUNT
1500cg	15% HCL					!		
Tool	AI-25							
Broke	55-20					!		
Gyal TWCa 5cgali	HAS.					!		
Saal.	CORROSIVE LIQUID, N. O. S., Corrosive Material					 		i
								20801
	Trucking							1000. °
	FLAMMABLE LIQUID, N. O. S.					<u> </u>		
						† !		
						1		
ORDER NO		DATE _	1-22-86			SUB TOTAL		
SOLD TO:	M.T. Oil Co		CUST.	NO:		STATE TAX		
ADDRESS Plan	M.T. Oil CO WELL NAME AND NO. FEE					DRAYAGE		
DELIVERED BY (RUCKER)		FOR ACCOUNTS	NG USE ONLY		OTHER TAX		
MTS SALESMAN		10.						
	E	į			ĺ	TOTAL	3090	0,14

REMIT TO: 1401 CALLA HERMOSA BAKERSFIELD, CA. 93309

EXHIBIT F



WEST COAST ANALYTICAL SERVICE, INC.

JMP Dil Co. Job no. 2724 March 20, 1986 Page 2 of 2

. AL CHEMISTS

LABORATORY REPORT

	Relative % *	
CE LE Distriction budgements	5 0	
C5-15 aliphatic hydrocarbons	52	
C16-25 aliphatic hydrocarbons	36	
Naphthalene	0.7	
Methylnaphthalenes	1.1	
Dimethylnaphthalenes	1.5	
Trimethylnaphthalenes	1.8	
Toluene	0. 1	
Ethylbenzene	0. 1	
Xylenes	0.6	
C9-10 alkylbenzenes	5 . 3	

* - Percentage of total organic compounds detected.

DIVENON OF OIL AND GAS RECEIVED

MAY 9 1986

VENTURA, CALIFORNIA

١.

Security in the County to Springs, California 90676 • 213 948.2225

OF CALIFORNIA-RESOURCES AGENCY

DEPARTMENT OF CONSERVATION DIVISION OF OIL AND GAS 6401 TELEPHONE ROAD, SUITE 240 VENTURA, CALIFORNIA 93003-4458 (805) 654-4761



August 5, 1986

Mr. Dan Murray, Agent J.M.T. Oil Company P.O. Box 819 Newhall, CA 91321

'Re: PLACERITA FIELD, WATER DISPOSAL AND WATERFLOOD PROJECTS

Dear Mr. Murray:

An inspection of your water disposal and waterflood facilities in Placerita field was conducted on July 31, 1986. Several deficiencies that were observed during this inspection are in violation of the project approval permits. These deficiencies shall be corrected and prevented from reoccurring by August 15, 1986 or permits to inject will be revoked and/or a civil penalty imposed.

The following is a list of the observed deficiencies:

- 1. Water Disposal well "Thompson" W-1:
 - ~a. Surface injection pressure higher than the approved pressure of 350 psi. Observed surface injection pressure was 1175 psi. ϵ . -1175
 - b. Fluid that backflowed from well and flowed off the site and down the ravine shall be cleaned-up and hauled away to a suitable disposal facility. 600
 - c. Wrong sign identifying the well as "Thompson" 2. V
- 2. Water Disposal tank farm not properly bermed. ()
- 3. Water Disposal distribution pump:
 - Class V fluid allowed to comingle with waterflood water.
 - $\ensuremath{\checkmark} t$. Fluid allowed to drain onto the ground prior to entering small below-surface tank. Sie Mit I with the contract of the contrac
 - c. No guard on pump.
- 4. Waterflood receiving facility:
 - Not adequately fenced off. The entire facility shall be fenced off to b. Injection pumps leaking. prevent unauthorized trucks from entering. N

- Waterflood tank farm and distribution pumps:
 - a. Pump leaking. 94-

erept: to regain

b. Tank leaking to the ground. - Time

- c. Oil and water allowed to flow from tank and onto the ground, across the site and collect in an unauthorized earthen sump. This sump shall be evacuated and properly cleaned out and backfilled with dirt. Contact a Division engineer to witness operations.
- 6. Waterflood injection wells shall all be equipped with recently calibrated tubing gauges and the casing valve shall be equipped to install a test gauge.

Upon correction of these deficiencies, contact Pam Ceccarelli to arrange for reinspection.

Sincerely,

Murray W. Dosch District Deputy

MD:MS:b

cc: WQCB

LA Co.Sanitation District

State of California

THE RESOURCES AGENCY OF CALIFORNIA

Memorandum

To: Bob Reid

Date: June 11, 1987 Subject Disposal Wells

Prom: Department of Conservation--Division of Oil & Gas Ventura

JMT Oil Company currently is the only operator that has a disposal facility accepting produced water that is trucked to the site. "Thompson" W-1 is the disposal well and it is located in Sec 31, T4N, R15W. The attached sheet indicates where the water originates from.

Michael Stettner Acting Deputy Supervisor

Attachment MS:bb

June 5, 1985

County of Los Angeles
Department of Engineer-Facilities
Sanitation Division
550 S. Vermont Street
Los Angeles, CA 90020

Gentlemen:

During the first quarter of 1985 (January 1 through March 31), J.M.T. Oil, Inc., 1-793-7, Industrial Waste Disposal Permit #1728, disposed of approximately 557,863 barrels of wastewater by injection into disposal and waterflood wells Fee #3, #6, #11, Thompson #1, and Sindell Community #2.

From Newhall Refining Company, Inc., approximately 238,541 barrels were hauled.

The remainder of approximately 319,322 barrels of produced wastewater were from Texaco, Inc., Southern California Gas Company, Petrominerals Corporation, Chevron, U.S.A., Inc., McFarland Energy, Elmtree Oil Company, Inc., Tosco, EORC, Santa Fe Minerals, Mr. Art Grayson, Tapia Oil Company, City Service Oil Company, Robert Sprowles, Lyons Canyon Oil Company, Argo Petroleum, Nahama and Weagant Energy Company, and Quintana Petroleum.

Enclosed are copies of our monthly water reports of wastewater hauled by trucks to our disposal wells. This does not include J.M.T. Oil, Inc. produced wastewater.

I declare under penalty of perjury that the foregoing is true and correct. Executed on this 5th day of June, 1985.

Le Ann Wills
Production

enclosures

E RESOURCES AGENCY OF CALIFORNIA

Memorandum

034-22730

To : Bob Reid, Sacramento

Date : Sept. 11, 1986

Subject: NEWHALL REFINERY CO., INC.

SOURCE WASTE WATER

From: Department of Conservation—Division of Oil and Gas

Office: Ventura

In regard to our phone conversation concerning the above refinery I have the following information from Mr. Hans Mangold, President of Newhall Refinery Co., Inc.

The waste water being sent to J.M.T. Oil Co. for injection in their water disposal well "Thompson" WD1 is about 35% oil field brines and 65% refinery effluent. The effluent is a mixture of the following:

Steam heating
Steam stripping
Heating asphalt lines
Desalting crude oil
Gooling towers, condensate-used to cool
down products

The volume of waste water sent to J.M.T. is 2500 barrels per day. The refinery handles about 18,000 barrels of crude per day. The crude oil comes from the San Joaquin Valley field and Elk Hill field. The analysis shows that the waste water contains benzene, ethyl benzene, toluene and xylenes which are products in making gasoline.

The inference of all the BTC analysis that we are submitting to you is that the water is non-hazardous, none of the constituents are above the allowable State limits.

It is my understanding that this material cannot be injected in Class V wells if it's not oil field related. Let me know as soon as possible, how the Division will classify this material.

Mr. Mangold states that the disposal of the waste water, in the present manner, is essential to the refinery operation.

I am sending you analyses of the waste water for the period June 25 thru Aug. 6.

Murray W. Dosch

District Deputy



JMT OIL COMPANY, INC.

DATE STARTED	CUSTOMER	LEASE	DATE STOPPED
03-1985	AGNEW OIL COMPANY	UPPER OJAI	07-1985
09-1985	COMMANDER OIL COMPANY	CASTIC	PRESENT
12-1981	PETROMINERALS CORP.	SADD, MCGILLIVRAE BURNS - CRIST	PRESENT
06-1985	SANTA FE ENERGY	SILVERTHREAD	PRESENT
12-1984	NAHAMA WEAGENT ENERGY	DEL VALLE	PRESENT
05-1983	SANTA FE MINERALS	SESPE .	PRESENT
04-1985	ELMTREE OIL CO.	ROGERS	PRESENT
12-1981	CHEVRON U.S.A.	USL, DEL ALISO	05-1986
01-1983	CITIES SERVICE	VENTURA REALTY	PRESENT
12-1981	MC FARLAND ENERGY	PITTS, BLACK	PRESENT
11-1985	WAINOCO OIL CO.	BEVERLY HILLS	PRESENT
11-1985	SHELL OIL CO.	MATINEZ CANYON	PRESENT
01-1986	OJAI OIL CO.	UPPER OJAI	PRESENT
09-1985	TERMO OIL CO. OF TEXAS	BERMITE	PRESENT
11-1981	NEWHALL REFINING	NEWHALL	PRESENT
01-1982	ART GRAYSON	NEWHALL	PRESENT
02-1984	TAPIA OIL CO.	DODGE-KAYE	PRESENT
08-1982	HART EXPLORATION	DEL VALLE	PRESENT
04-1985	VENTURA WEST INC.	OFFSHORE SANTA MARIA BASIN	PRESENT
01-1983	SHELL OIL CO.	DEL ALISO	PRESENT
11-1985	LEACH OIL CO.	COMPTON	PRESENT
11-1985	GEORGE LEACLER	HASLEY CANYON	PRESENT
11-1981	QUINTANA PETROLEUM	DEL VALLE	PRESENT
11-1983	TEXACO OIL CO.	TU, NORCOP, NORCOP E	01-1986
12-1981	GRACE PETROLEUM	PLACERITA CYN.	10-1983
06-1982	TOSCO E.O.R.C.	PLACERITA CYN.	PRESENT
05-1983	G.W.F. POWER SYSTEMS	PLACERITA CYN.	PRESENT
10-1982	SOUTHERN CALIF. GAS CO.	RYE CANYON	PRESENT

SOIL - WATER - PLANT ANALYSIS AYOCADO and CITRUS CULTURE

ZINN SOIL LABORATORIES

| 211 SOUTH FULLERTON ROAD
| LA HABRA ・ CALIFORNIADIVISION OF OIL AND GAS | LAmbert 5・4626 | 寝までき せまう

SEP 28 1958

Rothschild Oil Company

September 24, 1956S AMGGEZS, C.EFORNIA

Report on Water Analysis

Marked - Thompson #1 Well

Laboratory No. 56-9-71

P H	11.2
Parts ner	19111ion
Conductivity (ECx10 ⁶ @ 25°0) -	6250
Calcius (Ca)	712
Magnesium (Mg)	nil
Bodium (Na)	1730
Potassium (K)	5 0.
Boron (B)	4.5
Carbonates (CO ₃)	
	54
Carbonates (CO3)	54 285
Carbonates (CO3)	54 285 nil
Carbonates (CO ₃)	54 285 nil 195

SEP 27 1953

FGL ENVIRONMENTAL

ANALYTICAL CHEMISTS

April 3, 1986 Lab. No. 79890 Ex#1817 "I"

JMT Oil Company
P. O. Box 819
Newhall, Calif. 91321

Gentlemen:

RE: WATER ANALYSES

Presenting the results of analyses performed on your seven (7) water samples received April 2, 1986. The samples have been described, as received, along with the data.

DATA

		0i1	& Grease, mg/l
	Refining Co. Water, 4/2/86		5
	Weagant Energy Corp le Lease, N.L. & F.	•	3
	and Energy, Black 3/17/86		16
	Oil & Gas of Texas, Lease, 3/15/86		122
	and Energy, Pitts 3/11/86		24
#6 Ojai O 4/1/86	il Co., Upper Ojai		110
	na Pet. Corp. lle, N.L. & F. Lease 5	!	119

If there are questions, please call.

Very truly yours, FRUIT GROWERS LABORATORY, INC.

Ming Y. Wang

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APPENDIX G

GROUNDWATER MODELING CALCULATIONS FOR SAUGUS AQUIFER AT THE BERMITE FACILITY

APPENDIX G

INTRODUCTION

A number of hydrogeologic studies have been conducted at the 317 Area of the Bermite facility. The past studies used analytical methods based on the theories of two-dimensional groundwater flow, which are commonly used in groundwater flow analysis. In two-dimensional analysis, a fixed aquifer thickness is assumed and vertical flow components are neglected. At the Bermite site, however, such assumptions are problematic due to the massive thickness of the Saugus aquifer. The thickness of the Saugus aquifer could be greater than 1000 feet beneath the site. As a result of this thickness, the magnitudes of pumping influences at the site in the vertical and horizontal directions are similar. A three-dimensional analysis would include the vertical and horizontal effects of the pumping at the site, and is therefore preferable to a two-dimensional analysis.

An additional limitation on two-dimensional analysis is that the current pumping rate of the recovery well, MW-4, is fifty-seven times smaller than the pumpage used in the aquifer pump test. Because the present pumpage is so much smaller than in the pump test, an equivalent aquifer thickness (the vertical influence of the pumping well) used in two-dimensional analyses of the site for the two cases would be significantly different. For such differing aquifer thicknesses, the capture zones calculated in the two scenarios could inherently include large errors. A three-dimensional analysis is inevitably needed to provide useful answers to the site hydrogeology and pumping conditions. Three-dimensional analysis would eliminate the need for including any estimation of the equivalent aquifer thickness or vertical pumping influence.

The objective of this Appendix is to use methods based on analytic solutions to threedimensional groundwater flow conditions to analyze the hydrogeology in this area. The solutions will provide answers as to the permeability and current pumping capture zone at the Bermite site.

THREE-DIMENSIONAL WELL IN UNIFORM FLOW FIELD

Simple, two-dimensional steady-state solutions of groundwater flow are commonly covered in the literature. Three-dimensional solutions to groundwater flow are less common in the literature. Three-dimensional solutions under time-changing conditions are even less frequently found.

A relatively simple solution is available in Strack (1988) that closely simulates the flow conditions at this site. The steady-state solution models a well as a point sink in three-dimensional space in which there is a uniformly-flowing field of horizontal background flow. The solution effectively simulates the site conditions found both prior to and after the installation of the recovery well system at MW-4. A uniform background flow was historically identified prior to the recovery well pumpage. Also, the three dimensional well can effectively simulate the flow rates now being introduced in the aquifer at MW-4.

In a form slightly modified from Strack (to eliminate the complexity of a potential function), the head, h, due to the three-dimensional well in uniform flow is expressed:

$$h = -i x - \frac{Q}{4 \prod k r} + h_0 \tag{1}$$

where h is the piezometric head at a location $r = (x^2 + y^2 + z^2)^{-5}$; i is the gradient of the uniform background flow in the direction of the x-axis (horizontal flow); Q is the discharge of the well located at r = 0; k is the hydraulic conductivity; and h_0 is the head at some large distance R_0 from the well along the x-axis. The revised equation above includes all terms introduced by Strack.

This formula physically represents a well with a discharge Q capturing a cylindrical tube of uniform flow from upgradient. The flow conditions are shown in Figure G1. The radius of the tube gradually expands to a radius R far upgradient from the well. Using continuity of flow at such a point far upgradient, the following formula holds:

$$R^2 \prod k i = Q \tag{2}$$

By solution, a point of stagnation is located at a distance one-half R downgradient from the pumping well. The radius of the capture tube at the well is about 0.7R.

For use in the analysis of the site hydrogeology, Equation (1) can be rearranged as:

$$k = \frac{Q}{4 \prod r (ho - h - i x)}$$
 (3)

All terms on the right side of this equation can be obtained from the analysis of a pumping test.

In the case at hand the wells involved are screened very close to the impermeable upper boundary of the aquifer, so it is appropriate to use image well theory. By this theory, the flow-field is calculated as through a second well (the image well) existed directly above the real well, the same distance above the aquifer's upper boundary as the real well is below the boundary, and with the same discharge. However, the well screen elevation in the present case is between 0 and 50 feet below the upper boundary. In light of the aquifer's great thickness, therefore, the well can be viewed as a point sink located "at" the upper boundary. The method of images in this case amounts to simply doubling the well discharge Q in Equations (1) - (3). The form of the "capture tube" in the aquifer is then exactly that of the lower half of the capture tube illustrated in Figure G-1. The tube's top half represents the hypothetical flow capture by the image well.

PUMPING TEST AND AQUIFER CHARACTERISTICS

In the pumping test conducted on June 7, 1989, well PW-1 was pumped for 300 minutes. From the pumping test data, Figure G-2 is a plot of draw-down versus time at well MW-4 at a distance 76 feet away. Although steady-state conditions were not achieved during the pump test, the trend in Figure G-2 suggests that draw-down at MW-4 would stabilize at about 20 feet. This value will be used to approximate the steady-state condition in the three-dimensional analysis (that is, $h_0 - h = 20$ feet).

The background uniform flow has been fairly consistent over time both in its direction and gradient. Figure G-3 shows the groundwater contours on January 24, 1990. The gradient is about 0.2 percent (or i = 0.002) and the direction is west-northwest.

The direct distance between the pumping well PW-1 and the monitoring well MW-4 is 76.4 feet (r = 76.4 feet). MW-4 is located 73.4 feet downgradient (x = -723.4 feet) from PW-1 in the uniform flow direction as indicated in Figure G-3.

The pumping rate during the pumping test was 85 gallons per minute $(Q = 16,360 \text{ ft}^3/\text{day})$. The method of images applied in this case amounts to a simple doubling of the well discharge Q.

By applying all of the above factors to Equation (3) and replacing Q with 2Q to account for the image well, the resulting permeability is:

$$k = {2Q \over 4 \prod r \text{ (ho - h - i x)}} = {2(16,360) \over 4*3.14*76.4(20-0.002*73.4)} = 1.72 {ft \over day}$$

The permeability is applied to Equation (2) and the equation is rearranged to solve for R, again with 2Q in place of Q. R is obtained as:

$$R = [2Q / (\prod k i)]^{0.5}$$

= [2(16,360) / (3.14*1.72*0.002)]^{.5} = 1740 feet (4)

Such a large value for R indicates that the influence of the pumping test is indeed far greater than a two-dimensional analysis can reasonably simulate.

Using the permeability from above, the specific discharge, q, of the uniform background flow can be calculated by:

$$q = k i = 1.72 * 0.002 = 0.0034 feet/day or 1.3 feet/year$$

Assuming the porosity (n) of the aquifer is 0.25, the velocity (v) of the background groundwater flow is:

$$v = q / n = 1.26 / 0.25 = 5.0$$
 feet per year

CAPTURE ZONE UNDER THE CURRENT DISCHARGE RATE:

Currently, well MW-4 is pumping at 1.5 gallons per minute as a means of capturing contaminants near the well. To analyze the capture zone of the system, the above theory can be applied to the MW-4 pumping scheme. In this case Q = 289 cubic feet per day. Applying this to equation (4), the value for R is:

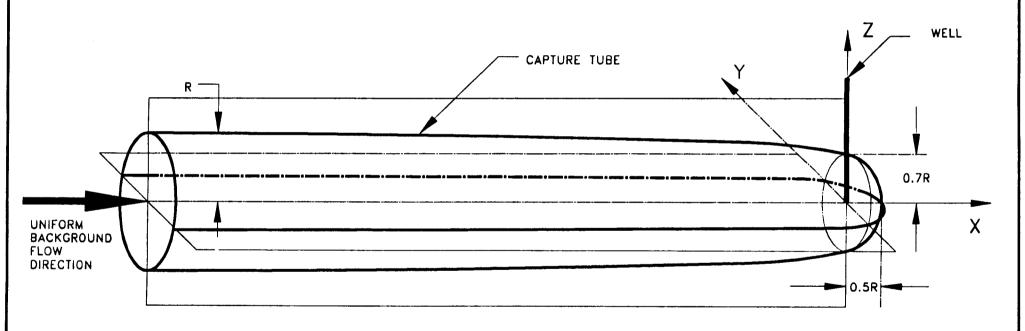
$$R = [2Q / (\prod k i)]^{.5} = 2(289) / (3.14*1.72*0.002)]^{.5} = 231 \text{ feet}$$

The stagnation point is located 0.5*231 = 115 feet downgradient of MW-4. The cross-gradient width of the capture zone at MW-4 is 2*0.7*231 = 323 feet. The capture zone depth there is half this, or 162 feet. Far upstream from MW-4, the width of the capture zone is 2*213=462 feet, and the depth is 231 feet. Figure G-3 shows the horizontal dimensions of this capture zone.

REFERENCE

Strack, O.D.L., 1989. <u>Groundwater Mechanics</u>. Prentice Hall, Englewood Cliffs, N.J., pp. 215-218.

THREE DIMENSIONAL WELL IN UNIFORM FLOW FIELD



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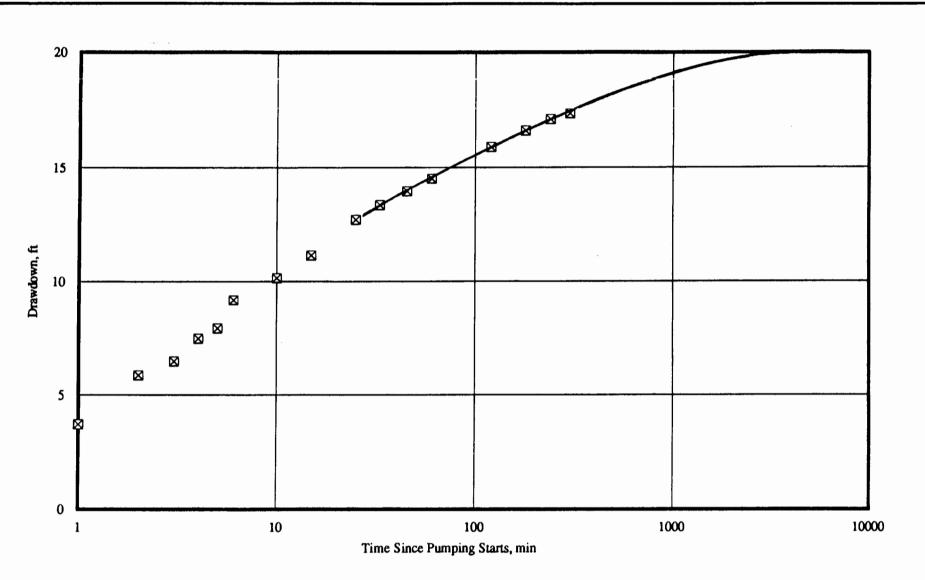
Consulting Engineers

MAY 1990

Three Dimensional Well in Uniform Flow Field

1800 Pioneer Creek Dr. Maple Plain, MN 55359

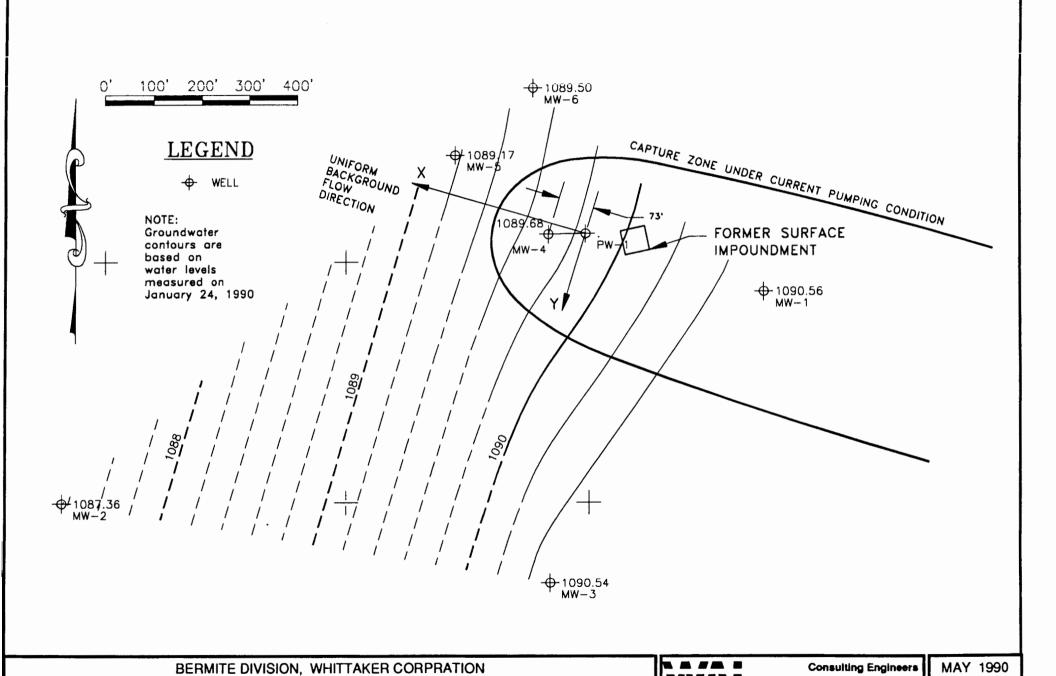
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Pumping test conducted at PW-1, 76.4 ft away from MW-4; Pumping Rate: 85 gpm.

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Plan View of Capture Zone, Q = 1.5 gpm from MW-4

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